

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **ORIGINAL**

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 200 Arco Place - Suite 230 - Box 149
City/State/Zip: Independence, KS 67301
Purchaser: _____
Operator Contact Person: Tim Carroll
Phone: (620) 332-1600
Contractor: Name: L & S Well Service
License: 33374

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/13/2007</u>	<u>11/15/2007</u>	<u>11/15/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-27338-00-00
County: Wilson
C. NE SE SE Sec. 9 Twp. 29S. R. 15E East West
960 feet from N (circle one) Line of Section
360 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: HONAKER Well #: 9-D4

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 1010 Kelly Bushing: _____

Total Depth: 1247 Plug Back Total Depth: 1237

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 5-6-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

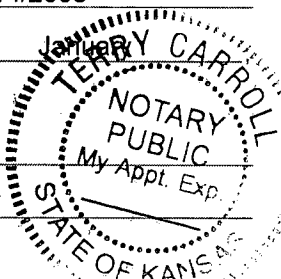
Title: Vice Operating Manager Date: 1/14/2008

Subscribed and sworn to before me this 14 day of _____

20_08

Notary Public: [Signature]

Date Commission Expires: 12/26/08



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Carroll Energy, LLC

Lease Name: HONAKER

Well #: 9-D4

Sec. 9 Twp. 29S S. R. 15E East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No See Attached

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Density Nuetron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	7	
Production	6 3/4"	4 1/2	10.5	1237	OWC	184	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	901 - 904	250 GAL ACID, 295 BBLS H2O, 5 20/40, 71 12/20	
4	886.5 - 888.5	250 GAL ACID, 295 BBLS H2O, 5 20/40, 71 12/20	

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	950			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		25	65				

CONSERVATION DIVISION
 WICHITA, KS

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

L.S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY, L.L.C.

Honaker #9-D4
S9, T29S, R15E
Wilson Co, Kansas
API #205-27338-0000

0-2	Dirt	11/13/07 Drilled 11" hole and set 22.5' of 8 5/8" surface casing with 7 sacks Portland Cement
2-30	Lime	
30-125	Shale	
125-250	Lime	11/14/07 Started drilling 6 3/4" hole
250-260	Shale	
260-316	Sand	11/15/07 Finished drilling to T.D. 1247'
316-340	Sandy Shale	
340-376	Shale	
376-480	Lime	Did we dig pit? Yes
480-520	Sandy Shale	Did we kill well? No
520-526	Shale	Did we load hole with water? Yes
526-550	Lime	
550-563	Shale	
563-601	Lime	Water at 376'
601-606	Black Shale	
606-690	Shale	495' Slight Blow
690-701	Sand	525' Slight Blow
701-800	Sandy Shale	616' Strong Blow
800-802	Lime	826' Strong Blow
802-803	Coal	880' Strong Blow
803-825	Lime Pink	886' 8" on 1/2" Orifice
825-828	Black Shale	916' 25" on 3/4" Orifice
828-862	Shale	996' 25" on 3/4" Orifice
862-882	Lime Oswego	976' 25" on 3/4" Orifice
882-886	Black Shale	1097' 42" on 3/4" Orifice
886-896	Lime	1127' 42" on 3/4" Orifice
896-899	Black Shale	1187' 43" on 3/4" Orifice
899-900	Coal	
900-904	Lime	
904-910	Shale	
910-938	Sandy Shale	
938-975	Shale	
975-977	Black Shale	
977-1047	Shale	
1047-1049	Black Shale	
1049-1080	Shale	
1080-1086	Black Shale	
1086-1087	Coal	
1087-1167	Shale	
1167-1247	Lime Mississippi	

T.D. 1247

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WICHITA, KS

NOV 26 REC'D

KWS, LLC

19247 Ford Road
Chanute, KS 66720

(620) 431-9212

Mobile (620) 431-8945

Carroll Energy, LLC
200 Arco Place
Suite 230 - Box 149
Independence, KS 67301

Date	Invoice
11/15/2007	289

Date: 11-15-07
 Well Name: Honaker 9-D4
 Section: 9
 Township: 29
 Range: 15
 County: Wilson
 API: 205-27338-000
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 6 3/4
 TOTAL DEPT: 1260
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 600 PSI
- Shut in Pressure Set Float
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Cement 4.5	1,243	3.00	3,729.00T

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WICHITA, KS

Hooked onto 4 1/2 casing. Established circulation with 19 barrels of water, 4 GEL, 2 METSO, 1 COTTON ahead, blended 184 sacks of OWC cement, dropped rubber plug, and pumped 19 barrels of water.

Subtotal	\$3,729.00
Sales Tax (0.0%)	\$0.00
Balance Due	\$3,729.00