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APR 14 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1
September 1999
Form must be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE RID. INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

3/7/06 3/17/06 3/17/06

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API NO. 15- 055-21906-00-00

County FINNEY

E/2 SW SW Sec. 23 Twp. 26 S. R. 34 E W

686' Feet from S (circle one) Line of Section

1049' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GFS Well # 23 #1

Field Name _____

Producing Formation N/A

Elevation: Ground 2955' Kelley Bushing 2967'

Total Depth 5400' Plug Back Total Depth 3100'

Amount of Surface Pipe Set and Cemented at 1680' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH, I SB
(Data must be collected from the Reserve Pit) 4-11-08

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

ORIGINAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title Operations Assistant Date 4-11-06

Subscribed and sworn to before me this 11th day of APRIL, 20 06.

Notary Public Heather Nealson

Date Commission Expires 4-26-08

HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma
Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name GFS

Well # 23 #1

Sec. 23 Twp. 26 S.R. 34 East West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

ANNULAR HOLE VOLUME LOG, HIGH RES. INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1680'	MIDCON PREM	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX
PRODUCTION	7 7/8	5 1/2	15.5#	3167'	50/50POZ EP	245	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4500'	CLASS G	50	
<input type="checkbox"/> Plug Off Zone	3443'	CLASS G	40	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
(If vented, submit ACO-18.) Other (Specify) EXXONMOBIL TOOK OVER OPER

ACO-1		
Well Name : GFS 23 #1		
FORMATION	TOP	DATUM
base of heebner	3940	973
lansing	4065	1098
oswego	4660	1693
atoka	4810	1843
morrow	4970	2003
squaw belly	5180	2213

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2483741	Quote #:	Sales Order #: 4263472
Well Name: GFS-HJV	Well #: 23#1	API/UWI #: 1505521906	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description: Section 23 Township 26S Range 34W			
Contractor: Abercrombie		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: EVANS, JERRAKO	MBU ID Emp #: 212723

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	7.5	267804	CARRILLO, EDUARDO Carrillo	7.5	371263	COBLE, RANDALL Gene	7.5	347700
EVANS, JERRAKO W	7.5	212723	OLDS, ROYCE E	7.0	306196			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10219237	50 mile	10244148	50 mile	10286731	50 mile	10415642	50 mile
54225	50 mile	6611U	50 mile	D0315	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
				On Location	08 - Mar - 2006	13:00	CST
Form Type			BHST	On Location	08 - Mar - 2006	16:00	CST
Job depth MD	1685 ft		Job Depth TVD	1685 ft	Job Started	08 - Mar - 2006	21:30
Water Depth			Wk Ht Above Floor	3 ft	Job Completed	08 - Mar - 2006	22:42
Perforation Depth (MD)	From		To	Departed Loc	08 - Mar - 2006	23:30	CST

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25				0	1685		
Surface Casing	New		8.625	8.097	24			0	1686		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CENTRALIZER ASSY - 8-5/8 CSG	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Summit Version: 302122
Prpsl #: 90049 v 1
7.00.248

