

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33633  
Name: J Carter Oil  
Address: P.O. Box 491 *130's*  
City/State/Zip: Russell, Kansas 67665  
Purchaser: Coffeyville Resources  
Operator Contact Person: Jimmy Carter  
Phone: (785) 483-8057  
Contractor: Name: Royal Drilling, Inc.  
License: 33905  
Wellsite Geologist: Francis Whisler

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/9/2008</u>	<u>2/14/2008</u>	<u>2/28/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23484-0000  
County: Russell  
160W - W/2 - SE - NW Sec. 5 Twp. 15 S. R. 14  East  West  
2110 feet from S / (N) (circle one) Line of Section  
1490 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Keil Well #: 10  
Field Name: Gorham  
Producing Formation: Arbuckle  
Elevation: Ground: 1779' Kelly Bushing: 1784'  
Total Depth: 3216' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 777' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 46000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled to disposal well on-site  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*Alt - Dig - 6/10/08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *James P. [Signature]*  
Title: Owner Date: 3/11/2008  
Subscribed and sworn to before me this 11th day of March  
20 08  
Notary Public: *Cheryl M. Payne*  
Date Commission Expires: August 30, 2011

**NOTARY PUBLIC - State of Kansas**  
**CHERYL M. PAYNE**  
My Appt. Exp. 8-30-11

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **MAR 12 2008**  
 UIC Distribution **CONSERVATION DIVISION**  
**WICHITA**

Operator Name: J. S. Carter Oil Lease Name: Keil Well #: 10  
 Sec. 5 Twp. 15 S. R. 14  East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Radiation Guard Log Sonic Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  Name Top Datum  See Geologist Report
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" (new casing)	23#	777'	Common	325	3% CC, 2% Gel.
Production	7 7/8"	5 1/2" (used casing)	15.5#	3212'	Common	175	10% Salt, 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD	Size 2 3/8"	Set At 3200'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 3/1/2008	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 35
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

(If vented, Submit ACO-18.)

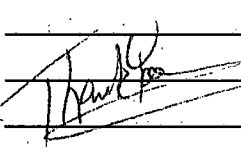


# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1832

Date	2-10-08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease	Road	Well No.	10	Location	Russell 85-36	County	KS	State
Contractor	Royal Drilling	Owner			To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Surface	Hole Size			Charge To			
Hole Size	12 1/4	T.D.	777	Depth			777	
Csg.	88 2 3/8	Tbg. Size			Street			
Tbg. Size		Drill Pipe			City			
Drill Pipe		Tool			State			
Tool		Cement Left in Csg.			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint						
Press Max.		Minimum						
Meas Line		Displace						
Perf.					<b>CEMENT</b>			
<b>EQUIPMENT</b>				Amount Ordered				
Pumptrk	1	No.	Cementer	Steve	325 Cms 3 1/2" 2 1/2" 2 1/2"			
Bulktrk	3	No.	Helper		Consisting of			
Bulktrk		No.	Driver	Clay	Common			
Bulktrk		No.	Driver	Boucher	Poz. Mix			
<b>JOB SERVICES &amp; REMARKS</b>				Gel.				
Pumptrk Charge					Chloride			
Mileage					Hulls			
Footage					Salt			
		Total			Flowseal			
Remarks:				Cement did / cement				
				Sales Tax				
				Handling				
				Mileage				
				Sub Total				
				Total				
				Floating Equipment & Plugs / 8 1/2" Tubing				
				Squeeze Manifold				
				Rotating Head				
				<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAR 12 2008</b> CONSERVATION DIVISION WICHITA, KS				
X Signature Wory Boney				Tax				
				Discount				
				Total Charge				

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1834

Date	2-14-08	Sec.	5	Twp.	15	Range	14	Called Out		On Location		Job Start		Finish	9:00 AM	
Lease	Rail	Well No.	10		Location	Russell 8536			County	RS	State	KS				
Contractor	Kopm Drilling Rig 1				Owner											
Type Job	Long string				To Quality Oilwell Cementing, Inc.											
Hole Size	7 7/8				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.											
Csg.	5 1/2		15 1/2		T.D.	3216					Charge To	J. Carter Oil				
Tbg. Size					Depth	3212					Street					
Drill Pipe					Depth						City	State				
Tool					Depth						The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.	24'				Shoe Joint	24'										
Press Max.					Minimum											
Meas Line					Displace	754.71					<b>CEMENT</b>					
Perf.																

EQUIPMENT				Amount Ordered
Pumptrk	1	No.	Cementer Helper	175 (on 10 1/2 Salt 58 bitcrete)
Bulktrk	2	No.	Driver	Consisting of 500 gal Mud Clean 48
Bulktrk		No.	Driver	Common
Bulktrk		No.	Driver	Poz. Mix

JOB SERVICES & REMARKS		Gel.
Pumptrk Charge		Chloride
Mileage		Hulls
Footage		Salt
Total		Flowseal

Remarks:  
10 1/2 in. casing hole  
15 1/2 in. casing hole

Land plug @ 1400 psi  
Fract. Held

*[Handwritten Signature]*  
X  
Signature

Handling		Sales Tax
Mileage		
Sub Total		
Total		
Floating Equipment & Plugs	Kathleen Assc.	
Squeeze Manifold	1 Pack	
Rotating Head	by Tackel centralizers	
<b>RECEIVED</b>		
KANSAS CORPORATION COMMISSION		
MAR 12 2008		Tax
CONSERVATION DIVISION WICHITA, KS		Discount
		Total Charge