

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Dan Blankenau

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/19/05 1/2/06 2/23/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-039-20953-0000
County: Decatur
 N2 S2 NW Sec. 17 Twp. 5 S. R. 29 East West
1690 N feet from S / N (circle one) Line of Section
1395 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brantley Well #: 2-17

Field Name: Prairie Dog Creek
Producing Formation: Lansing/Toronto

Elevation: Ground: 2786' Kelly Bushing: 2791'
Total Depth: 4150' Plug Back Total Depth: 4121'

Amount of Surface Pipe Set and Cemented at 283 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB
(Data must be collected from the Reserve Pit) 4-11-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

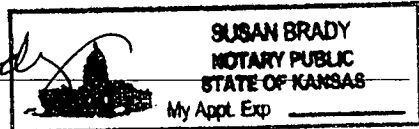
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 3/21 2006
Subscribed and sworn to before me this 21st day of March

2006
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY

Letter of Confidentiality Received **CONFIDENTIAL**
If Denied, Yes Date: MAR 21 2006
 Wireline Log Received
 Geologist Report Received **KCC RECEIVED**
 UIC Distribution **MAR 22 2006**
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Brantley Well #: 2-17
 Sec. 17 Twp. 5 S. R. 29 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron, Microresistivity, Frac Finder | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED LIST</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | | 8 5/8 | | 283' | Common | 225 | 3% cc, 2% gel |
| Production | | 5 1/2 | | 4144' | EA-2 | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | 4046-49, 4022-25, 3999-4000, 3986-89, 3956-60 | 1525 gal MCA acid | |
| 4 SPF | 3944-49, 3902-05, 3862-67 | 4750 gal 15% gelled acid | |
| | | | |
| | | | |

| | | | | |
|---------------|-------------------|-----------------------|-----------|---|
| TUBING RECORD | Size <u>2 7/8</u> | Set At <u>4120.22</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------------------|-----------------------|-----------|---|

| | |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr. <u>2/24/06</u> | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
| Estimated Production Per 24 Hours | Oil Bbls. <u>160</u> Gas Mcf <u>---</u> Water Bbls. <u>80</u> Gas-Oil Ratio <u>---</u> Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Wiley #2-17
 Daily drilling report
 page two

- 12/31/05 Depth 4080'. Cut 70'. DT: none. CT: 17 ½ hrs. Dev.: none. **DST #5 3998-4080 (LKC J-L zones):** 15-60-45-90. Rec. 196' TF, 10' CO, 62' OCM, (10% O, 90% M), 124' SLOCM, (2% O, 98% M). HP: 2142-1919; SIP: 1607-1141; FP: 38/81, 87/116.
- 1/1/06 RTD 4150'. Cut 70'. DT: none. CT: 18 ¼ hrs. Dev.: ½° @ 4150'. HC @ 3:30 p.m. 12/31/05. ELI logged from 6:00 to 11:00 p.m., LTD @ 4151'.
- 1/2/06 RTD 4150' CT: 12 ½ hrs. Ran 98 jts. = 4144' of 5 ½" prod. csg. set @ 4144', cmt w/150 sx. EA-2, plug down @ 12:00 p.m. 1/1/06, DV @ 2542' cmt w/300 sx. SMO, plug down @ 3:30 p.m. 1/1/06, circ. 35 bbls. by Swift. Rig released at 7:30 p.m. 1/1/06.
FINAL REPORT.

| Formation | MDCI Brantley #2-17 2791' KB | | | | | | MDCI Brantley #1-17 2797' KB | | |
|-------------|------------------------------------|-------|------|---------|-------|------|------------------------------------|-------|--|
| | Sample Top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum | |
| Anhydrite | 2525 | +266 | +1 | 2526 | +265 | Flat | 2532 | +265 | |
| B/Anhydrite | 2562 | +229 | Flat | 2562 | +229 | Flat | 2568 | +229 | |
| Topeka | 3662 | -871 | -6 | 3658 | -867 | -2 | 3662 | -865 | |
| Oread | 3806 | -1015 | -6 | 3803 | -1012 | -3 | 3806 | -1009 | |
| Heebner | 3834 | -1043 | -4 | 3832 | -1041 | -2 | 3836 | -1039 | |
| Toronto | 3865 | -1074 | -6 | 3862 | -1071 | -3 | 3865 | -1068 | |
| Lansing | 3880 | -1089 | -7 | 3877 | -1086 | -4 | 3879 | -1082 | |
| BKC | | | | 4078 | -1287 | -2 | 4082 | -1285 | |
| RTD | | | | 4150 | | | | | |
| LTD | | | | 4151 | | | | | |

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Brantley #2-17

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #3

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Red Eye Prospect #3212

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Dan Blankenau

1690 FNL 1395 FWL
Sec. 17-T5S-R29W
Decatur County, Kansas

Call Depth: 2900'
Spud: 9:30 p.m. 12/19/05

API # 15-039-20953
Casing: 8 5/8" @ 283'
5 1/2" @ 4144'

TD: 4150'

Elevation: 2786' GL
2791' KB

DAILY INFORMATION:

12/19/05 MIRT.

