

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: Bluestem Gas Mrktg&American Pipeline / Plains Mrktg
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Val Energy
License: 5929
Wellsite Geologist: Vern Schrag

API No. 15 - 15-007-22949 00-00
County: Barber
N2 NW SE Sec. 11 Twp. 34 S. R. 14 East West
2310' FSL feet from (S) N (circle one) Line of Section
1980' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: WICKEY TRUST Well #: 1
Field Name: Aetna

Producing Formation: Mississippian
Elevation: Ground: 1643 Kelly Bushing: 1653
Total Depth: 5380' Plug Back Total Depth: 5203'
Amount of Surface Pipe Set and Cemented at 269' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

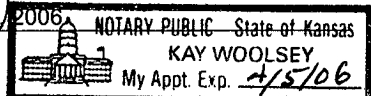
Drilling Fluid Management Plan AH I SB
(Data must be collected from the Reserve Pit) 4-11-08
Chloride content 26,000 ppm Fluid volume 1800 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers
Lease Name: Leon May 1-13 License No.: 8061
Quarter _____ Sec. 13 Twp. 35 S. R. 16 East West
County: Barber Docket No.: D-28,472

Designate Type of Completion: **RECEIVED**
 New Well Re-Entry Workover **KANSAS CORPORATION COMMISSION**
 Oil SWD SLOW Temp. Abd. **MAR 20 2006**
 Gas ENHR SIGW **CONSERVATION DIVISION**
 Dry Other (Core, WSW, Expl., Cathodic, etc) **WICHITA, KS**
If Workover/Re-entry: Old Well Info as follows:
Operator: n/a
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/20/2005 12/4/2005 12/30/2005
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattison, Operations Manager Date: 03/17/2006
Subscribed and sworn to before me this 17th day of March,
20 06
Notary Public: Kay Woolsey
Date Commission Expires: April 5, 2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received **MAR 16 2006**
 UIC Distribution **KCC**

ORIGINAL

Operator Name: **WOOLSEY OPERATING COMPANY, LLC** Lease Name: **WICKEY TRUST** Well #: _____
 Sec. 11 Twp. 34 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density Microlog Array Induction Linear Correlation/GR Cement Bond High Volume/Cement/GR Sonic	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Chase</td> <td>2082</td> <td>- 429</td> </tr> <tr> <td>Douglas</td> <td>3985</td> <td>- 2332</td> </tr> <tr> <td>Mississippian</td> <td>4731</td> <td>- 3078</td> </tr> <tr> <td>Simpson</td> <td>5196</td> <td>- 3543</td> </tr> <tr> <td>Arbuckle</td> <td>5346</td> <td>- 3693</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Chase	2082	- 429	Douglas	3985	- 2332	Mississippian	4731	- 3078	Simpson	5196	- 3543	Arbuckle	5346	- 3693
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	n/a						
Surface	14-3/4"	10-3/4"	30#/ft	269'	Class A	220	2%gel, 2%cc, 1%AC
Production	7-7/8"	4-1/2"	10.5 #/ft	5245'	ASC	215	10% salt, 10% gyp, 6% kolseal, .8 FL, 1/4 # celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5046' - 5062' Lower Mississippian	Acid: 2600 gal 7.5% MIRA	
		Frac: 259,000 gal slick wtr, 63,000# 30/70 Brady,	
		21,000# 20/40 Brady, 9000# 12/20 resin coated sand	

TUBING RECORD	Size 2-3/8"	Set At 5097'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/18/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1.4	Gas Mcf 25	Water Bbls. 70	Gas-Oil Ratio 18,000:1
				Gravity 40

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 20942

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>1-19-05</u>	SEC. <u>2</u>	TWP. <u>34s</u>	RANGE <u>14 W</u>	CALLED OUT <u>4:30 P.M.</u>	ON LOCATION <u>6:00 P.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>9:30 P.M.</u>
Wicke LEASE <u>Trust</u>		WELL # <u>1</u>	LOCATION <u>Union Chapel, 6w-2s</u>		COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			<u>2 1/2 w Into</u>				

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MAR 16 2006
KCC

CONTRACTOR Val Energy #3
 TYPE OF JOB Surface Disg
 HOLE SIZE 14 3/4 T.D. 270'
 CASING SIZE 10 3/4 DEPTH 269'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 200 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15' By Request
 PERFS.
 DISPLACEMENT 25 Bbls. Fresh H₂O

OWNER Woolsey Pet.

CEMENT
AMOUNT ORDERED 220sx CLASS A
+2%CC + 2%Gel + 1% Am/Chlor

COMMON	<u>220 A</u>	@	<u>8.70</u>	<u>1914.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
<u>Ammonium Chloride</u>	<u>4</u>	@	<u>33.00</u>	<u>132.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>233</u>	@	<u>1.60</u>	<u>372.80</u>
MILEAGE	<u>21 x 233</u>	X	<u>0.06</u>	<u>293.58</u>
TOTAL				<u>2958.38</u>

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling
 # 368-265 HELPER Dwayne West
 BULK TRUCK
 # 364 DRIVER Mike Becker
 BULK TRUCK
 # DRIVER

REMARKS:

Pipe on Bottom - Break Circ.
Pump 220sx A + 2%CC + 2%Gel
+ 1% Am/Chlor Cement In
Displace 25 Bbls Fresh H₂O
Shut In Cement Did Circ.

