

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32432
Name: LaVeta Oil & Gas LLC
Address: P.O. Box 780
City/State/Zip: Middleburg, VA 20118
Purchaser: Plains
Operator Contact Person: Bonnie C. Griffin
Phone: (620) 458-9222
Contractor: Name: Beredco
License: 5147

Wellsite Geologist: Bruce Reed

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/5/07 11/12/07 11/23/07

Spud Date or 11/5/07 Date Reached TD 11/12/07 Completion Date or 11/23/07
Recompletion Date 11/5/07 Date Reached TD 11/12/07 Completion Date or 11/23/07
Recompletion Date

API No. 15 - 185-23483-0000

County: Stafford

NE SW Sec. 31 Twp. 22 S. R. 11 East West

2310 feet from (S) N (circle one) Line of Section

2450 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Allen Well #: 9

Field Name: Richardson

Producing Formation: Arbuckle

Elevation: Ground: 1810' Kelly Bushing: 1821'

Total Depth: 3532' Plug Back Total Depth: 3527'

Amount of Surface Pipe Set and Cemented at 296 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB
(Data must be collected from the Reserve Pit) 5-6-08

Chloride content 4000 ppm Fluid volume 550 bbls

Dewatering method used haul by truck

Location of fluid disposal if hauled offsite: _____

Operator Name: LaVeta Oil & Gas

Lease Name: Heyen CJ1 License No.: 32432

Quarter NW Sec. 32 Twp. 22 S. R. 11 East West

County: Stafford Docket No.: D02847

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

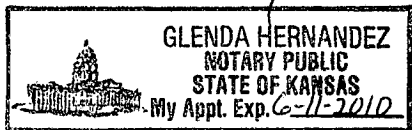
Signature: Bonnie C. Griffin

Title: Contact Person Date: 1-9-08

Subscribed and sworn to before me this 9 day of January

2008

Notary Public: Glenda Hernandez



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 11 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: LaVeta Oil & Gas LLC Lease Name: Alen Well #: 9
 Sec. 31 Twp. 22 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Douglas Shale</td> <td>3106'</td> <td>-1785</td> </tr> <tr> <td>Brown Lime</td> <td>3212'</td> <td>-1391</td> </tr> <tr> <td>KC Lansing</td> <td>3239'</td> <td>-1418</td> </tr> <tr> <td>Base KC</td> <td>3482'</td> <td>-1661</td> </tr> <tr> <td>Arbuckle</td> <td>3524'</td> <td>-1703</td> </tr> </tbody> </table>	Name	Top	Datum	Douglas Shale	3106'	-1785	Brown Lime	3212'	-1391	KC Lansing	3239'	-1418	Base KC	3482'	-1661	Arbuckle	3524'	-1703
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8"	23#	296'	common	300	3%cc
production	7 7/8"	5 1/2"	15.5#	3527'	A22	150	700# salt fine

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3511'	N/A	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
11/27/07				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	60	0	0	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

25503

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT
Great Bend

DATE <u>11-6-07</u>	SEC. <u>31</u>	TWP. <u>22S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>2:30 AM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Allen</u>	WELL# <u>9</u>	LOCATION <u>HUDSON E TO STAFFORD CT</u>			COUNTY <u>STAFFORD</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1E 1/2 S E 1/4 T10</u>				

CONTRACTOR Benedic Rig 10
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 315'
 CASING SIZE 8 5/8 DEPTH 296' 5/8
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT FRESH WATER 18 BBL

OWNER Laveta Oil and Gas
 CEMENT
 AMOUNT ORDERED 3005x Cement + 3% CC + 2% GEL and 5% SUGAR

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne W
 # 120 HELPER Wayne D
 BULK TRUCK
 # 357 DRIVER Carl S
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 RECEIVED @
 KANSAS CORPORATION COMMISSION @
 JAN 11 2008 @
 CONSERVATION DIVISION @
 WICHITA, KS @
 HANDLING @
 MILEAGE @

REMARKS:

PIPE ON BOTTOM BLEAT CIRCULATION
PUMP 3005x cement +
3% CC + 2% GEL SHUT DOWN
RELEASED PLUG AND DISC
WITH 18 BBL OF FRESH WATER
SHUT IN CEMENT PID
CIRCULATE
Rig slow

SERVICE

DEPTH OF JOB 296' 5/8
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD HEAD REPT @
 @
 @

CHARGE TO: Laveta Oil and Gas
 STREET
 CITY STATE ZIP

TOTAL

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN PLUG
 @
 @

Handwritten notes:
 1/11/08
 10:10