12/20/05 Depth 283'. Cut 283'. DT: 4 hrs. (WOC). CT: none. Dev.: 1/2° @ 283'. Spud @ 9:30 p.m. 12/19/05, ran 7 jts. = 276.26' of 8 5/8" surf. csg, set @ 283', cmt. w/225 sx. of comm., 3% cc, 2% gel, plug down @ 3:00 a.m. 12/20/05, circ. 10 bbls by Allied.

12/21/05 Depth 1760'. Cut 1477'. DT: 4 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 1021'. Drilled out plug @ 11:30 a.m. 12/20/05.

12/22/05 Depth 2800'. Cut 1040'. DT: none. CT: none. Dev.: 1/2° @ 2010'.

12/23/05 Depth 3500'. Cut 700'. DT: none. CT: none. Dev: none.

12/24/05 Depth: 3600'. Cut: 100'. DT: none. CT: none. Dev: 1° @ 3600'.

12/25 & 12/26 Shut down for Christmas. Start up 7:00 a.m. 12/27/05.

12/28/05 Depth: 3910'. Cut: 310'. DT: 3 hrs (start up). CT: 3 3/4 hrs. Dev: None. **DST #1 3827-3910 (Tor - LKC B)** 30-60-45-90. IF: strong blow off BOB 18'. Rec. 558' TF, 248' DM, 310' OWCM; 1% oil, 3% water, 69% mud. HP 1938-1855, SP 1324-1216, FP 52-218/222-282.

12/29/05 Depth: 3926'. Cut: 16'. DT: none. CT: 23 1/4. Dev: 1/2° @ 3910'. **DST #2 3907-3926 (LKC C & D zones)**. 30-60-30-120. Rec: 495' MW 50/50, 124' M. TF 619'. HP 2009-1907, SP 1332-1334, FP 21-250/254-310.

12/30/05 Depth: 4010'. Cut: 84'. DT: None. CT: 17 1/2 hrs. Dev.: none. **DST #3 3926-3955 (LKC E-F zones)** 15-60-45-90. Rec: 475' CGO (20% gas, 80% oil), 62' OCGSYMD (10% gas, 40% oil, 50% mud), 537' TF 511' GIP. HP: 2058-1928, SIP: 1324-1301, FP: 24-83/ 95-196, BHT-124°. **DST #4 3957-4010 (LKC G-H zones)**: 30-60-60-90. Rec. 269' OCM. HP: 2059-1920; SIP: 1236-1204; FP: 33/105, 108/152.

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- 12/31/05 Depth 4080'. Cut 70'. DT: none. CT: 17 ½ hrs. Dev.: none. **DST #5 3998-4080 (LKC J-L zones):** 15-60-45-90. Rec. 196' TF, 10' CO, 62' OCM, (10% O, 90% M), 124' SLOCM, (2% O, 98% M). HP: 2142-1919; SIP: 1607-1141; FP: 38/81, 87/116.
- 1/1/06 RTD 4150'. Cut 70'. DT: none. CT: 18 ¼ hrs. Dev.: ½° @ 4150'. HC @ 3:30 p.m. 12/31/05. ELI logged from 6:00 to 11:00 p.m., LTD @ 4151'.
- 1/2/06 RTD 4150' CT: 12 ½ hrs. Ran 98 jts. = 4144' of 5 ½" prod. csg. set @ 4144', cmt w/150 sx. EA-2, plug down @ 12:00 p.m. 1/1/06, DV @ 2542' cmt w/300 sx. SMO, plug down @ 3:30 p.m. 1/1/06, circ. 35 bbls. by Swift. Rig released at 7:30 p.m. 1/1/06.
FINAL REPORT.

| Formation | MDCI Brantley #2-17 2791' KB | | | | | | MDCI Brantley #1-17 2797' KB | |
|-------------|------------------------------------|-------|------|---------|-------|------|------------------------------------|-------|
| | Sample Top | Datum | Ref | Log Top | Datum | Ref | Log Top | Datum |
| Anhydrite | 2525 | +266 | +1 | 2526 | +265 | Flat | 2532 | +265 |
| B/Anhydrite | 2562 | +229 | Flat | 2562 | +229 | Flat | 2568 | +229 |
| Topeka | 3662 | -871 | -6 | 3658 | -867 | -2 | 3662 | -865 |
| Oread | 3806 | -1015 | -6 | 3803 | -1012 | -3 | 3806 | -1009 |
| Heebner | 3834 | -1043 | -4 | 3832 | -1041 | -2 | 3836 | -1039 |
| Toronto | 3865 | -1074 | -6 | 3862 | -1071 | -3 | 3865 | -1068 |
| Lansing | 3880 | -1089 | -7 | 3877 | -1086 | -4 | 3879 | -1082 |
| BKC | | | | 4078 | -1287 | -2 | 4082 | -1285 |
| RTD | | | | 4150 | | | | |
| LTD | | | | 4151 | | | | |

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Brantley #2-17

Sec. 17-5S-29W

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Production Casing: 5 1/2", 15.5#

Perfs: 4046-49' (K), 4022-25' (J), 3999-4000' (I), 3986-89' (H), 3956-60' (G), 3944-49' (F), 3902-05' (B), 3862-67' (Tor)

1/25/06 RU Fritzier Well Service. Unloaded 2 7/8" tbg from Sunrise Supply. Made ready to run 3 1/2" collars, 4 7/8" bit & 2 7/8" tbg. TIH w/bit & collars. Will run tbg in AM. SDON.

