ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856	API No. 15 - 007-23410-0000
Name: WHITE EXPLORATION INC.	Spot Description: 90' N of
Address 1: 2400 N. Woodlawn, Suite 115	SW .SE .NE . Sec. 28 Twp. 32 S. R. 12 East West
Address 2:	2200 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67220 +	990 Feet from 🕝 East / 🗌 West Line of Section
Contact Person: Kenneth S. White	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 682-6300	juning juning
CONTRACTOR: License # 5123	County: Barber
Name: Pickrell Drilling Company, Inc. APR 1.7 20	99 Pase Name: Ash "A"
Wolleite Coolegist, Ryan Dixon	Modicina Ladge North
Purchaser: KCC WICH	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 1622 Kelly Bushing: 1632
New Well Re-Entry Workover	Total Depth: 4900 Plug Back Total Depth: 4857
Oil SWD SIOW waiting on frac	
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from: 4895
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: W 250 sx.cmt
If Workover/Re-entry: Old Well Info as follows:	feet depth to: W 250
Operator:	
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 24500 ppm Fluid volume: 1800 bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used:
	Location of fluid disposal if hauled offsite:
Commingled Docket No.: Dual Completion Docket No.:	Operator Name: See Attached
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
12/8/08 12/19/08 3/16/09	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or confused two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	e oil and gas industry have been fully complied with and the statements herein
Signature: Kennett SIWALL	KCC Office Use ONLY
Title: President Date: 4/16/09	Y
Subscribed and sworn to before me this 16 day of April	Letter of Confidentiality Received
	If Denied, Yes Date: 5/05/09
20 09.	Wireline Log Received
Notary Public: Susau M. Way	Geologist Report Received UIC Distribution
Date Commission Expires: SUSAN M. WAY NOTARY PUBLIC STATE OF KANSAS	. OIC DISTRIBUTION
My Appl. Exp. 10-12-12	

Side Two

Operator Name: WHITE EXPLORATION INC. Sec. 28 Twp. 32 S. R. 12 East West				Lease Name: Ash "A" Well #: 1					
				County: Barber				•	
time tool open and o recovery, and flow ra	closed, flowing and sl	and base of formations po nut-in pressures, whether test, along with final char e report.	shut-in pres	sure rea	sched static leve	l, hydrostatic	pressures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional Sheets)				✓ Log Formation (Top), De		oth and Datum	Sample		
Samples Sent to Ge	eological Survey	☑ Yes ☐ No		Name Heebner		Тор 3676	Datum -2044		
Cores Taken	,	Yes No		1.	Brown Lime		3866	-2044 -2234	
Electric Log Run (Submit Copy)		Yes No		-	sissippi		4432	-2800	
•••				Viola	а		4703	-3071	
List All E. Logs Run: Density Neutron Dual Induction MicroLog/Sonic	n			Sim	pson		4816	-3184	
		CASING Report all strings se	G RECORD	V Ne		ation ato			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight	ght	Setting Depth	Type o	f # Sacks	Type and Percent	
Surface	12-1/4"	8-5/8	23		264	Poz Mix		Additives 2% gel, 3% CC	
Production	7-7/8"	5-1/2	15.5		4895		250	See Attached	
		ADDITIONA	L CEMENTI	NG / SQL	JEEZE RECORU)	I		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom			Used	Type and Percent Additives			5	
	DEDECIDAT	ION BECORD Prides Div	So Col/Tura						
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2 4448' - 4460'					750 gals 10% MCA				
				1500 gals 10% NE			E/FE		
									
TUDING DECORD	<u></u>								
TUBING RECORD: 2	Size: -7/8"	Set At: 4460'	Packer At	:	Liner Run:	Yes	No No		
Date of First, Resumed SI, waiting on fi	Production, SWD of Er	nhr. Producing Mel		Flowing	g 🔽 Pumpi	ng 🔲 G	as Lift Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate		ibis.	Gas-Oil Ratio	Gravity	
DISPOSITI	ION OF GAS:		METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL.	
Vented Solo	Commit	,	Perf.			mmingled	PRODUCTIO	ON INTERVAL:	
(

Attached to and Made a Part of ACO-1 Form for WHITE EXPLORATION, INC. ASH "A" #1 90' N of SW SE NE Sec 28-32S-12W Barber County, Kansas API# 15-007-23410-0000

RECEIVED APR 1 7 2009 KCC WICHITA

Production Casing Cement

Cemented with 50 sacks 60/40 Poz Mix with 4% gel as scavenger and 200 sacks ASC Cement with 10% salt, 5# gilsonite/sack and .4 of 1% floseal/sack. Plugged Rat hole with 15 sacks 60/40 Poz Mix with 4% gel.