Wednesday, March 08, 2006 22:47:00

2483741
4263472

HALLIBURTON

Cementing Job Summary

Tools and Accessories																			
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make						
Guide Shoe					Packer					Top Plug									
Float Shoe					Bridge Plug					Bottom Plug									
Float Collar					Retainer					SSR plug set									
Insert Float										Plug Container									
Stage Tool										Centralizers									
Miscellaneous Materials																			
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc %						
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty						
Fluid Data																			
Stage/Plug #: 1																			
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk								
1	Lead Cement	MIDCON-2 CEMENT PREMIUM - SBM (15077)			300	sacks	11.4	2.96	18.19		18.19								
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)																	
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)																	
	0.1 %	WG-17, 50 LB SK (100003623)																	
	18.19 Gal	FRESH WATER																	
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			180	sacks	14.8	1.35	6.36		6.36								
	6.356 Gal	FRESH WATER																	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)																	
	0.25 lbm	FLOCELE - 3/8, 25 LB SK (100005049)																	
3	Displacement				104.00	bbl	8.33	.0	.0	.0									
Calculated Values				Pressures				Volumes											
Displacement				Shut In: Instant				Lost Returns		Cement Slurry		Pad							
Top Of Cement				5 Min				Cement Returns		Actual Displacement		Treatment							
Frac Gradient				15 Min				Spacers		Load and Breakdown		Total Job							
Rates																			
Circulating				Mixing				Displacement				Avg. Job							
Cement Left In Pipe				Amount	44.57 ft	Reason	Shoe Joint												
Frac Ring # 1 @				ID	Frac ring # 2 @				ID	Frac Ring # 3 @				ID	Frac Ring # 4 @				ID
The Information Stated Herein Is Correct							Customer Representative Signature												

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The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2483741	Quote #:	Sales Order #: 4263472
Customer: EOG RESOURCES INC		Customer Rep:	
Well Name: GFS-HJV	Well #: 23#1	API/UWI #: 1505521906	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description: Section 23 Township 26S Range 34W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie	Rig/Platform Name/Num: 8		
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 19,289.54
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: EVANS, JERRAKO	MBU ID Emp #: 212723

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/08/2006 13:00							
Crew Leave Yard	03/08/2006 14:00							
Arrive At Loc	03/08/2006 16:00							
Assessment Of Location Safety Meeting	03/08/2006 16:05							
Rig-Up Equipment	03/08/2006 16:15							
Other	03/08/2006 16:30							RIG START PULLING DP
Other	03/08/2006 18:30							RIG UP CASING CREW/ START RUNNING CASING & FE 8 5/8
Casing on Bottom	03/08/2006 20:45							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
Test Lines	03/08/2006 21:26					2000		
Pump Lead Cement	03/08/2006 21:31		6.5	158		100		300 SX MIDCON 2 PP @11.4#
Pump Tail Cement	03/08/2006 21:55		6.5	43			150	180 SX PP @14.8#
Drop Top Plug	03/08/2006 22:02							
Pump Displacement	03/08/2006 22:03		6	0			400	FRESH WATER
Other	03/08/2006 22:21		2	84			500	START STAGING DISP PUMP 5 BBLS WAIT 5 MIN
Bump Plug	03/08/2006 22:42		2	104			1000	CIRC CMT TO PIT
Check Floats	03/08/2006 22:43							FLOAT HELD

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Sold To #:

Ship To #:

Quote #:

Sales Order #:

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Wednesday, March 08, 2006 10:47:00

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2483741	Quote #:	Sales Order #: 4281842
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: GFS-HJV	Well #: 23#1	API/UWI #: 1505521906	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description: Section 23 Township 26S Range 34W			
Contractor: ABERCROMBIE		Rig/Platform Name/Num: same8	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CHAVEZ, ERIK Adrain	17.5	324693	CLEMENS, ANTHONY Jason	17.5	198516	LIVINGSTON, DAVID Merrill	17.5	345452

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251403C	50 mile	10547690	50 mile	53778	50 mile	77031	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	4500 ft	Job Depth TVD	4500 ft	Job Started	17 - Mar - 2006	02:37
Water Depth	Wk Ht Above Floor	4 ft	Job Completed	17 - Mar - 2006	18:50	CST	
Perforation Depth (MD)	From	To	Departed Loc	10 - Mar - 2006	00:00	CST	

Well Data

Description	New / Used	Max pressure	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24			0	1700		
Production Hole				7.875				1700	4500		
Production Casing	Used		5.5	4.052	15.5			0	3150		
Cement Plug	Used							4500	4500		
Cement Plug	Used							3500	3500		
DRILL PIPE	Used		5.5	3.826	16.6		X	0	4500		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
HALLIBURTON WELD-A KIT	1	EA		
HALLIBURTON WELD-A KIT	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