1/26 TIH w/tbg, collars & bit. Tallied & ran rabbit. TIH w/tbg. Tagged DV @ 2540'. Hooked up Golden B power swivel & pump. Couldn't circ. Reversed, still could not circ. Called Golden B. Found one collar had not been removed from trailer that had been plugged w/cmt. SDON due to high winds, 45-50 MPH.

1/27 Pulled tbg & collars out of hole. Found one collar plugged. TIH w/tbg & collars. TIH w/collar, tbg & bit. Hooked up Golden B, established circ. Began drilling on DV tool @ 2540'. DV drilled, circ clean. Ran tbg to bttm @ 4121'. Circ hole clean. TOH w/tbg, collars & bit. SDON.

PBT

1/30 RU Perf Tech. Ran GR, CCL, MSL & bond log. Found top of cmt @ 3235'. Began swabbing 5 1/2 csg. Swabbed down to 3840' f/surface. Began perforating lower LKC. Perforated 4046-49' (K), 4022-25' (J), 3999-4000' (I), 3986-89' (H), 3956-60' (G). All shot w/39 gram charges, expendable w/4 SPF. Made run w/5 1/2" csg swab. Found fld @ 3800'. Rec show of oil & dirty wtr. Made swab run, dry. TIH w/plug & pkr. TIH w/tools. Set plug @ 3980' & pkrr @ 3942' to straddle 3956-60' (G). Made swab run, dry. SDON.

1/31 Made swab run on 3956-60' (G), rec 450' salt wtr, no gas & no show of oil. Swabbing all wtr, approx 80-100' per 15 min pull. Rlsd plug & pkr & TOH w/tools. RU Perf Tech. Set CIBP @ 3980' to squeeze. TIH w/pkr. Let swing @ 3948' w/5 jts out. SDON.

2/1 Made swab run, approx 200' fld (wtr, no show of oil or gas). Allied on location. Pressure tested CIBP to 2500#, held. Loaded annulus & tbg. Pulled pkr to 3822' & set. Pressured annulus to 500#. Took inj rate. Pumped into @ 3 BPM @ 650#. Started cmt. Pumped 50 sxs common, displ w/22 bbl wtr. Began staging @ 700#. Cleared pkr & SD. Pressure squeezed to 1500#, held, dry to tank. Rlsd pkr. Washed around tool. Pulled 3 jts to 3734'. Set pkr & pressured to 700#. SI. SDON.

2/2 Rlsd pressure on tbg. Rlsd pkr & made ready to pull tbg. TOH w/pkr. TIH w/4 7/8" bit, collars (31) & tbg. TIH w/bit, collars & tbg. Tagged cmt @ 3835'. Pulled 1 jt & SD. Couldn't get power swivel until AM. SDON.

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2/3 RU Golden B power swivel. Began drilling cmt @ 3835'. Drilled through cmt @ 3964'. Pressured squeeze to 500#, held fine for 6 mins. Began drilling on CIBP @ 3980'. Plug drilled up. Pushed to btm. Pulled tbg, collars & bit. Out w/tbg. SDON.

2/4 Pulled collars & laid down. Began swabbing 5 1/2" csg. Found fld @ 750' f/surface. Swabbed down to 3850'. SDON.

2/6 TIH w/plug & pkr. Set plug @ 4084' & pkcr @ 4032' to straddle 4046-49' (K). Made swab run. Found fld @ 3700' f/surface. Rec approx 100' oil on top, rest wtr & mud. Approx 1500' gas. Made swab run, dry. Ran one jt & tagged fld for spot. Spotted acid across perfs. Pulled one jt & reset pkr @ 4032'. Started acid, 200 gals 15% mud acid w/additives. Pressured to 200#, 300#, 500#, 600#, 800#, 900#, could not get zone to take acid. Total of approx 1/2 bbl in zone. Rlsd pkr. Flushed acid into tbg down annulus w/wtr. Reset plug @ 4037' & pkcr @ 4012'. Treated w/175 gals 15% mud acid. Treated 4022-25' (J). Zone treated @ max .4 BPM @ 110#. Total load 24.5 bbl. Began swabbing load back. Swabbed down, rec 22.44 bbls, good show of oil. SDON.

2/7 Made swab run, found fld @ 3400' f/surface, 625' fill up, 32% oil, 3.75 bbls total fld. Started hr test. 1st hr rec 1.42 bbls. First 2 pulls rec approx 60% oil, remainder possible load wtr. Last 2 pulls no visible wtr, approx 1500'-1800' of gas per pull. Rlsd plug & pkr & set plug @ 3995' & pkcr @ 3980' to straddle 3986-89' (H). Made swab run, approx 400' of fld, swabbed dry. Made swab run, swabbed dry. Rlsd pkr. Ran 4' sub to spot. Tagged fld. Spotted acid on btm. Pulled sub & reset pkr @ 3980'. Started acid, 200 gals 15% mud acid. Staged in @ 350#. Total load 29.62 bbls. Acid in. ISIP 225#, vac in 19 mins. Swabbed down, rec 26.4 bbls, show of oil. Started hr test. 1st hr rec 1.72 bbls fld, trace oil, approx 300' gas, dirty wtr. Rlsd plug & pkr. Reset plug @ 4015' & pkcr @ 3992' to straddle 3999-4000' (I). Swabbed dry. Ran 6' sub. Tagged & spotted acid. Pulled 6' sub & reset pkr @ 3992'. Started acid, 200 gals 15% mud acid. Pumped into @ max rate of .25 BPM @ 300#. Acid in. ISIP 90#. Began swabbing load back. Total load 29 bbls. Swabbed down, rec 19.44 bbls fld. SDON.

