

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: \_\_\_\_\_

City: Kiowa State: KS Zip: 67070 + \_\_\_\_\_

Contact Person: Ron Molz

Phone: ( 620 ) 825-4030

CONTRACTOR: License # 33789

Name: D & B Drilling, LLC

Wellsite Geologist: Arden Ratzlaff

Purchaser: Central Kansas Crude (APL)

Designate Type of Completion:

- New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_
  - Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_
  - Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGV \_\_\_\_\_
  - \_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_
  - \_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

9-5-2007 9-16-2007 9-21-2007

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 007-23171-0000

Spot Description: \_\_\_\_\_

NE NE SE Sec. 12 Twp. 33 S. R. 11  East  West

2240 Feet from  North /  South Line of Section

340 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barber

Lease Name: Sisters A Well #: 1

Field Name: Traffas

Producing Formation: Mississippi

Elevation: Ground: 1609 Kelly Bushing: 1616

Total Depth: 5193 Plug Back Total Depth: 5131

Amount of Surface Pipe Set and Cemented at: 327 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sq cmt</sup>

AKI-Dlg-5/6/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1200 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite:

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33S S. R. 10  East  West

County: Barber Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Secretary Date: 4-14-2009

Subscribed and sworn to before me this 14 day of April

20 09

Notary Public: Amanda Corr

Date Commission Expires: 4/11/2011

NOTARY PUBLIC - State of Kansas  
AMANDA CORR  
My Appt. Expires 4/11/11

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Chieftain Oil Co., Inc Lease Name: Sisters A Well #: 1  
 Sec. 12 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Geologic Sonic Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3729</td> <td>-2113</td> </tr> <tr> <td>Base Kansas City</td> <td>4443</td> <td>-2827</td> </tr> <tr> <td>Cherokee</td> <td>4603</td> <td>-2987</td> </tr> <tr> <td>Mississippian</td> <td>4620</td> <td>-3004</td> </tr> <tr> <td>Viola</td> <td>4950</td> <td>-3334</td> </tr> <tr> <td>Simpson</td> <td>5043</td> <td>-3427</td> </tr> <tr> <td>Total Depth</td> <td>5193</td> <td>-3677</td> </tr> </table>	Name	Top	Datum	Heebner	3729	-2113	Base Kansas City	4443	-2827	Cherokee	4603	-2987	Mississippian	4620	-3004	Viola	4950	-3334	Simpson	5043	-3427	Total Depth	5193	-3677
Name	Top	Datum																							
Heebner	3729	-2113																							
Base Kansas City	4443	-2827																							
Cherokee	4603	-2987																							
Mississippian	4620	-3004																							
Viola	4950	-3334																							
Simpson	5043	-3427																							
Total Depth	5193	-3677																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	327	60/40 Poz	275	2% Salt
Production	7-7/8	5-1/2	15.5#	5191	Common	200	2% Salt Gas Block

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4620-4624 4630-4634	1000 Gal 7-1/2% Acid	4620-52
4	4642-4652	1500 Gal 15% Acid	
		Frac 7200 bbls Slick Water	
		140000# Sand	

TUBING RECORD:	Size: <u>2-7/8</u>	Set At: <u>4670</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1-4-2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>40 bbls</u>	Gas Mcf <u>75 mcf</u>	Water Bbls. <u>150 bbls</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	KANSAS CORPORATION COMMISSION RECEIVED APR 15 2009
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LOG-TECH  
 1011 240th Ave.  
 HAYS, KANSAS 67601  
 (785) 625-3858

# INVOICE 23418

Date 9-21-07

CHARGE TO: Chelftan Oil Company Inc  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. NW  
 LEASE AND WELL NO. Sisters A #1 FIELD Traffas  
 NEAREST TOWN \_\_\_\_\_ COUNTY Barber STATE KS  
 SPOT LOCATION \_\_\_\_\_ SEC. 12 TWP. 33S RANGE 11W  
 ZERO 7'k.B. CASING SIZE 5.5 WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. \_\_\_\_\_ LOG TECH \_\_\_\_\_ FLUID LEVEL 3465  
 ENGINEER S. Ernst OPERATOR S. Bates

PERFORATING									
Description					No. Shots	Depth		Amount	
						From	To		
4x4	4642	⊖	4620	⊕	16	4620	4624	1530	00
4x4	-	-	2.5	-	16	4630	4634	1530	00
10x4	cc 4639.5	cc	4617.5	4622.5	40	4642	4652	2650	00

DEPTH AND OPERATIONS CHARGES						
Description	From	Depth	To	Total No. Ft.	Price Per Ft.	Amount

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**ENTERED**  
 OCT 4 2007  
 9307 BC

MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	<u>Trk #6</u>	950	00
T.J. <u>4.00</u>	<u>Packoff</u>	200	00
A.O.L. <u>4.00</u>			
S.J. <u>420</u>			
F.J. <u>5.20</u>	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

*[Signature]*

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Sub Total	6860	00
Tax		
IF PAID WITHIN 30 DAYS PAY DISCOUNT AMOUNT	5145	00

**LOG-TECH INVOICE 21849**  
 1011 240th Ave.  
 HAYS, KANSAS 67601  
 (785) 625-3858

Date 9-21-07

CHARGE TO: Cheiftan Oil Company, Inc.  
 ADDRESS \_\_\_\_\_  
 R/A SOURCE NO. \_\_\_\_\_ CUSTOMER ORDER NO. NW  
 LEASE AND WELL NO. Sisters "A" #1 FIELD Trafkas  
 NEAREST TOWN Keona, KS. COUNTY Barber STATE KS  
 SPOT LOCATION NE - NE - SE SEC. 12 TWP. 33S RANGE 11W  
 ZERO 7' AGL CASING SIZE 5.5" WEIGHT \_\_\_\_\_  
 CUSTOMER'S T.D. 5188' LOG TECH 5131' FLUID LEVEL Full  
 ENGINEER K. Brown OPERATOR D. Bradford

PERFORATING				
Description	No. Shots	From	Depth To	Amount

DEPTH AND OPERATIONS CHARGES					
Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Radial Cement Bond Log	0	5131	5131	.50	2565.50
Logging Charge	5131	3900	1231	min	750.00

**ENTERED**  
 OCT 4 2007  
 9113 BC

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MISCELLANEOUS			
Description	Quantity	Amount	
Service Charge	Truck Rental #16		950.00
T.J. 8:30	Mast		400.00
A.O.L. 2:15			
S.J. 8:30			
F.J. 10:30	T.W.T.		

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	4665.50
Tax	
<b>IF PAID WITHIN 30 DAYS PAY DISCOUNT AMOUNT</b>	
	2850.00

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_



**Pratt**

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/18/2007
INVOICE NUMBER <b>1970000869</b>		

**B I L L T O**  
 CHIEFTAIN OIL COMPANY  
 PO BOX 124  
 KIOWA KS 67070  
 ATTN:

**J O B S I T E**  
 LEASE NAME Sisters  
 WELL NO. A-1  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00873	301		Net 30 DAYS	10/18/2007
<b>For Service Dates: 09/17/2007 to 09/17/2007</b>				
<b>1970-00873</b>				
<b>1970-16518</b>	<b>Cement-New Well Casing</b>	<b>9/17/07</b>		
Pump Charge-Hourly			1.00 Hour	1,943.00
Casing Cement Pumper			1.00 EA	250.00
Cementing Head w/Manifold			2.00 EA	268.50
Cement Head Rental			1.00 EA	175.00
Cement Float Equipment			1.00 EA	186.65
Basket			1.00 EA	75.00
Cement Float Equipment			7.00 EA	519.40
Flapper Type Insert Float			225.00 DH	337.50
Valve			90.00 DH	450.00
Cement Float Equipment			473.00 DH	756.80
Guide Shoe-Regular			45.00 Hour	135.00
Cement Float Equipment			47.00 EA	162.15 T
Top Rubber Cement Plug			151.00 EA	1,245.75 T
Cement Float Equipment			188.00 EA	968.20 T
Turbolizer			1,000.00 EA	670.00 T
Mileage			5.00 EA	220.00 T
Cement Service Charge			500.00 EA	430.00 T
Mileage			1,038.00 EA	259.50 T
Mileage				
Heavy Vehicle Mileage				
Mileage				
Proppant and Bulk Delivery				
Pickup				
Car, Pickup or Van Mileage				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
JSCC-1				
Additives				
Mud Flush				
Additives				
Salt				

**ENTERED**  
 SEP 16 2007  
 9121-BC  
 Cement Surface Casing

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**Pratt**

**B** CHIEFTAIN OIL COMPANY  
**I** PO BOX 124  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Sisters  
**O** WELL NO. A-1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe:  
**T** JOB CONTACT  
**E**

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 09/18/2007
INVOICE NUMBER <b>1970000869</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-00873	301			Net 30 DAYS	10/18/2007		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				500.00	EA	1.530	765.00 T
<i>Super Flush II</i>							
Cement				25.00	EA	10.710	267.75 T
60/40POZ							
Cement				200.00	EA	16.530	3,306.00 T
AA2							
Supervisor				1.00	Hour	150.000	150.00
<i>Service Supervisor</i>							

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**PLEASE REMIT TO:**  
**BASIC ENERGY SERVICES, LP**  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT	-2,210.22
SUBTOTAL	11,599.48
TAX	438.94
<b>INVOICE TOTAL</b>	<b>12,038.42</b>

