

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Semcrude
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Express Well Service
License: 6426

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Castelli Exploration, Inc
Well Name: City of Stockton #1-18
Original Comp. Date: 1/26/83 Original Total Depth: 3400'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
01/10/83 01/09/08
Spud Date or 01/09/08
Recompletion Date 01/09/08 Completion Date or
Recompletion Date

API No. 15 - 163-21933 -01-01
County: Rooks
 NW SE SW Sec. 18 Twp. 7 S. R. 17 East West
1253' feet from (S) N (circle one) Line of Section
1376' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: City of Stockton Well #: 1-18
Field Name: Riffe

Producing Formation: Arbuckle
Elevation: Ground: 1802 Kelly Bushing: 1810
Total Depth: 3400' Plug Back Total Depth: 3340'
Amount of Surface Pipe Set and Cemented at 1257' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to AKI-Dlg w/ 6/12/08 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli
Title: President Date: 3/4/08
Subscribed and sworn to before me this 4th day of March
08
Notary Public: Tisha L. Love
Date Commission Expires: 1/28/12

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 06 2008

NOTARY PUBLIC
SEAL
TISHA L. LOVE
Notary Public
State of Oklahoma
Commission # 08001005 Expires 01/28/12

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Castelli Exploration, Inc. Lease Name: City of Stockton Well #: 1-18
 Sec. 18 Twp. 7 S. R. 17 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2742	-932
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	2951	-1141
List All E. Logs Run:		Toronto	2974	-1164
		Lansing	2996	-1186
		B/KC	3217	-1407
		Arbuckle	3285	-1475
		LTD	3317	-1507

Electric; GR-N, Guard, and Caliper

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48#	104'	common	125 sx	2% gel 3% CaCl 1/4# floccle
Surface	12 1/4"	8 5/8"	24#	1257'	HLC/Class A	500 sx	3% CaCl, 2% gel, 1/2# floccle
Production	7 7/8"	5 1/2"	14#	3379'	50/50 Poz	150 sx	2%gel, 18% salt, 3/4 CFR-2 1/4# floccle

Liner 3 1/2" 3340' Acon 200 sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing		200 sx a-con 50 sx common		
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3348-52	Acid	3348-52'
4	3337' 3 1/2" liner		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3395'	3339	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
02/13/08			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Filling GB		Filling GB		

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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WICHITA, KS



FIELD ORDER 16980

Subject to Correction

Date	-15-08	Customer ID	Lease	City of Stockton	Well #	1-18	Legal	18-75-17W
			County	Rooks	State	KS	Station	Pratt
C H A R G E	Castelli Exploration, Inc		Depth	Corroated	Formation		Shoe Joint	None
			Casing	3 1/2 Lineliner	Casing Depth	3,340ft	TD	3,379ft
			Job Type			C.C.S.P.W.-Liner		
			Customer Representative	Rick Popp		Trainer	Clarence R. Messick	

AFE Number	PO Number	Materials Received by	X	Ricky Popp	DL
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	200sk	A-Con Blend	\$	3,414.00
P	D200	100sk	Common Cement		1505.-
P	C244	94 Lb	Cement Friction Reducer	\$	564.00
P	C310	564 Lb	Calcium Chloride	\$	564.00
P	C321	600 Lb	Gilsonite	\$	402.00
P	F900	1ea	3 1/2" Regular Float shoe	\$	201.00
P	F900	1ea	3 1/2" Top Rubber Plug	\$	48.00
P	C228	50 Lb	Sugar	\$	100.00
P	E100	300 mi	Heavy Vehicle Mileage, 1-Way	\$	1500.-
P	E101	150 mi	Pickup Mileage, 1-Way	\$	450.-
P	E104	2115 tm	Bulk Delivery	\$	3384.-
P	E107	300sk	300sk Cement Service Charge	\$	450.-
P	E891	1ea	Service Supervisor	\$	150.00
P	R207	1ea	Cement Pumper: 3,001Ft. To 3,500Ft.	\$	1,596.00

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energy services, L.P.

TREATMENT REPORT

Customer Castelli Exploration, Incorporated	Lease No. City of Stockton	Well # 1-18	Date 1-15-08
Field Order # 6980	Station Pratt	Casing 5 1/2" Line Pipe	Depth 3,340 Ft.
Type Job C.C.S.P.W. - Liner	Formation	County Rooks	State KS
		Legal Description 18-15-17W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" Lb	Tubing Size 3" Line Pipe	Shots/Ft 200 sacks	From Reducer, 3 Lb.	A-CON with 38 C. Cement	Rate 2 1/2 Gal/sk	PRESS 58 Friction	ISIP 5 Min.
Depth 3,379 Ft.	Depth 3,340 Ft.	From 12.5 Lb./Gal.	To 12.93 Gal./sk.	1st Gilsonite	Max 2.26 CU.F T./sk.		
Volume 2.4 Bbl.	Volume 30.5 Bbl.	From 100 sacks	To Common	2nd Common	Avg 1.1 CU.F T./sk.		15 Min.
Max Press 1,800 P.S.F.	Max Press 1,750 P.S.F.	From 15.6 Lb./Gal.	To 5.2 Gal./sk.	3rd Fresh Water	HHP Used 30 Bbl.	Annulus Pressure	Total Load
Wall Connection 2 1/2" UP	Annulus Vol 11.75 Bbl.	From	To	Flush	Gas Volume		
Plug Depth 3,355 Ft.	Packer Depth	From	To				

Customer Representative Rick Popp	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,903	19,905	19,960	19,918				
Driver Names	Messick	Mattal	Phlye						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting.
11:00		300		3	Start Fresh Water to circulate well.
11:08		300	28	3	Liner full. Establish Circulation.
11:15		-6-	42		Stop pumping. Cut off liner and weld 5 1/2" to well.
12:50					Casing still full of water.
12:50		500			Well pressured up immediately.
12:55		1,500			Up Pressure.
1:00		2,000			" "
1:05					Release pressure
1:20		1,500			Pressure upon well and leave it until Perforator arrive
2:30		1,500			Release pressure. Rig up Perf-Tech to shoot 4 shots at 3,337 Feet.
3:37				2.5	Start Fresh water to Establish Circulation.
3:40		300	4	2.5	Well Circulating. Start mixing 200 sacks A-CON.
4:00		700	84	2.5	Start mixing 100 sacks Common cement.
4:05			100		Cement Circulated to surface. Shut in well Wash lines
4:10		500		2.5	Start Fresh water displacement.
4:25		1,800	30		Stop pumping. Shut in well. Release pressure on pump truck.
4:30					Wash up pump truck
5:00					Job Complete

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