2/8 Made swab run. Found fld @ 2200' f/surface. Swabbed down, rec 11.26 bbls. Started hr test. 1st hr rec 2.40 bbls, 7% oil, dirty wtr. 2nd hr rec 1.67 bbls, 8% oil, dirty wtr. Rlsd pkr & plug & reset plug @ 4037' @ pkcr @ 4012' to retreat 4022-25' (J). Started acid. Retreated w/1000 gals 15% gelled acid. Acid in. Pumped @ .44 BPM @ 250#. ISIP 110#, vac in 8 mins. Began swabbing load back. Total load 47.88 bbls. Swabbed down, rec 36.74 bbls load wtr. 1st hr rec 16.37 bbls w/show of oil. 2nd hr rec 4.72 bbls, 4% oil. SDON.

2/9 Made swab run. Found fld @ 3500' f/surface, 525' fill up, 300' oil, 225' wtr. Started hr test. 1st hr rec 9.35 bbls, 21% oil. 2nd hr rec 4.25 bbls, 31% oil. Made ready to pull tools. Started out w/tools. TOH w/tools. RU Perf Tech. TIH w/perf gun. Perforated 3944-49' (F), 3902-05' (B), 3862-67' (Tor), all w/4 SPF, 36 gram charges, expendable carriers. All shots fired. TIH w/plug & pkr. TIH w/tbg & tools. Set plug @ 3953' & pkcr @ 3918'. Made swab run to dry up. SDON.

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2/10 Made swab run, dry. Rlsd pkr & ran 24' sub. Tagged fld. Spotted acid. Pulled subs. Reset pkr @ 3918'. Started acid, 250 gals 15% mud acid. Staged acid in @ 200#. ISIP 110#, vac in 3 mins. Began swabbing load back. Total load 29.39 bbls. Swabbed down, rec 26.44 bbls. Show of oil on last pull. Started hr test. 4 pph. 1st hr rec 1.83 BO. 1st pull approx 160' oil, remainder of pulls approx 20' per pull. Approx 2500' gas. 2nd hr rec .33 BO, approx 2000' gas. SDON.

2/13 Made swab run. Found fld @ 3500' f/surface, 450' fill up, 72% oil. Rlsd plug & pkr. Reset plug @ 3926' & pkr @ 3885' to straddle 3902-05' (B). Swabbed dry. Made 15 mins pull, rec 110' fld, 46% oil. Rlsd pkr. Ran subs to spot @ 3910'. Tagged fld. Spotted acid. Pulled subs. Reset pkr @ 3885'. Started acid. 250 gals 15% mud acid. Zone treated on vac. Total load 29 bbl. Began swabbing load back. Found fld @ 2100' f/surface. Swabbed down. Last pull approx 400' fld, 70% oil. Began hr test. 1st hr rec 2.92 bbls oil, no visible wtr, approx 800' gas. 2nd hr rec 1.67 bbls oil, no visible wtr, approx 800' gas. Rlsd plug & pkr & rest plug @ 3884' & pkr @ 3854' to straddle Tor zone. Swabbed dry. Made 15 min pull, dry. Rlsd pkr. Ran 10' sub. Tagged fld, spotted acid & rest pkr @ 3854'. Started acid, 250 gals 15% mud acid. Press to 100# & staged. With 1 1/2 bbl in, press fell & treated on vac. No signs of communication. Total load 29 bbls. Began swabbing load back. Swabbed down, rec 18.44 bbls. Began hr test. 1st hr rec 3.14 bbls, 27% oil. 2nd hr rec 4.45 bbls, 33% oil. Retreated Tor w/750 gals 15% gelled acid. Treated @ 1.75 BPM @ 50#. Instant vac. Total load 41.4 bbls. SI well. SDON.

2/14 Made swab run, fld @ 3500' f/surface. Rec approx 310' oil. Started hr test on 3863-67' (Tor). 1st hr rec 5.10 bbls, 30% oil, show of gas. 2nd hr rec 3.72 bbls, 33% oil, show of gas. Rlsd plug & pkr. Reset plug @ 3973' & pkr @ 3918' to straddle 3944-49' (F). Swabbed down. Started acid. Treated w/750 gals 15% gelled acid. Hole loaded & treated on vac. Total load 42.2 bbls. Began swabbing load back. Found fld @ 1800' f/surface. 3rd pull turned to oil. Swabbed down, rec 12.92 bbls. Started hr test. 1st hr rec 19.62 BO, gas to surface & no visible wtr. 2nd hr rec 6.68 BO, gas to surface & no visible wtr. SDON.

