4-<u>032170</u>

CONSERVATION DIVISION - PLUGGING CONSERVATION DIVISION - PLUGGING NACHITA, KANSAS 67202 Salo feet from S section line feet from E schultz Well tall tall feet from E section line feet from E schultz Well tall tall feet from E section line feet from E schultz Well tall a.p. fonductor Pipe: 0 inch 9 0 f 0 Surface pipe 8 5/8 inch 9 1/3 .b.7 Address: Abdress: Abdress: All All All All All All All All All Al	TO: STATE CORPORATION COMMISSION 7-3/	API Number: 15
130 SOUTH MARKET, SUITE 2078 1980	STATE CORPORATION COMMISSION	*
130 SUUTH MARKER, SUITE 2078 1980 feet from S section line 1980 feet from E section line 1980 feet from S section line 1980 feet from E section line 1980 feet from S section 1980 feet from S section 1980 feet from E section line 1980 feet from S section 1980 feet from E section 1980	CONSERVATION DIVISION - PLUGGING	<u>N2 SW NE</u> /4 SEC. 34 , 11 ,24 W
Operator licenses 4787 Operator: ADX 011 Operations County: Trego 133.67 Operator: ADX 011 Operations County: Trego 133.67 Operator: ADX 011 Operations County: Trego 133.67 Address: Rt. 2 - 1310 Bison Road	130 SOUTH MARKET, SUITE 2078	3630 feet from S section line
Operator:	WICHITA, KANSAS 67202	1980 feet from E section line
Operator: ANY OIL Operations County: Trego County: Trego County: Trego Address: Rt. 2 - 1310 Bison Road Rays, Kansas 67661 Conductor Pipe: 0 inch 6 0 f Surface pipe 8.5% Inch 6 244 f Aband. oil well X, Gas well , Input well , SWD , D & A Plugging contractor: Allied Cement Company License# - Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 31 Month: July Year: 1996 Company: ADI Oil Operations Were: Order 130 sxs 60/40 pozmix - 10% gel - 500# hulls - 11 sxs gel Company: ADI Oil Operations Plugging Proposal Received by: Carl Goodrow Flugging operations attended by agent? All(X), Part[], None[] Completed: Hour: 10:30 A.M., Day: 31, Month: July, Year: 1996 Actual plugging report: 8 5/8" set at 244" cwc with 135 sxs. 4172" set at 4113' with 5xs. D.V. set at 2071' cwc with 350 sxs cwc. PETD 4060'. Prod. Perfs 4033' - 403 Squeazed 4 1/2" with 75 sxs cement blend with 500# hulls mixed, followed by 11 sxs at 601clowed by 100 sxs of cement blend to Max. P.S.I. 1700#. Close in P.S.I. 1004. 8 5 annulus full of cement. Plug complete. Remarks: Condition of casing(in hole): GOOD BAD Anhy.plug: YES X NO Dakota plug: YES X, NO Dakota	Operator license# 4787	Lease: Schultz Well # 34-7-
Address: Rt. 2 - 1310 Bison Road		122 1-7
Aband. oil well X , Gas well , Input well , SWD , D & A	Operator:ADI Oil Operations	County: Trego 125,67
Aband. oil well X, Gas well, Input well, SWD, D & A Plugging contractor:Allied Cement Company		Well total depth 4113 fe
Plugging contractor:Allied Cement Company License# Address:Russell, Kansas 67665 Company to plug at: Hour: _A.M.	Hays, Kansas 67601	Conductor Pipe: 0 inch 0 0 fe Surface pipe 8 5/8 Inch 0 244 fe
Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 31 Month: July Year: 1996 Plugging proposal received from: John Schippers	Aband. oil well_x_, Gas well, Input well_	, SWD, D & A
Address: Russell, Kansas 67665 Company to plug at: Hour: A.M. Day: 31 Month: July Year: 1996 Plugging proposal received from: John Schippers	Plugging contractor: - Allied Cement Company	License# -
Plugging proposal received from: John Schippers Phone:		
Company: ADI Oil Operations Phone: - Ph	Company to plug at: Hour: A.M. Day: 31	Month: Year:
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