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Price Book 302122
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 Version:
 Prpsl #: 90049 v 2
 7.00.248

Price Book/Cntrct#:

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2483741

KCC WICHITA

4281842

HALLIBURTON

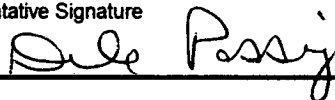
Cementing Job Summary

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

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Version:
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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug #1 4500	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	050	sacks	15.6	1.18	5.23		5.23
2	Plug #2 3500	CMT - PREMIUM - CLASS G, 94 LB SK (100003685)	040	sacks	15.6	1.18	5.23		5.23
3	50/50 Premium Plus/Pozmix Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	245	sacks	13.5	1.58	6.68		6.68
6 %		CAL-SEAL 60, BULK (100064022)							
10 %		SALT, BULK (100003695)							
6 lbm		GILSONITE, BULK (100003700)							
0.6 %		HALAD(R)-322, 50 LB (100003646)							
0.5 %		D-AIR 3000 (101007446)							
6.684 Gal		FRESH WATER							
4	Clayfix II Displacement		49.00	bbl	8.33	.0	.0	.0	
0.084 gal/bbl		CLAYFIX II, 55 GAL DRUM (100003725)							
0.042 gal/bbl		CLA-STA(R) XP, 55 GAL DRUM (100003734)							
0.042 gal/bbl		LOSURF-300, 53 GAL DRUM (100003651)							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	40 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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2483741
 4281842

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2483741	Quote #:	Sales Order #: 4281842
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: GFS-HJV	Well #: 23#1	API/UWI #: 1505521906	
Field:	City (SAP): UNKNOWN	County/Parish: Finney	State: Kansas
Legal Description: Section 23 Township 26S Range 34W			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: same8	
Job Purpose: Cement Production Casing			Ticket Amount: \$ 18,373.81
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/16/2006 20:00							
Arrive At Loc	03/17/2006 01:45							
Pre-Job Safety Meeting	03/17/2006 02:00							
Start Job	03/17/2006 02:37							
Test Lines	03/17/2006 02:37					2500		
Pump Cement	03/17/2006 02:41		6		11	350		mix 50 sks prem g @ 15.6#
Pump Displacement	03/17/2006 02:44		6		55	100		displace w/ mud
Pump Cement	03/17/2006 03:09		6		8	350		mix 40 sks prem g @ 15.6
Pump Displacement	03/17/2006 03:09		10		42	450		displace w/ mud
Start In Hole	03/17/2006 12:15							w / 5 1/2 casing
Casing on Bottom	03/17/2006 14:00							
Circulate Well	03/17/2006 14:15							
Other	03/17/2006 14:55							prematurely droped plug call for perferating truck /// perferated @ 3115-3116 ft
Circulate Well	03/17/2006 18:00				10			make sure well would take fluid
Start Job	03/17/2006 18:10							
Pump Cement	03/17/2006 18:12		5		69	200		mix 245 sks 50/50 poz mixed @ 13.5#

Price Book 3/7/2006

Date: Sold

To #:

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PriceMid Continent

Book/Cntrct#:

Prpsl #: 90049 v.2

Sales Order #:

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Fridav. March 17. 2006 07:13:00

KCC WICHITA

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Drop Top Plug	03/17/2006 18:28							washed up on top of plug
Pump Displacement	03/17/2006 18:35		5		73.5		25	displace plug with in 15 ft of perms.
Displ Reached Cmmt	03/17/2006 18:35		5		27		500	
Other	03/17/2006 18:35		3		28		475	slow rate to 3.5 bbl/min
Shut In Well	03/17/2006 18:48				73.5		700	final lift pressure 1200 /// shut in well w/ 700 psi
End Job	03/17/2006 18:50							

Price Book 3/7/2006

Date: Sold

To #:

SUMMIT Version:

PriceMid Continent

Book/Cntrct#:

Fridav. March 17. 2006 07:13:00

Prpsl #: 90049 v 2

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Sales Order #:

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