Subject to Correction

Date <b>9-17-07</b>		Customer ID		Lease <b>SISTERS</b>	Well # <b>A-1</b>	Legal <b>12-33-11</b>	
County <b>BARBER</b>		State <b>KS.</b>		Station <b>PLM 1/ks</b>			
C H A R G E	Depth			Formation		Shoe Joint <b>42"</b>	
	Casing <b>5 1/2</b>	Casing Depth <b>5191</b>	TD <b>5193</b>	Job Type <b>CNW-L.S.</b>			
	Customer Representative <b>Kon</b>			Treater <b>Georsley</b>			

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by **X [Signature]** DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	200 SK.	AAZ CEMENT		3306.00
P	D203	25 SK.	60/40 P02		267.75
					1245.75
P	C195	151 lb.	FLA-322		259.50
P	C221	1038 lb.	SIAT		162.15
P	C243	47 lb.	DEFOAMER		968.20
P	C312	188 lb.	GLAS BLOK		670.00
P	C321	1000 lb.	GLISSONITE		
P	C141	5 gal.	JSCC-1		220.00
P	C302	500 gal.	IMMDFLUSH		430.00
P	C304	500 gal.	SUPERFLUSH II		765.00
P	F101	7 EA.	5 1/2 TURBULIZER		519.40
P	F121	2 EA.	5 1/2 BASKET		537.00
P	F143	1 EA.	5 1/2 TOP RUBBER RUG		75.00
P	F191	1 EA.	5 1/2 GUIDE SHOE		186.65
P	F231	1 EA.	5 1/2 INSERT FLOAT		175.00
P	E100	90 mile	TRUCK MILEAGE		450.00
P	E101	45 mile	PICKUP MILEAGE		135.00
P	E104	473 M	BULK DELIVERY		756.00
P	E107	225 SK.	CEMENT SERVICE CHARGE		337.50
P	E891	1 EA.	SERVICE SUPERVISOR		150.00
P	R211	1 EA.	PUMP CHARGE		1943.00
P	R701	1 EA.	CEMENT HEAD		250.00

KANSAS CORPORATION COMMISSION

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Customer: <b>CHERRYTON SISTERS</b>	Lease No.:	Date: <b>9-17-07</b>
Lease: <b>SISTERS</b>	Well #: <b>A-1</b>	
Field Order #: <b>10518</b>	Station: <b>PRATT, KS.</b>	Casing: <b>5 1/2</b>
Type Job: <b>CNW-L.S.</b>	Depth: <b>5191'</b>	County: <b>BARBER</b>
	Formation: <b>TD-5193</b>	State: <b>KS.</b>
		Legal Description: <b>12-33-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth: <b>5191</b>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth: <b>5199</b>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: <b>LOW</b>	Station Manager: <b>SCOTT</b>	Treater: <b>CORDEY</b>
Service Units: <b>19840 19907 19831-19862</b>		
Driver Names: <b>J.A. K.G. BRYAN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1130</b>					<b>ON LOCATION</b>
					<b>RUN 5181' 5 1/2" OSG 122 STS. GUIDESTOE, INSERT FLOW</b>
					<b>CENT-3-6-9-12-14-15-17 BASKET - 2-10 MIN. - 10 THE BOTTOM - DROP BALL - @ DEC.</b>
					<b>PUMP 12 bbl. MUD FLUSH</b>
					<b>PUMP 3 bbl. H<sub>2</sub>O</b>
					<b>PUMP 12 bbl. SUPERFLUSH</b>
					<b>PUMP 3 bbl. H<sub>2</sub>O</b>
					<b>MIX 200 SK. AAZ 10% SACT, 5#/SK CARBONATE, 1% GMS BLOC, .8% FUA-322, .25% DEFORMER</b>
					<b>STOP - WASH LINE - DROP PLUG</b>
					<b>START DESP. W/ 2% FULTRO</b>
					<b>L.D.F. CEMENT</b>
					<b>SLOW RATE</b>
					<b>PUC DOWN - HOLD</b>
					<b>PUC RT - 25 SK 60/40 PZ,</b>
					<b>JOB COMPLETE - THANKS - KEVIN</b>



