

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30717  
 Name: DOWNING-NELSON OIL COMPANY, INC  
 Address: PO BOX 372  
 City/State/Zip: HAYS, KS 67601  
 Purchaser: Coffeyville Resources  
 Operator Contact Person: RON NELSON  
 Phone: (785) 621-2610  
 Contractor: Name: DISCOVERY DRILLING CO., INC.  
 License: 31548  
 Wellsite Geologist: RON NELSON  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11/24/07</u>	<u>11/29/07</u>	<u>11/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22,507-0000  
 County: TREGO  
NE SW SE Sec. 33 Twp. 12 S. R. 21  East  West  
950 feet from (S) / N (circle one) Line of Section  
1600 feet from (E) / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: SEITZ-BARNHARDT Well #: 1-33  
 Field Name: RIDGEWAY SOUTH  
 Producing Formation: MARMATON  
 Elevation: Ground: 2213 Kelly Bushing: 2221  
 Total Depth: 3954 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 223.98 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 1589 Feet  
 If Alternate II completion, cement circulated from 1589  
 feet depth to SURFACE w/ 180 sx cmt.  
ALT 2 - Dig 6/12/08  
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 14,000 ppm Fluid volume 240 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: VICE PRESIDENT Date: 03/11/08  
 Subscribed and sworn to before me this 11 day of March  
20 08  
 Notary Public: Michele L Meier  
 Date Commission Expires: 7/28/09

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**MAR 14 2008**  
 CONSERVATION DIV.  
 WICHITA, KS

**MICHELE L. MEIER**  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 7/28/09

**ORIGINAL**

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: SEITZ-BARNHARDT Well #: 1-33  
 Sec. 33 Twp. 12 S. R. 21  East  West County: TREGO

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1597</td> <td>+624</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1644</td> <td>+577</td> </tr> <tr> <td>TOPEKA</td> <td>3243</td> <td>-1022</td> </tr> <tr> <td>HEEBNER</td> <td>3468</td> <td>-1247</td> </tr> <tr> <td>TORONTO</td> <td>3492</td> <td>-1271</td> </tr> <tr> <td>LKC</td> <td>3503</td> <td>-1282</td> </tr> <tr> <td>BKC</td> <td>3740</td> <td>-1508</td> </tr> <tr> <td>MARMATON</td> <td>3808</td> <td>-1587</td> </tr> </table>	Name	Top	Datum	TOP ANHYDRITE	1597	+624	BASE ANHYDRITE	1644	+577	TOPEKA	3243	-1022	HEEBNER	3468	-1247	TORONTO	3492	-1271	LKC	3503	-1282	BKC	3740	-1508	MARMATON	3808	-1587
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**SONIC, MICRO, DUAL INDUCTION & COMPENSATED NEUTRON / DENSITY**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	223.98	COMMON	150	2% GEL & 3% CC
Production St.	7 7/8	5 1/2"	14#	3949.85	EA/2	150	
			DV Tool @	1589	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3884' TO 3887'		

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>2093.64</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>02-01-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u>	Gas Mcf <u>0</u>	Water Bbls. <u>30</u>	Gas-Oil Ratio <u>34</u>

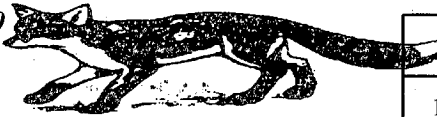
Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
11/30/2007	12964

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-33	Seitz-Barnhar...	Trego	Discovery Drilling...	Oil	Development	Cement 5-1/2" Pr...	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	4.00	200.00
579D	Pump Charge - Two-Stage				1	Job	1,750.00	1,750.00
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	310.00	310.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,200.00	3,200.00T
402-5	5 1/2" Centralizer				7	Each	95.00	665.00T
403-5	5 1/2" Cement Basket				1	Each	290.00	290.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	26.00	104.00T
325	Standard Cement				150	Sacks	12.00	1,800.00T
284	Calseal				7	Sack(s)	30.00	210.00T
283	Salt				700	Lb(s)	0.20	140.00T
285	CFR-1				70	Lb(s)	4.00	280.00T
276	Flocele				83	Lb(s)	1.25	103.75T
330	Swift Multi-Density Standard (MIDCON II)				180	Sacks	14.50	2,610.00T
581D	Service Charge Cement				330	Sacks	1.10	363.00
583D	Drayage				838	Ton Miles	1.00	838.00
	Subtotal							13,438.75
	Sales Tax Trego County						5.80%	596.69

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**MAR 14 2008**  
CONSERVATION DIVISION  
WICHITA, KS

<b>Thank You For Your Business &amp; Best Wishes For A Wonderful Holiday Season!!</b>	<b>Total</b> \$14,035.44
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# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

# INVOICE

Invoice Number: 111370

Invoice Date: Nov 27, 2007

Page: 1

**Bill To:**

Downing -Nelson  
Oil Co., Inc.,  
P. O. Box 372  
Hays, KS 67601

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Down	Seitz-Barnhardt#1-33	Net 30 Days	
Sales Rep ID	Camp Location	Service Date	Due Date
	Russell	Nov 27, 2007	12/27/07

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Common Class A	11.10	1,665.00
3.00	MAT	Gel	16.65	49.95
5.00	MAT	Chloride	46.60	233.00
158.00	SER	Handling	1.90	300.20
40.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	568.80
1.00	SER	Surface	815.00	815.00
40.00	SER	Mileage Pump Truck	6.00	240.00
1.00	EQP	Wooden Plug	60.00	60.00

RECEIVED  
KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 393.19

ONLY IF PAID ON OR BEFORE

Dec 27, 2007

Subtotal	3,931.95
Sales Tax	116.46
Total Invoice Amount	4,048.41
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,048.41</b>