KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021	API No. 15 - 163-21933 -01-01
Name: Castelli Exploration, Inc.	County: Rooks
Address: 6908 N.W. 112th St.	NWSESW_Sec18Twp7SR17East 🗹 West
City/State/Zip: Oklahoma City, OK 73162	1253' feet from N (circle one) Line of Section
Purchaser: Semcrude	1376' feet from E / (W) circle one) Line of Section
Operator Contact Person: Thomas P. Castelli	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 722-5511	(circle one) NE SE NW SW
Contractor: Name: Express Well Service	Lease Name: City of Stockton Well #: 1-18
License: 6426	Field Name: Riffe
Wellsite Geologist:	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1802 Kelly Bushing: 1810
New Well Re-Entry Workover	Total Depth: 3400' Plug Back Total Depth: 3340'
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1257' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Castelli Exploration, Inc	feet depth tosx cmt.
Well Name: City of Stockton #1-18	AITI - DIG 6/12/08
Original Comp. Date: 1/26/83 Original Total Depth: 3400'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	. Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
01/10/83	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. REast _ West
Recompletion Date Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature: Thomas (astit)	KCC Office Use ONLY
Title: President Date: 3/4/08	
11th no all	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 7' day of 1110114	tunidd V
2008	Wireline Log Received RECEIVED Geologist Report Receive ANSAS CORPORATION COMMISSIO
Notary Public: Shad Ladow	(IIC Dietribution
Date Commission Expires: 1/2 8/12	MAK U 6 2008
(SEAL)	Otary Public CONSERVATION DIVISION
	WICHTA VO
Commission # 080010	05 Expires 01/28/12

Operator Name: Cast						City of Sto	ckton	Well #: 1-	18	
NSTRUCTIONS: She ested, time tool open emperature, fluid reco	ow important tops and closed, flowin overy, and flow rate	and base on and shu es if gas to	of formations po t-in pressures, s surface test, a	enetrated whether s llong with	shut-in pro	ill cores. Rep essure reach	ed static level, hyd	drostatic pressi	tests giving interval ures, bottom hole ded. Attach copy of all	
Orill Stem Tests Taken (Attach Additional S		Y	∕es ☑ No			.og Form	nation (Top), Depti	and Datum	Sample	
Samples Sent to Geol	,	ΠY	∕es ເ∨No		Nam			Тор	Datum	
Cores Taken Yes No				Topeka Heebner			2742 2951	-932 -1141		
Electric Log Run		✓ Yes No							-1164	
(Submit Copy)					Lans			2974 2996	-1186	
ist All E. Logs Run:	and the state of	-	والمرتبع بمشاهدة	- Table	B/K			3217	-1407	
Electric; GR-N	. Guard. and	Calipe	r			uckle		3285	-1475	
,	,				LTD			3317	-1507	
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Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Conductor	17 1/2 ["]	13 3/8"		48#		104'	common	125 sx	2% gel 3% CaCl 1/4# flocele	
Surface	12 1/4"	8 5/8"		24#		1257'	HLC/Class	A 500 sx	3% CaCl, 2% gel, 1/2# flocele	
Production	7 7/8"	5 1/2"	_	14#		3379'	50/50 Poz	150 sx	2%gel, 18% salt, 3/4 CFR-2 1/4# flocele	
iner		3121	ADDITIONAL	CEMENT	ING / SQL	JEESE BECO	ORD ACON			
Purpose:	Depth	Туре	e of Cement		s Used					
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TUBING RECORD . 2 3/	Size 8"	Set At 3395'	3	Packer /	At .	Liner Run	✓ Yes	10		
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Estimated Production	Oil	Bbls.	Gas 1	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
Per 24 Hours	Filling GI	В			Filling	g GB			RECEIVED	
Disposition of Gas	METHOD OF C	OMPLETIC	N			Production In	iterval	K	ANSAS CORPORATION COM	
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TREATMENT REPORT

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Thank You. Clarence, Mike. Dale.

Taylor Printing, Inc. 620-672-365