# BASIC

energy services

Pratt

PAGE 1 of 1	CUST NO 1970-CHI017	INVOICE DATE 09/07/2007
INVOICE NUMBER <b>1970000814</b>		

**B I L L**  
 CHIEFTAIN OIL COMPANY  
 PO BOX 124  
 KIOWA KS 67070  
 ATTN:

**J O B S I T E**  
 LEASE NAME Sisters  
 WELL NO. A-1  
 COUNTY Barber  
 STATE KS  
 JOB DESCRIPTION Cement-New Well Casing/Pipe:  
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00818	301		Net 30 DAYS	10/07/2007
<b>For Service Dates: 09/06/2007 to 09/06/2007</b>				
<b>1970-00818</b>				
<b>1970-16502</b>	<b>Cement-New Well Casing</b>	<b>9/6/07</b>		
Pump Charge-Hourly	Casing Cement Pumper		1.00 Hour	924.000 924.00
Cementing Head w/Manifold	Cement Head Rental		1.00 EA	250.000 250.00
Cement Float Equipment	Wooden Cement Plug		1.00 EA	88.900 88.90
Mileage	Cement Service Charge		275.00 DH	1.500 412.50
Mileage	Heavy Vehicle Mileage		90.00 DH	5.000 450.00
Mileage	Proppant and Bulk Delivery		533.00 DH	1.600 852.80
Pickup	Car, Pickup or Van Mileage		45.00 Hour	3.000 135.00
Additives	Cellflake		67.00 EA	3.700 247.90 T
Calcium Chloride			711.00 EA	1.000 711.00 T
Cement	60/40 POZ		275.00 EA	10.710 2,945.25 T
Supervisor	Service Supervisor		1.00 Hour	150.000 150.00

**ENTERED**

SEP 10 2007

9121 BC

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**PLEASE REMIT TO:**  
 BASIC ENERGY SERVICES, LP  
 PO BOX 841903  
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
 BASIC ENERGY SERVICES, LP  
 PO BOX 10460  
 MIDLAND, TX 79702

BID DISCOUNT -716.37  
 SUBTOTAL 6,450.98  
 TAX 221.39  
 INVOICE TOTAL **6,672.37**

Subject to Correction

Date <b>9-6-07</b>		Customer ID		Lease <b>Sisters</b>	Well # <b>A1</b>	Legal <b>12 33-11u</b>	
County <b>Barber</b>		State <b>Ks.</b>		Station <b>Pratt</b>			
C H A R G E	Depth		Formation		Shoe Joint <b>15'</b>		
	Casing <b>8 7/8</b>	Casing Depth <b>330</b>	TD <b>332</b>	Job Type <b>CNW-S.P.</b>			
	Customer Representative <b>Lyle</b>			Treater <b>Bobby Drape</b>			

AFE Number	PO Number	Materials Received by <b>X [Signature]</b>	<b>DL S</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275 sk.	Water Pz	-	2945.25
P	C310	711 lb.	Pol. Chloride	-	711.00
P	C194	671 lb.	Ca Chloride	-	247.70
P	F163	1 ea.	Wooden Cement Plug	-	28.20
P	E100	9 hrs.	Heavy Vehicle mileage	-	450.00
P	E101	4 hrs.	Pick up mileage	-	135.00
P	E104	533 hrs.	Bulk Delivery	-	853.20
P	E107	275 sk.	Cement Service Charge	-	412.50
P	E811	1 ea.	Service Supervisor	-	150.00
P	R201	1 ea.	Cement Pump, 3" @ 500'	-	724.00
P	R701	1 ea.	Cement Head Rental	-	250.00
Unaccounted Price					6450.94

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Customer <i>Chickpea Oil</i>	Lease No.	Date
Lease <i>Sister</i>	Well # <i>111</i>	<i>7 6 07</i>
Field Order # <i>116502</i>	Station <i>Pic #</i>	Casing <i>8 1/4</i>
Type Job <i>CNW - S.P.</i>	Formation	Depth <i>330</i>
		County <i>Buckner</i>
		State <i>KS.</i>
		Legal Description <i>12-333-11w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <i>2.75% 60/10/50</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>1.25 113</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>20 BBL.</i>	Gas Volume		Total Load	

Customer Representative <i>Lyle</i>	Station Manager <i>Scotty</i>	Treater <i>Dickie</i>
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Service Units	<i>17840</i>						
Driver Names	<i>Dickie</i>	<i>Paul</i>	<i>Dale</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0730</i>					<i>On location - Safety Meeting</i>
<i>0900</i>					<i>Run 7 jts 8 1/4 x 24" Pkg.</i>
<i>0905</i>					<i>Cg on Bottom</i>
<i>0910</i>					<i>Hook up to Pkg. - Bruce Proc. w/ Pkg.</i>
<i>0918</i>	<i>100</i>		<i>10</i>	<i>5.0</i>	<i>Had bleed</i>
<i>0920</i>	<i>200</i>		<i>67</i>	<i>5.0</i>	<i>Ann. Cont. @ 19.7 gal</i>
<i>0935</i>					<i>Release Plug</i>
<i>0936</i>	<i>150</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>0940</i>	<i>200</i>		<i>20</i>		<i>Plug down</i>
					<i>Circulation Then Job</i>
					<i>Circulated Cont. to Pt</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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