

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: (913) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885  
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

2/8/06	2/13/06	2/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28159-0000  
County: MIAMI  
SW NW NE Sec. 17 Twp. 16 S. R. 25  East  West  
990 feet from S / (N) (circle one) Line of Section  
1990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: EIDEMILLER Well #: 2-17  
Field Name: SPRING HILL

Producing Formation: MARMATON AND CHEROKEE  
Elevation: Ground: 1096' Kelly Bushing: \_\_\_\_\_  
Total Depth: 680' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 436  
feet depth to 20 surface w/ 110 sx cmt.

Drilling Fluid Management Plan *Alt II SB 4-11-08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Meredith A. Pearce*  
Title: GEOLOGIST Date: *Mar 23, 2006*  
Subscribed and sworn to before me this *23* day of *mar*  
*20 06*  
Notary Public: *Erin R. Stephenson*  
Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires *11/24/07*

CONFIDENTIAL  
KCC Office Use ONLY  
MAR 23 2006  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
MAR 27 2006  
KCC WICHITA

**CONFIDENTIAL**  
**MAR 23 2006**  
**KCC**

Operator Name: OSBORN ENERGY, LLC Lease Name: EIDEMILLER Well #: 2-17  
 Sec. 1 Twp. 16 S. R. 25  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

WELL LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10"		20	PORTLAND	6	WATER
LINER -	9 1/2"	4 1/2"		225.05'			
PROD. PIPE	9 1/2"	7"		435.98'	Consolidated	<del>Ticket</del> 110	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	25		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**MAR 27 2006**  
**KCC WICHITA**

17400  
 004  
**CONFIDENTIAL**  
 MAR 23 2006  
**KCC**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5072  
 LOCATION Ottawa KS  
 FOREMAN Fred Maden

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-22-06	6073	Eida Miller # 2-17	17	16	25	m.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Osborn Energy			372	Fred		
MAILING ADDRESS			164	Rick		
24950 Farley			144	Joe		
CITY	STATE	ZIP CODE				
Bucyrus	KS	66013				

JOB TYPE 3/4" Fillup HOLE SIZE 9 1/2 HOLE DEPTH 690' CASING SIZE & WEIGHT 7" 22#  
 CASING DEPTH 432' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL. \_\_\_\_\_ WATER gal/shk \_\_\_\_\_ CEMENT LEFT in CASING N/A  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 BPM

REMARKS: Establish Circulation thru 3/4" Tubing Mix & Pump 100#  
Premium Gel Flush. Mix + Pump 170 SKS 50/50 Por Mix  
Cement w/ 1/4" Flo Seal per sack to cement to surface. Pull  
3/4" tubing from hole & wash out Top of well w/ Cement

Customer Supplied Water Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 164		800.00
5406	40 mi.	MILEAGE Pump Truck 164		1216.00
5407A	4.1675	Tow Mileage (Less than Mix) 144		196.35
1124	108 SKS	50/50 Por Mix Cement		858.60
1118B	6 SKS	Premium Gel		72.00
1107	1 SK.	Flo. Seal		44.00
Sub Total				2067.95
Tax @ 6.55%				61.93
SALES TAX ESTIMATED TOTAL #				2129.78

AUTHORIZATION \_\_\_\_\_ TITLE W0# 203153 DATE \_\_\_\_\_

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