

Operator Name: WHITE EXPLORATION INC. Lease Name: Ash "A" Well #: 1
 Sec. 28 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Density Neutron
- Dual Induction
- MicroLog/Sonic Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3676	-2044
Brown Lime	3866	-2234
Mississippi	4432	-2800
Viola	4703	-3071
Simpson	4816	-3184

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	23	264	Poz Mix	175	2% gel, 3% CC
Production	7-7/8"	5-1/2	15.5	4895		250	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4448' - 4460'	750 gals 10% MCA	
		1500 gals 10% NE/FE	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>4460'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>SI, waiting on frac</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____ _____

Attached to and Made a Part of
ACO-1 Form for
WHITE EXPLORATION, INC.
ASH "A" #1
90' N of SW SE NE Sec 28-32S-12W
Barber County, Kansas
API# 15-007-23410-0000

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Production Casing Cement

Cemented with 50 sacks 60/40 Poz Mix with 4% gel as scavenger and 200 sacks ASC Cement with 10% salt, 5# gilsonite/sack and .4 of 1% floeal/sack. Plugged Rat hole with 15 sacks 60/40 Poz Mix with 4% gel.

Drill Stem Tests Taken

<u>DST #1 4408' - 4463'</u> (Mississippi) 30" - 60" - 45" - 90"		
1 st Open: Fair blow off btm of bucket in 4"	IFP: 66# - 102#	ISIP: 862#
	FFP: 108# - 133#	FSIP: 880#
2 nd Open: Strong blow off btm of bucket in 2 seconds	IHP: 2223#	BHT: 120°
	FHP# 2149#	
Rec: 2675' Gas in Pipe		
300" Total Fluid: 116' Gas Cut Mud with Oil Specks (10% gas, 90@ mud)		
123' Gas and Oil Cut Mud (15% gas, 15% oil, 70% mud)		
61' Oil Cut Gassy Mud (25% gas, 15% oil, 60# mud)		

<u>DST #2 4800' - 4833'</u> (Simpson Sand) 30" - 60" - 45" - 90"		
1 st Open: Weak Surface blow, 1/4", died in 10 minutes	IFP: 27# - 29#	ISIP: 44#
	FFP: 30# - 30#	FSIP: 39#
2 nd Open: No blow	IHP: 2502#	BHT: 123°
	FHP# 2378#	
Rec: 20' of Drilling Mud		

Fluid Disposal

BEMCO, LLC - 32613
Cole SWD - D19886
Sec. 25-32S-12W
Barber County, KS

Hart Energies, LLC - 32798
Marlyne SWD - D28465
SE Sec. 2-31S-10W
Barber County, KS

BEMCO, LLC - 32613
Mac SWD - D78217
Sec. 7-32S-11W
Barber County, KS

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

April 16, 2009

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APR 17 2009

KCC WICHITA

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Ash "A" #1
Sec. 28-32S-12W
Barber County, Kansas

Gentlemen:

✓ + attch. to ACO1
Enclosed please find the ACO-1 and Drill Stem Test Report for the above referenced well. Also enclosed are the Geologist's Report and the following logs:

- ✓ Compensated Neutron/Density
- ✓ Dual Induction
- ✓ Sonic Log
- ✓ Micro Log

+ rec'd 2 cut-ths. -
#37630 + #33425
from Allied Crdly. Co., LLC

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

[Handwritten signature]
4/20/09

Sincerely,

[Handwritten signature: Kenneth S. White]

Kenneth S. White
President

KSW/sw
Enclosure

ALLIED CEMENTING CO., LLC. 33425

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Maat Bend
Medicine Lodge

DATE <u>12-20-08</u>	SEC. <u>28</u>	TWP. <u>32S</u>	RANGE <u>12W</u>	CALLED OUT <u>3:30 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>5:20 AM</u>	JOB FINISH <u>6:20 AM</u>
LEASE <u>ASHA</u>	WELL # <u>1</u>	LOCATION <u>2810160 JET 2 1/2 S 2 W</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		TO C.G. GO SOUTH THRU C.G. 15 W INTO					

CONTRACTOR PICKBELL Rig 1 OWNER WHITE EXPLORATION

TYPE OF JOB Production casing

HOLE SIZE 7 7/8 T.D. 492598' CEMENT

CASING SIZE 5 1/2 DEPTH 48.98' AMOUNT ORDERED 505x60/40 4Y GEL

TUBING SIZE _____ DEPTH _____ SCAVENGER 2005xASC + 5# KOL -

DRILL PIPE 4 1/2 DEPTH _____ SEAL

TOOL _____ DEPTH _____

PRES. MAX 1850 MINIMUM 500 COMMON 30 @ 15.45 463.50

MEAS. LINE _____ SHOE JOINT 38.20' POZMIX 20 @ 8.00 160.00

CEMENT LEFT IN CSG. 38.20 GEL 6 @ 20.80 124.80

PERFS. _____ CHLORIDE @ _____

DISPLACEMENT FRESH WATER 115 BBLs ASC 200 @ 18.60 3720.00

EQUIPMENT Salt 20 @ 23.95 479.00

_____ KOL 1000* @ .89 890.00

PUMP TRUCK CEMENTER Bill M _____ @ _____

366 HELPER DUWAYNE W _____ @ _____

BULK TRUCK _____ @ _____

450-198 DRIVER DAVID J _____ @ _____

BULK TRUCK _____ @ _____

_____ DRIVER _____ @ _____

HANDLING 292 @ 2.40 700.80

MILEAGE 292x 5x.10 Min 312.00

TOTAL 6850.10

REMARKS:

PIPE ON BOTTOM BREAK CIRCULATION
plug Rat and mouse PUMP THE
REST OF 505x60/40 4Y GEL and PUMP
2005xASC + 5# KOL - SEAL SHUT DOWN
and RELEASED PLUG and DISP WITH
OF 115 BBLs OF FRESH WATER and BUMP
PURGS PID HOLD

SERVICE

DEPTH OF JOB 41898'

PUMP TRUCK CHARGE _____ 2185.00

EXTRA FOOTAGE @ _____

MILEAGE 5 @ 7.00 35.00

MANIFOLD HEAD RENT @ 113.00 113.00

Rotating Head @ 113.00 113.00

TOTAL 2446.00

CHARGE TO: WHITE EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-AFU Float shoe @ 529.00 529.00

1- LATCH DOWN PLUG @ 462.00 462.00

1- BASKET @ 186.00 186.00

10-CENTRALIZER @ 57.00 570.00

130' Rotating scavengers @ 85.00 2210.00

TOTAL 3957.00

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME TERRY BAIRD

SIGNATURE [Signature]

White Exploration Inc

RECEIVED
APR 17 2009
KCC WICHITA

Thank you

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.