## CONFIDENTIAL

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COLOR

September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License #33074	API No. 15 - 205-26766-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NWSESESec30_Twp29_SR15_ 7 East West
City/State/Zip: Mason MI 48854-0177	750' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	2180' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (.517_) 244-8716 NOV 1 7 2006	
NOT	(circle one) NE SE NW SW Lease Name: Shire Well #: D3-30
Contractor: Name: McPherson  License: 5675  CONFIDENTIA	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 915' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1314' Plug Back Total Depth: 1309'
Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
—————————————————————————————————————	·
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
· ·	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Drilling Fluid Management Plan AHII NH 6-13-08
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls
	Dewatering method used
Commingled Docket No  Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No  Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
7-26-06 7-27-06 NA Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date  Recompletion Date  Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workow Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
	ate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use ONLY
Signature: The Classification of the Classif	Not office use one!
Title:	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	1
000 00 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Geologist Report Received RECEIVED
Notary Public Manda L. Eyert	
AMANDAL EIFERT	NOA S A SAMO
Dare Commission Expires: NOTARY PUBLIC STATE COUNTY OF LIVINGER	N KCCWICHIA
MY COMMISSION EXPIRES OF	77, 2012
ACTING IN COUNTY OF Ingh	an
AN ALL PROPERTY OF THE PROPERT	

Operator Name: Dart						Metalogo	Well #: _D3-30			
Sec. 30 Twp. 29	9 s. R. 15	✓ Eas	st West	Cou	nty: Wilse	on				
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shu	t-in pressures, v surface test, al	whether ong wit	shut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Taken ☐ Yes ✓ No (Attach Additional Sheets)					L	Log Formation (Top), Depth and Datum ✓ S			✓ Sample	
Samples Sent to Geole	ogical Survey	ПΥ	′es √ No		Nam	е		Тор	Datum	
Cores Taken		_	es ✓ No		See	e Attached				
Electric Log Run (Submit Copy)		√ Y				KCC				
ist All E. Logs Run:								1 7 2006	•	
High Resolution C Dual Induction	Compensated De	ensity N	eutron &					IDENTI		
		Reno	CASING F			w Used	on etc			
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	٧	Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surf	11"		8 5/8"		24#	44'	Class A	8		
Prod	6 3/4"		4 1/2"	er do e	9.5#	1309'	Thick Set	135	See Attached	
			ADDITIONAL	CEMEN	TING / SQU	EEZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sac	cks Used		Type and Pe	rcent Additives	, , , , , , , , , , , , , , , , , , , ,	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
					NA	•				
	· · · · · · · · · · · · · · · · · · ·									
TUBING RECORD	Size NA	Set At		Packe N	r At IA	Liner Run	Yes ✓ No			
Date of First, Resumed P	roduction, SWD or Ent	hr.	Producing Metho	od	Flowing	✓ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	stimated Production Oil Bbls. Gas Mcf		Vicf	Wate	r Bb	ls. Ga	s-Oil Ratio	Gravity NA		
Disposition of Gas	METHOD OF CO	OMPLETIC			I	Production Interv	al		-	
Vented Sold	Used on Lease		Open Hole		erf. D	ually Comp.	Commingled		RECEIVE	
( rement een			Other (Specifi	Y)	-				NOV 2 n 200	

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#### McPherson Drilling LLC **Drillers Log**

Rig Number: S. 30 T. 29 R. 15 E API No. 15- 205-26766 County: WL Elev. 915 Location: NW SW SE

Operator: Dart Cherokee Basin

Address:

211 W Myrtle

Independence, KS 67301

Well No:

D3-30

Lease Name:

Shire

Footage Location:

750 ft. from the

South

East

2180 ft. from the

Line

Line

Drilling Contractor: \

McPherson Drilling LLC

Spud date:

7/26/2006

Geologist:

Date Completed:

7/28/2006

Total Depth: 1314

Casing Record Rig Time: Surface Production 11" 6 3/4" Size Hole: Size Casing: 8 5/8" Weight: 20# Setting Depth: 44 McPherson Type Cement: Portland Driller: Mac McPherson Sacks: McPherson

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Gas Tests:

