

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Oneok / Plains Marketing
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathod)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/18/2005 11/30/2005 01/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-033-21453 00-00
County: Comanche
C NE SW NW Sec. 27 Twp. 31 S. R. 17 East West
1650' FNL feet from S / (N) (circle one) Line of Section
990' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Betty Yost Well #: 1
Field Name: Wilmore

Producing Formation: Mississippian
Elevation: Ground: 1987' Kelly Bushing: 2000'
Total Depth: 5440' Plug Back Total Depth: 5199'
Amount of Surface Pipe Set and Cemented at 289' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB
(Data must be collected from the Reserve Pit) 4-11-08
Chloride content 20,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate

Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Rich 9 License No.: 8061
Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28,178

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KANSAS CORPORATION COMMISSION
MAR 17 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: 03/16/2006
Subscribed and sworn to before me this 16th day of March,
20 06
Notary Public: Kay Woolsey
Date Commission Expires: April 5, 2006

NOTARY PUBLIC, State of Kansas
KAY WOOLSEY
My Appt. Exp. 4/5/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 16 2006
KCC

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: Betty Yost Well #:
Sec. 27 Twp. 31 S. R. 17 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Neutron Density PE Sonic Cement Bond Dual Induction Sonic

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size 2-3/8" Set At 5085' Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 01/20/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 25 Gas Mcf 50 Water Bbls. 12 Gas-Oil Ratio 2000:1 Gravity 32

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONFIDENTIAL
MAR 16 2006
KCC

ALLIED CEMENTING CO., INC.

23023

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

WELL FILE

SERVICE POINT:

Regulatory Correspondence
 Drig (Comp) Workovers

Medicine Lodge, KS

DATE <u>01 Dec 05</u>	SEC. <u>27</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	Tests / WATER OPERATIONS	ON LOCATION	JOB START	JOB FINISH
				<u>0300 AM</u>	<u>0600</u>	<u>11 20 AM</u>	<u>12 50 AM</u>
LEASE <u>Betty Post</u>	WELL # <u>1</u>	LOCATION <u>160 + East W. Moore Rd., 3N, 24E,</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>s/intro</u>			

CONTRACTOR Duke #7
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 5440
 CASING SIZE 4 1/2 DEPTH 5250
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1400 MINIMUM 100
 MEAS. LINE SHOE JOINT 42.76
 CEMENT LEFT IN CSG. 42'
 PERFS.
 DISPLACEMENT 84 Bbls 2% KCL water

OWNER Woolsey Petro.
 CEMENT
 AMOUNT ORDERED 155 sk "H" + 10% gyp + 10% Salt + 6# Kol Seal + .8% FL 160 + 1/4# Flo Seal
< 500 gal mud clean 7 9 gal Clapso
 COMMON 155 H @ 10.50 1627.50
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
Gyp Seal 15 @ 19.15 287.25
Salt 17 @ 7.90 134.30
Kol Seal 930 # @ .60 558.00
Mud Clean 500 gal @ 1.00 500.00
Flo Seal 39 # @ 1.70 66.30
Clap Pro 9 gal @ 24.10 216.90
FL-160 117 # @ 8.70 1017.90
 HANDLING 210 @ 1.60 336.00
 MILEAGE 35 x 210 x .06 441.00
 TOTAL 5185.15

EQUIPMENT
 PUMP TRUCK CEMENTER D. Felio
 # 368 HELPER L. DRicking
 BULK TRUCK
 # 389 DRIVER G. Kessler
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on B74 m Break over, Pump Pre flush, Plug Rat & mouse hole, Run 130 sk "H" + 10% gyp + 10% salt + 6# Kol Seal + .8% FL 160 + 1/4# Flo Seal, Stop Pump, Wash Pump & lines, Release Plug, Start disp, Reciprocate Pipe 12', Seal it w/ PST, Slightly increase, Slow rate, Bump Plug to 1400 PSI at 84 Bbls total 2% KCL water, Release PST, Float did hold

SERVICE DEC 31 2005
 DEPTH OF JOB 5250
 PUMP TRUCK CHARGE 1510.00
 EXTRA FOOTAGE @
 MILEAGE 35 @ 5.00 175.00
 MANIFOLD head rental @ 75.00 75.00
 TOTAL 1760.00

CHARGE TO: Woolsey Petroleum
 STREET
 CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

1-AFV Float Shoe @ 200.00 200.00
1-latch down Plug Assy. @ 300.00 300.00
9-centralizers @ 45.00 405.00
16-Spacers @ 29.00 464.00
 TOTAL 1369.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE [Signature]

TAX
 TOTAL CHARGE [Redacted]
 DISCOUNT [Redacted] IF PAID IN 30 DAYS
 X Allen F Dick
 PRINTED NAME

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 17 2006
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 22779

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____
ML

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MAR 16 2006
KCC

DATE <u>1-18-05</u>	SEC. <u>27</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>11:15 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Betty Jo + WELL # 1</u>			LOCATION <u>160 + East Wilmore Rd.</u>		COUNTY <u>Comanche</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)			<u>3N, 2 1/2 E, 9S</u>				

CONTRACTOR Dulce # 7
 TYPE OF JOB 10 3/4 surface
 HOLE SIZE 10 3/4 T.D. _____
 CASING SIZE 10 3/4 DEPTH 276'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 27 Bbls Freshwater
 EQUIPMENT _____

PUMP TRUCK CEMENTER Carl Balding
 # 343 HELPER Dennis Cushman
 BULK TRUCK _____
 # 381 DRIVER Jerry Cushman
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER Woolsey Petroleum
 CEMENT AMOUNT ORDERED
230 sx Class A + 2 1/2 cc 2 1/2 gal 1% Ac
100 sx Class A + 3 1/2 cc

COMMON	<u>330 A</u>	@	<u>8.70</u>	<u>2871.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		
<u>Ammonium chloride</u>	<u>4</u>	@	<u>33.00</u>	<u>132.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>347</u>	@	<u>1.60</u>	<u>555.20</u>
MILEAGE	<u>35 x 347 x .06</u>			<u>728.70</u>
TOTAL				<u>4684.90</u>

REMARKS:

Run 276' 10 3/4 csg w/ 13' 8 3/4 LHT
Break circulation w/ Rig
Mix 230 sx Cement + Displace w/ 27
Bbls water. Cement + did not circ.
Run 80' of Linch + circulate
Cement to surface with 100 sx
A 3 1/2 cc.

SERVICE

DEPTH OF JOB	<u>276'</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>5.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>845.00</u>

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>10 3/4" Basket</u>	@	<u>210.00</u>	<u>210.00</u>	
	@			
	@			
	@			
TOTAL				<u>210.00</u>

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**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE Kenneth McGuire

TAX _____
 TOTAL CHARGE ~~845.00~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS
KENNETH MCGUIRE
 PRINTED NAME

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WICHITA, KS