SERVICE

DEPTH OF JOB	<u>269'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>5.00</u> <u>105.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 775.00

MAR 20 2006

To Allied Cementing Co., Inc. **CONSERVATION DIVISION**
 You are hereby requested to rent cementing equipment **WICHITA, KS.**
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**

SIGNATURE X Rick Smith

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX _____
 TOTAL CHARGE 775.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE X Rick Smith
 PRINTED NAME _____

ALLIED CEMENTING CO., INC.

22834

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>12-4-05</u>	SEC. <u>02</u>	TWP. <u>39s</u>	RANGE <u>14w</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>7:00 pm</u>	JOB START <u>1:35 am</u>	JOB FINISH <u>4:30 am</u>
WICKER TRUST LEASE		WELL # <u>1</u>	LOCATION <u>UNION CHAPEL, WEST TO DEAD</u>			COUNTY <u>SANDER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>END, 2s, 2 1/2 w</u>				

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MAR 16 2006
KCC

CONTRACTOR <u>VAL #3</u>	OWNER <u>WOOLSEY OPERATING CO.</u>
TYPE OF JOB <u>Production casing</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3,380'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>5,259'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,500</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>45.04'</u>
CEMENT LEFT IN CSG. <u>45.04'</u>	
REFRS.	
DISPLACEMENT <u>8 1/4 bbl. 2% KILL WATER</u>	
EQUIPMENT	

CEMENT			
AMOUNT ORDERED	<u>2 1/2 SK CLASS H + 10% GP-SEAL + 10% SALT + 1" KOL-SEAL/BACK + 1.8% FL-100, + 1/4" FLO-SEAL (25 SK TO PLUG RT & REVERSE HOLES) 500 GAL. ASF, 8 GAL. CLAPRO</u>		
COMMON	<u>240 H</u>	@ <u>10.50</u>	<u>2520.00</u>
POZMIX		@	
GEL		@	
CHLORIDE		@	
ASC		@	
Gyp Seal	<u>23</u>	@ <u>19.15</u>	<u>440.45</u>
Kol Seal	<u>1440</u>	@ <u>.60</u>	<u>864.00</u>
FL-100	<u>180</u>	@ <u>8.70</u>	<u>1566.00</u>
Flo Seal	<u>60</u>	@ <u>1.70</u>	<u>102.00</u>
Salt	<u>26</u>	@ <u>7.90</u>	<u>205.40</u>
Clap Pro	<u>8 gal</u>	@ <u>24.10</u>	<u>192.80</u>
ASF	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
HANDLING	<u>325</u>	@ <u>1.60</u>	<u>520.00</u>
MILEAGE	<u>21 x 325 x .06</u>		<u>409.50</u>

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2006

CONSERVATION DIVISION
WICHITA, KS

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
1% FLUSH, PLUG RT & REVERSE HOLES WITH 25 SK
CLASS H + 10% GP-SEAL + 10% SALT + 1" KOL-SEAL/BACK
+ 1.8% FLO-SEAL, PUMP 215 SK CLASS H +
10% GP-SEAL + 10% SALT + 1" KOL-SEAL/BACK + 1.8%
FL-100 + 1/4" FLO-SEAL, STOP PUMPS, WASH PUMP
& LINE 3, RELEASE PLUG, START DISPLACEMENT,
SEE HRT, SLOW RATE, PLUG PLUG, FRONT HOLES
DISPLACED WITH 8 1/4 bbl. 2% KILL WATER.

TOTAL 7320.15
DEC 31 2005

SERVICE

DEPTH OF JOB	<u>5,259'</u>		
PUMP TRUCK CHARGE			<u>1510.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@ <u>5.00</u>	<u>105.00</u>
MANIFOLD	<u>Head Rent</u>	@ <u>75.00</u>	<u>75.00</u>

CHARGE TO: WOOLSEY OPERATING CO.
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 1690.00

WELL FILE

Regulatory Drg (Comp) Tests / Meters
Correspondence Workovers Operations

PLUG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT STICK	<u>1</u>	@ <u>200.00</u>	<u>200.00</u>
4 1/2" LATCH DOWN PLUG	<u>1</u>	@ <u>300.00</u>	<u>300.00</u>
4 1/2" TURBO LIZERS	<u>7</u>	@ <u>55.00</u>	<u>385.00</u>
4 1/2" RECIP. SCRATCHERS	<u>20</u>	@ <u>29.00</u>	<u>638.00</u>

TOTAL 1523.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ PAID IN 30 DAYS

SIGNATURE Robert Moorhead

BOB MOORHEAD
PRINTED NAME