2/15 Made swab run, found fld @ 2000' f/surface, 1870' fill up oil, no visible wtr. Swabbed down, rec 12.37 bbls. Started hr test. 1st hr rec 11.26 BO, no visible wtr, approx 2000' gas. 2nd hr rec 8.35 BO, no visible wtr, approx 2000' gas. Retreated F zone w/1500 gals 15% gelled acid. Treated @ 1.5 BPM on vac. Over displ 10 bbl. Acid in on vac. Total load 65 bbls. Began swabbing, found fld @ 1700' f/surface. Swabbed down, rec 28.39 bbls. Last 3 pulls oil, no visible wtr. Drained swab tank. Started hr test. 1st hr rec 17.38 BO, no visible wtr, approx 2000' gas. 2nd hr rec 12.93 BO, no visible wtr, approx 2000' gas. SDON.

2/16 Made swab run, found fld @ 1900' f/surface, 1950' fill up. Swabbed down, rec 15.97 bbls oil, no visible wtr. Started hr test. 1st hr rec 13.36 bbls oil, no visible wtr. Rlsd pluG & pkr. Reset plug @ 3926' & pkr @ 3885' to straddle 3903-06' (B).

COMPLETION REPORT

Brantley #2-17

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MAR 21 2006
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Swabbed down. Started acid. Treated w/750 gals 15% gelled acid. Zone treated on vac @ 1.2 BPM. Over displ 5 bbls. Acid in. Total load 41.16 bbls. Began swabbing load back. Found fld @ 3000' f/surface, 900' fid. Started hr test. 1ST hr rec 11.69 bbl oil, no visible and show of gas. 2nd hr rec 10.44 bbl oil, no visible wtr & show of gas. 3rd hr rec 9.18 bbl oil, no visible wtr & show of gas. SDON.

2/17 Made swab run. Found fld @ 3500' f/surface, 360' fill up. Swabbed down. Started hr test. 1st hr rec 8.76 bbls oil, no visible wtr, good show of gas. Laid down swab. Rlsd plug & pkr. TOH w/tools. Laid down tools. Made ready to run production string. SDON.

2/20 TIH w/15' MA, 1.10 SN, 1 jt tbg, tbg anchor, 128 jts tbg. Total tbg 129 jts set @ 4120.22'. Tbg anchor set 22,000# over string weight. Made ready to swab tbg. Began swabbing, FL @ 2600' f/surface. 1st hr rec 21.71 bbls oil, no visible wtr, good show of gas. 2nd hr rec 18.44 bbls oil, no visible wtr, good show of gas. 3rd hr rec 16.97 bbls oil, no visible wtr, good show of gas. Laid down swab & made ready to run pump & rods. Started in hole w/pump & rods. Ran 2 1/2" x 2" x 12' pump w/6' GA, 2" x 7/8" sub, 10-7/8" rods, 100-3/4" rods, 53-7/8" rods, 4'-8' x 7/8" subs, 1 1/4" x 22' P-rod w/10' liner. SDON.

2/21 Seated pump, made necessary well head connections. Loaded tbg & RD Fritzler Well Service. RO trenched lead line & electric line. Built unit grade. Laid electric line in conduit & covered. Set control panel. Unloaded 114 Lufkin unit. SDON.

2/22 Set unit & leveled on grade. Sanded unit in. Made necessary well head connections. Laid lead line & tied line into existing line from Brantley #1. Wired in electric motor. No rails on unit. Will build rails & mount motor 2/23/06.

Production String: 15' MA, 1.10 SN, 1 jt tbg, tbg anchor, 128 jts tbg. Total tbg 129 jts set @ 4120.22'. Tbg anchor set 22,000# over string weight

Pump: Ran 2 1/2" x 2" x 12' pump w/6' GA

Rods: 2" x 7/8" sub, 10-7/8" rods, 100-3/4" rods, 53-7/8" rods, 4'-8' x 7/8" subs, 1 1/4" x 22' P-rod w/10' liner

2/24 164.73 BO, 88.70 BW, NPF, 80% PE, 250.52 BOIS. 1st tank bad, 5% BS&W. Treated tank. 2nd tank sold ok. Hooked up chemical pump.

2/25 156.67 BO, 73.72 BW, NPF, 73% PE, 195.39 BOIS.

2/26 143.07 BO, 64.28 BW, NPF, 66% PE, 185.37 BOIS.

2/27 103.68 BO, 34.56 BW, PF, 44% PE, 150.30 BOIS.

2/28 80.64 BO, 34.56 BW, PF, 36% PE, 182.03 BOIS.

