

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

152
2/20/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33325
Name: Petroleum Development Corporation
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Purchaser: Riley Natural Gas Company
Operator Contact Person: Larry Robbins
Phone: (303) 860-5800
Contractor: Name: Schaal Drilling, Co. LLC & Advanced Drilling Technologies, LLC
License: 33715 & 33532
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/06/2008</u>	<u>08/14/2008</u>	<u>09/22/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20820-0000
County: Cheyenne
SW NW NW Sec. 33 Twp. 3 S. R. 42 East West
990 _____ feet from S / (circle one) Line of Section
330 _____ feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Schlepp Well #: 11-33
Field Name: Cherry Creek Niobrara Gas Area
Producing Formation: Niobrara
Elevation: Ground: 3728' Kelly Bushing: 3740'
Total Depth: 1720' Plug Back Total Depth: 1678'
Amount of Surface Pipe Set and Cemented at 7 joints @ 321 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

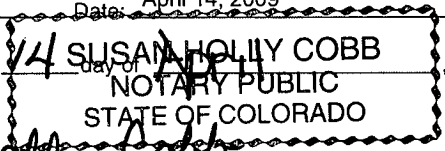
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 50 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 1 - Dig - 5/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jerry Trends
Title: Regulatory Agent Date: April 14, 2009
Subscribed and sworn to before me this 14 day of April
2009
Notary Public: Jusan Holly Cobb
Date Commission Expires: 10/04/2011



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
APR 20 2009

KCC WICHITA

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 8-06-08

WELL NAME & LEASE # Schlepp 11-33

MOVE IN, RIG UP, DIG PITS ETC. DATE 8-05-08 TIME 10:00 AM PM

SPUD TIME 6:45 AM PM SHALE DEPTH 280 TIME 9:30 AM PM

HOLE DIA. 11 FROM 0 TO 313 TD TIME 10:15 AM PM

CIRCULATE, T.O.O.H., SET 307.52 FT CASING 320.52 KB FT DEPTH

7 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 78 SAC CEMENT 501 GAL.DISP. CIRC. 1/2 BBL TO PIT

PLUG DOWN TIME 11:30 AM PM DATE 8-06-08

CEMENT LEFT IN CSG. 20 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1539.22

ELEVATION 3728
+12KB 3740

PIPE TALLY

1. 43.92
2. 43.95
3. 43.96
4. 43.95
5. 43.91
6. 43.92
7. 43.91
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 307.52

RECEIVED
APR 20 2009
KCC WICHITA