Drill Stem Tests Taken

<u>DST #1 4408' – 4463'</u> (Mississippi) 30" – 60" – 45" – 90"

1st Open: Fair blow off btm of bucket in 4"

IFP: 66# - 102# FFP: 108# - 133#

ISIP: 862# FSIP: 880#

2nd Open: Strong blow off btm of bucket in 2 seconds

IHP: 2223#

BHT: 120°

FHP# 2149#

Rec: 2675' Gas in Pipe

300" Total Fluid: 116' Gas Cut Mud with Oil Specks (10% gas, 90@ mud)

123' Gas and Oil Cut Mud (15% gas, 15% oil, 70% mud) 61' Oil Cut Gassy Mud (25% gas, 15% oil, 60# mud)

DST #2 4800' - 4833' (Simpson Sand)

30" - 60" - 45" - 90"

1st Open: Weak Surface blow, ¼", died in 10 minutes IFP: 27# - 29#

FFP: 30# - 30#

ISIP: 44# FSIP: 39#

2nd Open: No blow

IHP: 2502#

BHT: 123°

FHP# 2378#

Rec: 20' of Drilling Mud

Fluid Disposal

BEMCO, LLC - 32613

Hart Energies, LLC - 32798

Cole SWD - D19886

Marlyne SWD – D28465

Sec. 25-32S-12W

SE Sec. 2-31S-10W

Barber County, KS

Barber County, KS

BEMCO, LLC - 32613

Mac SWD - D78217

Sec. 7-32S-11W

Barber County, KS

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115 Wichita, Kansas 67220

Phone: (316) 682-6300

Fax: (316) 682-6307

April 16, 2009

RECEIVED
APR 1 7 2009

State Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202 KCC WICHITA

RE:

Ash "A" #1

Sec. 28-32S-12W

Barber County, Kansas

net(S.C) (ite

Gentlemen:

+ atlat. to Acol

Enclosed please find the ACO-1 and Drill Stem Test Report for the above referenced well. Also enclosed are the Geologist's Report and the following logs:

Compensated Neutron/Density

Dual Induction

√Sonic Log

∨ Micro Log

+ rich 2 cant-ths. -#37630 + #33425 Non Alliel Conta

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know

Sincerely,

Kenneth S. White

President

KSW/sw Enclosure

ALLIEF CEMENTING C7., LLC. 32630

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Medicine Lodge CALLED OUT ON LOCATION LOCATION OLD OR NEW (Circle one) CONTRACTOR & TYPE OF JOB **HOLE SIZE** T.D. **CEMENT CASING SIZE DEPTH** AMQUNT ORDERED **TUBING SIZE DEPTH** 5x 60:40:2+3xa DRILL PIPE DEPTH TOOL DEPTH PRES. MAX <u>MINIMUM</u> @ 15.45 1622 MEAS. LINE SHOE JOINT **POZMIX** CEMENT LEFT IN CSG **GEL** @ 20.80 PERFS. **CHLORIDE** @ 58.20 DISPLACEMENT **EQUIPMENT** PUMP TRUCK **CEMENTER** 352 **HELPER** (a) BULK TRUCK @ <u>#364</u> DRIVER @ **BULK TRUCK** DRIVER 184 HANDLING @ MILEAGE se_312.00 TOTAL 3347.45 SERVICE Tesh water DEPTH OF JOB. PUMP TRUCK CHARGE 1018.00 **EXTRA FOOTAGE** @ MILEAGE @ 7.00 @ @ @ TOTAL 1053.00 STREET CITY_ STATE PLUG & FLOAT EQUIPMENT To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. **TOTAL CHARGES**

DISCOUNT

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

IF PAID IN 30 DAYS

RECEIVED

APR 17 2009

KCC WICHITA

ALLIEC CEMENTING CO., LLC. 33425

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

RECEIVED

APR 17 2009

KCC WICHITA

SERVICE POINT: GREAT
medicine Lage

DATE / 2-32-0	8 28	325	RANGE 12 W	CALLED OUT 3:30 PM	ON LOCATION 5:30 Pm	JOB START 5:20 Am	JOB FINISH
EASE A SH	4 WELL#	1	LOCATION 28	18160 JET	245 2W	COUNTY Barber	STATE K 5
OLDOR NEW (C	Circle one)		ł	Go South Thru		linto	
CONTRACTOR	Dick R	ell R	ig /				
YPE OF JOB			···	OWNER ω	HITE EXP	LOKATIO	77
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UMP TRUCK	CEMENT						
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ULK TRUCK			,			_@	
456~198	DRIVER	Dav	id J	 		_@	
ULK TRUCK							
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