POP
2-23-06



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

| | |
|----------|-----------|
| DATE | INVOICE # |
| 1/1/2006 | 9110 |

| |
|--|
| BILL TO |
| Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661 |

CONFIDENTIAL
MAR 21 2006
KCC

- Acidizing
- Cement

USED FOR ~~WELL RENTAL~~
APPROVED *[Signature]*

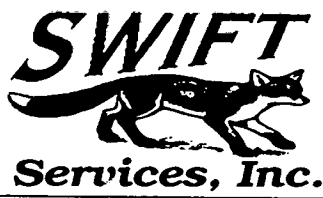
2-17

| TERMS | Well No. | Lease | County | Contractor | Well Type | Well Category | Job Purpose | Operator |
|--------|----------|----------|---------|--------------------|-----------|---------------|--------------------|----------|
| Net 30 | #2 | Brantley | Decatur | Murfin Drilling #3 | Oil | Development | 2 Stage LongString | Dave |

| PRICE REF. | DESCRIPTION | QTY | UM | UNIT PRICE | AMOUNT |
|------------|--|----------|-----------|------------|-----------|
| 575D | Mileage - 1 Way | 120 | Miles | 4.00 | 480.00 |
| 579D | Pump Charge - Two-Stage - 4143 Feet | 1 | Job | 1,600.00 | 1,600.00 |
| 580 | Additional Hours | 3 | Hours | 150.00 | 450.00T |
| 221 | Liquid KCL (Clayfix) | 4 | Gallon(s) | 25.00 | 100.00T |
| 281 | Mud Flush | 500 | Gallon(s) | 0.75 | 375.00T |
| 290 | D-Air | 2 | Gallon(s) | 20.00 | 40.00T |
| 402-5 | 5 1/2" Centralizer | 10 | Each | 60.00 | 600.00T |
| 403-5 | 5 1/2" Cement Basket | 2 | Each | 225.00 | 450.00T |
| 407-5 | 5 1/2" Insert Float Shoe With Auto Fill | 1 | Each | 250.00 | 250.00T |
| 408-5 | 5 1/2" D.V. Tool & Plug Set | 1 | Each | 2,800.00 | 2,800.00T |
| 413-5 | 5 1/2" Roto Wall Scratcher | 40 | Each | 35.00 | 1,400.00T |
| 414-5 | 5 1/2" Limit Clamp | 1 | Each | 30.00 | 30.00T |
| 417-5 | 5 1/2" D.V. Latch Down Plug & Baffle | 1 | Each | 200.00 | 200.00T |
| 419-5 | 5 1/2" Rotating Head Rental | 1 | Each | 250.00 | 250.00T |
| 330 | Swift Multi-Density Standard (MIDCON II) | 300 | Sacks | 11.50 | 3,450.00T |
| 325 | Standard Cement | 150 | Sacks | 9.00 | 1,350.00T |
| 276 | Flocele | 113 | Lb(s) | 1.10 | 124.30T |
| 283 | Salt | 750 | Lb(s) | 0.20 | 150.00T |
| 284 | Calseal | 7 | Sack(s) | 30.00 | 210.00T |
| 285 | CFR-2 | 71 | Lb(s) | 4.00 | 284.00T |
| 581D | Service Charge Cement | 450 | Sacks | 1.10 | 495.00 |
| 583D | Drayage | 2,736.84 | Ton Miles | 1.00 | 2,736.84 |
| | Subtotal | | | | 17,825.14 |
| | Sales Tax Decatur County | | | 6.30% | 788.34 |

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KCC WICHITA

| | |
|---|---------------------------------|
| <p>Thank You For Your Business In 2005! We Look Forward To Serving You In 2006!</p> | <p>Total \$18,613.48</p> |
|---|---------------------------------|



CHARGE TO: Murfin Drils
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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 KCC WICHITA
 TICKET No 9110
 PAGE 1 OF 2

| | | | | | | | |
|--|--|---------------------------------|--|--|---|-------------------------|-------|
| SERVICE LOCATIONS 1. <u>HAYS KS</u> | WELL/PROJECT NO. <u>#2</u> | LEASE <u>BRANTLEY</u> | COUNTY/PARISH <u>DECATUR</u> | STATE <u>KS</u> | CITY | DATE <u>01-01-06</u> | OWNER |
| 2. <u>NESS CITY KS</u> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. <u>Murfin Drils #3</u> | SHIPPED VIA <u>CT</u> | DELIVERED TO <u>54,3w,1s,1w,Sinto Soldonks</u> | ORDER NO. | |
| 3. | WELL TYPE <u>Oil</u> | WELL CATEGORY <u>Develop</u> | JOB PURPOSE <u>2-Stage LongString</u> | WELL PERMIT NO. <u>15-039-20953-00-00</u> | WELL LOCATION <u>s17, T5, R29w</u> | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT | |
|-----------------|-------------------------------------|------------|------|----|----------------------|------|--|-----|------|------------|--------|----|
| | | LOC | ACCT | DF | | | | | | | | |
| 575 | | 1 | | | MILEAGE #105 | 120 | | m. | | 4.00 | 480 | 00 |
| 579 | | 1 | | | Pump Service 2-Stage | 1 | | hrs | 4143 | 1600.00 | 1600 | 00 |
| 580 | | 1 | | | Additional Hrs | 3 | | Hr | | 150.00 | 450 | 00 |
| 221 | | 1 | | | Liquid NCL | 4 | | GAL | | 25.00 | 100 | 00 |
| 281 | | 1 | | | Mud Flush | 500 | | GAL | | 75 | 375 | 00 |
| 290 | | 1 | | | D-Air | 2 | | GAL | | 20.00 | 40 | 00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Donald J. Boshman
 SIGNED: 3:06 TIME SIGNED: 0500 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | | |
|---|---|------------|-----------|------------------|--------|----|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | Pg-1 PAGE TOTAL | 3045 | 00 |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | Pg-2 | 14,780 | 14 |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | sub Total | 17,825 | 14 |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | Decatur TAX 6.3% | 788 | 34 |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TOTAL | 18,613 | 48 |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: WEASH

