

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

KCC
NOV 17 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-25-06</u>	<u>7-27-06</u>	<u>8-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26751-00-00
County: Wilson
SW NE NW Sec. 35 Twp. 29 S. R. 14 East West
4200' FSL _____ feet from S / N (circle one) Line of Section
3500' FEL _____ feet from E / W (circle one) Line of Section

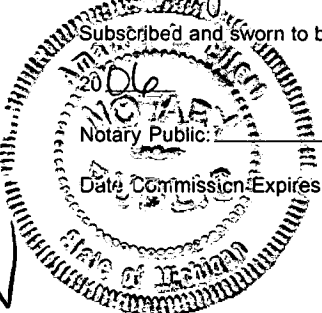
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: A2-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 891' Kelly Bushing: _____
Total Depth: 1340' Plug Back Total Depth: 1329'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-17-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 385 bbls
Dewatering method used Empty w/ vac trk & air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 20 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: A2-35
 Sec. 35 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

KCC
NOV 17 2006
CONFIDENTIAL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1334'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	953' - 954.5'	100 gal 15% HCl, 3015# sd, 195 BBL fl	
4	889' - 892.5'	100 gal 15% HCl, 6530# sd, 280 BBL fl	
4	792' - 793.5'	100 gal 15% HCl, 2530# sd, 185 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1128'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-27-06		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	39	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
NOV 20 2006
KCC WICHITA

Rig Number: 1	S. 35 T. 29 R. 14 E
API No. 15- 205-26751	County: WL
891 GL	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301
 Well No: A2-35 Lease Name: B. Neill
 Footage Location: 4200 ft. from the South Line
 3500 ft. from the East Line
 Drilling Contractor: McPherson Drilling LLC
 Spud date: 7/25/2006 Geologist:
 Date Completed: 7/27/2006 Total Depth: 1340

Gas Tests:

KCC
 NOV 17 2006
CONFIDENTIAL

Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	901	1006				
Lime	3	19	Coal	1006	1007				
Shale	19	23	Shale	1007	1032				
Lime	23	90	Coal	1032	1035				
Sand Lime	90	150	Shale	1035	1181				
Shale	150	239	Coal	1181	1182				
Wet Sand	239	359	Shale	1182	1190				
Lime	359	460	Mississippi	1190	1340				
Shale	460	508							
Lime	508	534							
Shale	534	551							
Lime	551	574							
Shale	574	584							
Sand Shale	584	629							
Shale	629	794							
Coal	794	795							
Shale	795	799							
Pink Lime	799	819							
Shale	819	852							
Oswego	852	875							
Summit	875	882							
Oswego	882	895							
Mulkey	895	899							
Oswego	899	901							

RECEIVED
 NOV 20 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10374

LOCATION Eureka

FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-06	2368	Neil B. A2-35	35	29	14E	Wilson
CUSTOMER Dart Cherokee Basin		Gas Jones Rig #1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			446	Calin	KCC	
CITY Independence	STATE Ks		502	Kyle	NOV 17 2005	
ZIP CODE 67301		CONFIDENTIAL				

JOB TYPE Longstray HOLE SIZE 6 3/4" HOLE DEPTH 1340' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1334' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 33.8 Bbl WATER gal/sk 8° CEMENT LEFT IN CASING 0'
 DISPLACEMENT 21.6 Bbl DISPLACEMENT PSI 750 MIX PSI 1300 Bop Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing Break Circulation w/ 25 Bbl water.
Pump 15 Bbl Gel - Flush, w/ Hulls, 5 Bbl water spacer, 10 Bbl Soap water, 11 Bbl Dye
Mixed 140 SKs Thick Set Cement w/ 8" Kol-Seal Perfsk @ 13.2" Perf. Wash
out Pump + lines. Release Plug. Displace w/ 21.6 Bbl Water. Final Pump
Pressure 750 PSI. Bump Plug to 1300 PSI. Wait 5 min. Release Pressure.
Float Held Good Cement to Surface = 8 Bbl Slurry to Pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
			3.15	126.00
1126A	140 SKs	Thick Set Cement	14.65	2051.00
1110A	1120 #	Kol-Seal 8" Perf/sk	.36	403.20
1118A	200 #	Gel - Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407	7.7 Ton	Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1805	2 gal	Bio-cide	25.35	50.70
<u>Thank You!</u>				
			Sub Total	3824.65
			6.3% SALES TAX	159.96
			ESTIMATED TOTAL	3984.61

AUTHORIZATION [Signature]

TITLE 201430

DATE RECEIVED

NOV 20 2006

KCC WICHITA