

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-24-06	1-29-06	2-6-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,133-00-00
County: Graham
7^s E NE NE SW Sec. 2 Twp. 9 S. R. 22 East West
2310 feet from S / N (circle one) Line of Section
2385 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buss-Billips Well #: 2
Field Name: Van North

Producing Formation: Arbuckle
Elevation: Ground: 2213' Kelly Bushing: 2218'
Total Depth: 3875' Plug Back Total Depth: 3845'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3868
feet depth to surface w/ 460 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 4-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. 27 East West
County: _____
RECEIVED
MAR 27 2006
KCC WICHITA

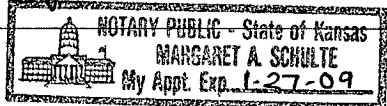
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 3-24-06

Subscribed and sworn to before me this 24th day of March
20 06

Notary Public: Margaret A. Schulte

Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 24 2006
KCC

ORIGINAL

Operator Name: John O. Farmer, Inc. Lease Name: Buss-Billips
 Sec. 2 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1740'	(+478)
Topeka	3197'	(-979)
Heebner	3416'	(-1198)
Toronto	3443'	(-1225)
Lansing	3460'	(-1242)
Base/KC	3666'	(-1448)
Arbuckle	3789'	(-1571)
L.T.D.	3873'	(-1655)

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log, Dual Receiver Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	220'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3868'	11.2# SMD	390	
					14# SMD	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3790-3810'	750 gals. 28% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3841'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
2-10-06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60.44		0.00		24.8°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 3790-3810'

ALLIED CEMENTING CO., INC. 25030

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

CONFIDENTIAL
MAR 24 2006
KCC

DATE <u>1/24/06</u>	SEC. <u>2</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>5:00 pm</u>	JOB START <u>7:15 pm</u>	JOB FINISH <u>7:30</u>
LEASE <u>Bus Billips</u>	WELL # <u>2</u>	LOCATION <u>Red line + Bayou 4 N</u>			COUNTY <u>Grave</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>2 1/2 W Ninto</u>				

CONTRACTOR <u>W W Dally Rig #2</u>	OWNER
TYPE OF JOB <u>Surface Sab</u>	CEMENT
HOLE SIZE <u>12 1/4</u>	T.D. <u>220</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>220</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>13 bbl</u>	
EQUIPMENT	

AMOUNT ORDERED <u>160</u>	CON <u>32.00</u>
<u>29.60</u>	
COMMON <u>160</u>	@ <u>8.70</u> <u>1392.00</u>
POZMIX	@
GEL <u>3</u>	@ <u>14.00</u> <u>42.00</u>
CHLORIDE <u>5</u>	@ <u>38.00</u> <u>190.00</u>
ASC	@
HANDLING <u>1.68</u>	@ <u>1.60</u> <u>26.88</u>
MILEAGE <u>6.5</u>	@ <u>11.20</u> <u>72.80</u>
TOTAL	<u>2638.72</u>

COPY

PUMP TRUCK # <u>398</u>	CEMENTER <u>Shane</u>
BULK TRUCK # <u>395</u>	HELPER <u>Gary</u>
BULK TRUCK #	DRIVER <u>Brian</u>
BULK TRUCK #	DRIVER

REMARKS:

Cement Circ 1

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>670.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>74</u>	@ <u>5.00</u> <u>370.00</u>
MANIFOLD	@
TOTAL	<u>1040.00</u>

CHARGE TO: John O Farmer, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
MAR 27 2006
KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Wood Plug</u>	@ <u>55.00</u>
TOTAL	<u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Signature Bill Wyan
Thanks!

PRINTED NAME Bill Wyan

JOB LOG

SWIFT Services, Inc.

DATE 01-29-06 PAGE NO. 1

CUSTOMER John D. Farmer WELL NO. 2 LEASE Buss Billips JOB TYPE St. Loring string TICKET NO. 9136

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0730							ON LOCATION, Discuss Job, Laying Down D.P.
								470 SWS SMD 1/4" Flxale
								TD 3875, TP 3871, SJ 2129, Insert @ 3347
								5 1/2 14" / 100 CS. Scrubbers 100 FT
	0915							Truck on location
	1010							Start CS6 & Float EQU
	1205							Teg Bottom - Drop Ball
								Hookup
	1215							Break Circ - Rotate Pipe
	1215		3.5					Plug Rat Hole
	1250	4.0	0			300		Start Mud Flush
			12					end Flush
	1255	6.0	D			300		Start CMT @ 11.2 #/gal 390 SWS
		6.0	94			300		CMT on bottom
		6.0	150			300		Stop Rotating Pipe
		6.0	216			400		Start Mixing 14 #/gal CMT 70 SWS
	1335	6.0	237			400		end CMT Perfect Fill
								WASH PL
								Drop plug Latchdown
	1340	6.0	0			300		Start Disp.
		6.0	25			300		
		5.5	50			400		
		5.5	78			700		Circ CMT to pit 25 SWS
		4.5	90			900		
	1405	4.5	93.9			1500		2nd Plug
	1410							Release Float Plug Holders
	1420							Wash up
	1440							Pack up
								Ticket
	1500							Job Complete
								Thank You!
								Dave, Blaine, Rob

COPY

CONFIDENTIAL
MAR 24 2006

KCC

Start CMT @ 11.2 #/gal 390 SWS

Start Mixing 14 #/gal CMT 70 SWS

RECEIVED
MAR 27 2006

KCC WICHITA