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION RECEIVED
MAR 22 2006

TICKET No. 9110

CUSTOMER *Murkin Drigs* WELL *KCC WICHITA* DATE *01-01-06* PAGE *1* OF *2*

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | TIME | DESCRIPTION | QTY. | | UM | | UNIT PRICE | AMOUNT | | |
|-----------------|-------------------------------------|------------|------|----|------|---|--------------|--------------|-------|----|------------|--------|------------|--|
| | | LOC | ACCT | DF | | | QTY. | UM | QTY. | UM | | | | |
| 402 | | 1 | | | | Centralizer | 10 | ea | 5 1/2 | in | 60.00 | 600 | 00 | |
| 403 | | 1 | | | | Basket CMT | 2 | ea | 5 1/2 | in | 225.00 | 450 | 00 | |
| 407 | | 1 | | | | Insert Floet Shoe 1/2 Auto Fill | 1 | ea | 5 1/2 | in | 250.00 | 250 | 00 | |
| 408 | | 1 | | | | D.V. Tool & Plug Set 25yd ^{FT} | 1 | ea | 5 1/2 | in | 2800.00 | 2800 | 00 | |
| 413 | | 1 | | | | Roto Wall Scratchers | 40 | ea | | | 35.00 | 1400 | 00 | |
| 414 | | 1 | | | | Limit Clamp | 1 | ea | 5 1/2 | in | 30.00 | 30 | 00 | |
| 417 | | 1 | | | | D.V. Latch Down Plug & Basket | 1 | ea | 5 1/2 | in | 200.00 | 200 | 00 | |
| 419 | | 1 | | | | Rotating Head Rental | 1 | ea | 5 1/2 | in | 250.00 | 250 | 00 | |
| 330 | | 2 | | | | Small Cement | 300 | SH | | | 11.50 | 3450 | 00 | |
| 325 | | 2 | | | | Standard CMT | 150 | SH | | | 9.00 | 1350 | 00 | |
| 276 | | 2 | | | | Flocele | 113 | lb | | | 1.10 | 124 | 30 | |
| 283 | | 2 | | | | Salt | 750 | lb | | | .20 | 150 | 00 | |
| 284 | | 2 | | | | Colseal | 7 | SH | | | 30.00 | 210 | 00 | |
| 285 | | 2 | | | | CFR | 71 | lb | | | 4.00 | 284 | 00 | |
| 581 | | 2 | | | | Service Chg CMT | 450 | SH | | | 1.10 | 495 | 00 | |
| 583 | | 2 | | | | Drayage | 2736.84 | TM | | | 1.00 | 2736 | 84 | |
| | | | | | | SERVICE CHARGE | | | | | | | CUBIC FEET | |
| | | | | | | MILEAGE CHARGE | TOTAL WEIGHT | LOADED MILES | | | TON MILES | | | |

CONTINUATION TOTAL 14,780.14

SWIFT Services, Inc.

WELL NO. #2 LEASE Brentley JOB TYPE 2-Stage Long String TICKET NO. 9110

| TIME | RATE (BPM) | VOLUME (BBL) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|------|------------|--------------------|-------|---|----------------|--------|---|
| | | | T | C | TUBING | CASING | |
| 0500 | | | | | | | ON LOCATION, Discuss Job |
| | | | | | | | Bottom Stage CMT 150 EA-2 1/4" Floccate |
| | | | | | | | Top Stage CMT 300 5m 1/4" Floccate |
| | | | | | | | 5 1/2 15.5" Frac, TD 4150, TP 4143, Ins. at 4125 |
| | | | | | | | D.V. top of #39 @ 2542, 200 FT. Scratchers |
| | | | | | | | Cmt. #3, 4, 5, 6, 7, 8, 9, 10, 38, 61, Bore hole on 39, 61, Limit Circ 37 |
| 0700 | | | | | | | Trucks on location |
| 0755 | | | | | | | Start Circ. a Floccate |
| 0940 | | | | | | | Tag Bottom |
| 0945 | | | | | | | Drop Ball |
| 0955 | | | | | | | Hookup |
| 1000 | | | | | | | Break Circ. & Rotate pipe |
| 1100 | 5.0 | 0 | | ✓ | | 200 | Start Mud Flush |
| | | 12 | | ✓ | | | Start KCC Flush |
| | | 30 | | ✓ | | | and Flushes |
| 1106 | 5.5 | 0 | | ✓ | | 300 | Start mixing EA-2 CMT |
| | | 37 | | ✓ | | | end CMT |
| | | | | | | | Drop Bottom Plug - Wash PL |
| 1115 | 5.0 | 0 | | ✓ | | 200 | Start Disp. w/ water |
| | 5.0 | 36 | | ✓ | | 200 | Start Disp w/ mud |
| | 5.0 | 62 | | ✓ | | 200 | CMT on BOTTOM |
| | 5.7 | 70 | | ✓ | | 300 | Stop Rotating - |
| | 5.7 | 78 | | ✓ | | 400 | Lift CMT |
| | 5.7 | 94 | | ✓ | | 500 | |
| 1135 | 4.0 | 98.7 | | ✓ | | 1500 | Lead Plug - Release ps: Floccate Latch Down Holding |
| 1138 | | | | | | | Drop Div. opening Vent |
| 1155 | 2.0 | 40 | | ✓ | | 1100 | open Div. w/ mud |
| 1200 | | | | | | | Hookup to Rig Circ. 3 Hrs |
| 1425 | | 3+2 | | | | | Plug RH & MH 25 SXS Tot |
| 1430 | 4.5 | 0 | | ✓ | | 150 | Start KCC Flush |
| | | 20 | | ✓ | | | End Flush |
| 1435 | 6.5 | 0 | | ✓ | | 200 | Start 5m CMT |
| | 6.5 | 140 | | ✓ | | 200 | |
| | 6.5 | 170 | | ✓ | | 200 | CMT start to Circ out |
| | | | | | | | Drop Chasing Plug |
| 1510 | 5.0 | 0 | | ✓ | | 150 | Start Disp |
| | 5.0 | 54 | | ✓ | | 500 | |
| 1525 | 4.0 | 60.0 | | ✓ | | 1400 | Lead Plug Close Div. Release |

