

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12-18-05 1-8-06 1-18-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,120-00-00
County: Graham
App. SW SE NW Sec. 2 Twp. 9 S. R. 22 East West
2235 feet from S / N (circle one) Line of Section
1725 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Billips "B" Well #: 1
Field Name: (wildcat)
Producing Formation: Arbuckle
Elevation: Ground: 2196' Kelly Bushing: 2204'
Total Depth: 3870' Plug Back Total Depth: 3849'
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3869
feet depth to surface w/ 450 sx cmt.

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Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 4-11-08
Chloride content 9,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer #
Title: President Date: 3-15-06
Subscribed and sworn to before me this 15th day of March
20 06
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: John O. Farmer, Inc. Lease Name: Billips "B" Well #: _____
Sec. 2 Twp. 9 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1730'	(+474)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3192'	(-988)
List All E. Logs Run:		Heebner	3408'	(-1204)
Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log		Toronto	3434'	(-1230)
		Lansing/KC	3450'	(-1246)
		Base/KC	3656'	(-1452)
		Marmaton	3690'	(-1486)
		Arbuckle	3788'	(-1584)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	210'	Common	150	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3869'	SMDC	375 @	11.2#/Gal.
					SMDC	75 @	14#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3790-3806' (Arbuckle)	None - completed natural	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3846'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh.			Producing Method		
2-17-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	85.63		0.00		22.1°

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3790-3806' (Arbuckle)
(If vented, Submit ACO-18.) Other (Specify) _____

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ALLIED CEMENTING CO., INC. 23583

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-19-05</u>	SEC <u>10</u>	TWP <u>9</u>	RANGE <u>22</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>1:50 AM</u>	JOB FINISH <u>2:15 PM</u>
BASE <u>Bass</u>	WELL # <u>B-2</u>	LOCATION <u>Redline Rd & Baguer Rd Jct.</u>	COUNTY <u>Crawford</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>4N 3W N10W</u>					

CONTRACTOR Discovery Drilling Rig #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 210

CASING SIZE 8 1/4" 23lb DEPTH 210

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12 1/2 Bu

OWNER

CEMENT

AMOUNT ORDERED 150 sks Con 3 1/2 CC 28 lb

COMMON	<u>150</u>	@	<u>8 7/8</u>	<u>1305 00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14 00</u>	<u>42 00</u>
CHLORIDE	<u>5</u>	@	<u>38 00</u>	<u>190 00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>1 60</u>	<u>252 00</u>
MILEAGE	<u>62 / SK</u>	@	<u>M.I.F</u>	<u>663 00</u>
				TOTAL <u>2453 40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

409 HELPER Glenn

BULK TRUCK

378 DRIVER Doug

BULK TRUCK

DRIVER

REMARKS:

Comment did Circulate

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Thank You

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670 00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>70</u>	@	<u>508</u>
MANIFOLD	@		
TOTAL <u>1020 00</u>			

CHARGE TO: S.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John Sank

PRINTED NAME

JOB LOG

SWIFT Services, Inc.

DATE 01-09-06 PAGE NO. 1

CUSTOMER John D. Farmer WELL NO. B-1 LEASE Billips JOB TYPE 5/2 Long String Top-bottom TICKET NO. 9116

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ONLOCATION, Discus Job
								TD 3870, L 70, 3871, TP 3872, Inset 3855, SJ 16.6 FT
								CSG. 5 1/2 14 1/4 100 FT
								Cont. 1, 4, 7, 10, 13, 16, 48, 77. Baskets. 2, 11, 49, 78
								CM 7 470 (SM) 1/4" Flare, 200 SWS RH.
								<u>11.2 CM 7 375 SWS @ 11.2 #/sec 575 SWS @ 11.0 #/sec</u>
	1045							Start CSG
	1220							Top Bottom. Drop ball
								Hackup
	1235							Break Circ. a Rotate Pipe
	1305		4.0					Plug RH
	1308	5.0	0				200	Start Mud Flush
			12					rod mud flush
			14					2 kb Fresh Water
	1312	7.0	0				200	Start CM 7 11.2 #/sec
		7.0	94.0				200	CM 7 on bottom
		7.0	140				200	Stop Rotate this pipe
		6.0	215				150	Start Mixing 11.0 #/sec
		6.0	235				150	
								Drop Rotate hold down Plug
								Wish pump as lines
	1400	6.0	0				100	Start Drop
		6.0	56				350	Start to Circ CM 7 to pit 50 SWS
		6.0	70				500	
		6.0	85				750	
		4.0	90				900	Slow Rate Down
	1420	4.0	93.7				1000	Land Plug
								Release psi Plug/Fract Holders
								Wishup
								Re. Hook
								Tickets
								Job Complete
								Thank You!
								Dave, Blake, Rob
	1500							

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