

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: (913) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885

Wellsite Geologist: MEREDITH PEARCE  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/27/06	1/30/06	2/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28138-0000  
County: MIAMI  
NE SW W Sec. 13 Twp. 16 S. R. 24  East  West  
1650 feet from S /  (circle one) Line of Section  
990 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SOMEDAY Well #: 12-13  
Field Name: SPRING HILL

Producing Formation: MARMATON AND CHEROKEE  
Elevation: Ground: 945' Kelly Bushing: \_\_\_\_\_  
Total Depth: 580' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 438  
feet depth to 20 surface w/ 96 sx cmt.

**Drilling Fluid Management Plan** AH. II SB  
(Data must be collected from the Reserve Pit) 4-10-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce  
Title: GEOLOGIST Date: Mar 23, 2006

Subscribed and sworn to before me this 23 day of Mar

20 06  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_  
Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires 11/24/07

**KCC Office Use ONLY** **CONFIDENTIAL**  
 Letter of Confidentiality Received MAR 23 2006  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **KCC**  
 Geologist Report Received **RECEIVED**  
 UIC Distribution MAR 27 2006

**KCC WICHITA**

CONFIDENTIAL  
MAR 23 2006  
KCC

Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 12-13  
 Sec. 13 Twp. 16 S. R. 24  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

WELL LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	10"		20	PORTLAND	6	WATER
LINER	9 1/2"	4 1/2"		164.52'			
PROD. PIPE	9 1/2"	7"		438.32'	Consolidated	Ticket 96	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

10 25

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

RECEIVED  
MAR 27 2006  
KCC WICHITA

CONFIDENTIAL

MAR 23 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC

TICKET NUMBER 5063  
LOCATION Osborn KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-7-06	6073	Some day # 12-13	13	16	24	M
CUSTOMER Osborn Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			372	Fred		
CITY Bucyrus			368	Matt		
STATE KS			122	Mark		
ZIP CODE 66013						

JOB TYPE 3/4" Fillup HOLE SIZE 9 1/2" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 7"  
 CASING DEPTH 437' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 1 Bpm

REMARKS: Establish Circulation thru 3/4" Tubing. Mix 50/50 Premium Gel, Flush. Mix + Pump 96 sks 50/50 for Mix Cement. 2% Gel. Cement to Surface. Pull 3/4" Tubing & Top of # well. Wash out 3/4" Tubing.

Customer supplied water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	800.00	800.00
5406	40 mi	MILEAGE Pump Truck	316.50	12660.00
5407A	4.08 T	Ton Mileage (Lessthan Max)	41.25	171.36
1124	94 SKS	50/50 Por Mix Cement	797.30	74730.00
118B	5 SKS	Premium Gel	70.00	350.00
1107	1 SK	Flo Seal	44.90	44.90
		Sub Total		19245.16
		Tax @ 6.3%		54.18
		RECEIVED		
		MAR 27 2006		
		KCC WICHITA		
		SALES TAX ESTIMATED TOTAL \$		1978.74

AUTHORIZATION \_\_\_\_\_ TITLE W0# 202772 DATE \_\_\_\_\_