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MAR 22 2006

KCC WICHITA

Washup
Pickup
Te. Me. Is.
Job Complete
Thank You!
Dave, Blake, Rob, Jason!

Allied Cementing Co., Inc
P.O. Box 31

CONFIDENTIAL

Russell, KS 67665

MAR 21 2006

KCC

*
* I N V O I C E *
*

Invoice Number: 099980

Invoice Date: 12/21/05

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

898"

Cust I.D.....: Murfin
P.O. Number.: Brantley 2-17
P.O. Date....: 12/21/05

Due Date.: 01/20/06
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 225.00 | SKS | 10.0000 | 2250.00 | T |
| Gel | 4.00 | SKS | 14.0000 | 56.00 | T |
| Chloride | 8.00 | SKS | 38.0000 | 304.00 | T |
| Handling | 237.00 | SKS | 1.6000 | 379.20 | E |
| Mileage | 52.00 | MILE | 14.2200 | 739.44 | E |
| 237 sks @.06 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 670.0000 | 670.00 | E |
| Mileage pm trk | 52.00 | MILE | 5.0000 | 260.00 | E |
| Plug | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 471.36
ONLY if paid within 30 days from Invoice Date

Subtotal: 4713.64
Tax.....: 167.90
Payments: 0.00
Total....: 4881.54

OK

RECEIVED
MAR 22 2006
KCC WICHITA

CONFIDENTIAL

MAR 21 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

| | | | | | | | |
|---------------------------------------|----------------|-------------------------------|----------------|------------|-------------------------|----------------------|-----------------------|
| DATE 12-20-05 | SEC. 17 | TWP. S | RANGE 29 | CALLED OUT | ON LOCATION 12:45 am | JOB START 2:30 am | JOB FINISH 3:15 am |
| LEASE Brantley | WELL # 2-17 | LOCATION Oberlin S - Ra 13 | | | COUNTY DeWitt | STATE KS | |
| OLD OR NEW (Circle one) <u>NEW</u> | | | 4w-1s-3/4w-sim | | | | |

CONTRACTOR Murphy #3
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 283'
 CASING SIZE 8 7/8 23# DEPTH 283'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 17 BBLs

OWNER Same
 CEMENT
 AMOUNT ORDERED 225 com
300cc 290sell

| | | | | |
|----------|------------------------|---|------------------------|--------------------------|
| COMMON | <u>225</u> | @ | <u>10⁰⁰</u> | <u>2250⁰⁰</u> |
| POZMIX | | @ | | |
| GEL | <u>4</u> | @ | <u>14⁰⁰</u> | <u>56⁰⁰</u> |
| CHLORIDE | <u>8</u> | @ | <u>38⁰⁰</u> | <u>304⁰⁰</u> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>237</u> | @ | <u>1⁰⁰</u> | <u>379²⁰</u> |
| MILEAGE | <u>.06 x 5K x mile</u> | | | <u>739⁷⁴</u> |
| TOTAL | | | | <u>3728⁶⁴</u> |

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2 2006

CCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy
 # 102 HELPER Walt
 BULK TRUCK
 # 386 DRIVER Kelly
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement did circulate
Plus down @ ~~2:30~~ 3:00 am
Thanks
Fuzzy crew

SERVICE

| | | | |
|-------------------|-------------|---|---|
| DEPTH OF JOB | <u>283'</u> | | |
| PUMP TRUCK CHARGE | | | <u>670⁰⁰</u> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <u>52</u> | @ | <u>5⁰⁰</u> <u>260⁰⁰</u> |
| MANIFOLD | | @ | |
| | | @ | |
| | | @ | |

TOTAL 930⁰⁰

CHARGE TO: Murphy Dng Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | |
|---------------------|---|------------------------|
| <u>1-8 7/8 plug</u> | @ | <u>55⁰⁰</u> |
| | @ | |
| | @ | |
| | @ | |
| | @ | |
| TOTAL | | <u>55⁰⁰</u> |

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Keith Van Benth

PRINTED NAME