Comments: Start injecting @

	Well Log								
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
Soil	. 0	2	Coal	950	951				
Lime	2	67	Shale	951	1085				
Shale	67	151	Coal	1085	1086		."		
Lime	151	163	Shale	1086	1164				
Shale	163	303	Miss. Lime	1164	1314 TD				
Lime	303	391						u.*	
Shale/Sand	391	427						.*	
Lime	427	444						•	
Shale	444	473	·						
Lime	473	490							
Coal	490	492							
Sand/Shale	492	776							
Lime	776	778							
Coal	778	· 780							
Lime	780	800	*	•					
Shale	. 800	837							
Oswego Lime	837	859			* *				
Summit	859	866							
_ime	866	876				Ì			
Mulkey	876	880				.		•	
_ime	880	882				1			
Shale	882	932					~~~		
Coal	932	933				1	RECEI	VED	
Shale	933	950					10V 2 0	2006	

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CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

### **KCC**

NOV 17 2006

TICKET NUMBER\_

10418

LOCATION Eurete FOREMAN\_\_\_

TREATMENT REPORT & FIELD TICKET

DATE	CUSTOMER#			CEME	<b>V</b> [			
			L NAME & NUN		SECTION	TOWNSHIP	RANGE	
7-28-06 CUSTOMER	2368	Shire	03-30	5		-	KANGE	COUNTY
COSTOMER	, ,							wilson
MAILING ADDRE	t Cherote	e Basin		ļ	TRUCK#			
MINICING ADDRE	:55			Gur 1		DRIVER	TRUCK#	DRIVER
211	W. My	ctle		Tores	446	Calin		
CITY		STATE	710 0005	ø,	502	Cliff		
To Can	<b>/</b> _	1	ZIP CODE	1				
Independ	sence.	<u>k</u> s	67301				<del></del>	
JOB TYPE Lo		HOLE SIZE_	644"	HOLE DESTU	12111			
CASING DEPTH_	10-51	DRILL PIPE		HOLE DEPTH	1319	CASING SIZE & WE	IGHT_ 45 "	9.54
SLURRY WEIGHT	12.2 W	CLUMBY VA.	40.01	TUBING				
DISPI ACEMENT	21 2011	SLUKKY VOL_	4255)	WATER gal/sl	<u> 8°                                    </u>	CEMENT LEFT in C	ASING O'	
DEM A THE	ZI.KON	DISPLACEMENT	PSI_700_	MIX PSI 120	8° 08-00 Ply	DATE	A3/110_D	
KEMARKS: 5	itely Me	Ktir ? Ri	* 40 to	uk" C		Circulation	<del> </del>	
Kump 45	ts Gel-A	4cl (-/11)	112 6211	11 (0	rg. Kreak	Circulation	W/ 258h/	wat-
Thick Co	+ Cameril		11. 301	water, K	PALL SOAP	GEL WEST	Miral	1200
Polarie	Al. A.	w/80	Kal-Seal	HASK 6	2 17.2 H Pu	the ixel	1 1 0	
ALITEST	Eldd. nit	DIACT W/	21.4 861	water.	Final Q	7	out pu	up + lines.
Phy to	1500 br	kkit Sn	none Pol		2	of Acous	700 80	B. B.
to Surf	face = 886	1 Slow	to Pit	12/2//	FITTING FI	ont Hell.	Good Ce	mont
				Joh Con	1-1		·	
				SUD (D)	MX ELE			
				· - · · · · · · · · · · · · · · · · · ·			•	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		T
5401	1	PUMP CHARGE	UNIT PRICE	TOTAL
5406	40		80000	800.00
		MILEAGE 31d of 3	3.15	-0-
1126A	1353/5	The		
IIIOA	1080#	Thick Set Coment	14.65	1977.7
	1000	Kol-Soul 8# 1-/5k	.36#	388.80
1118A	200#	01.00		
1105	200# 50#	Gol - Flush	. 14 #	28.00
		Hulls	. 34#	/7.∞
5407				
5 10 1		Ton-Milegre Balk Truck	m/c	275.00
4404				22 70 700
1238	10.1	45" Top Rubber Ply	40.00	40.00
1205	1901 2001	Soap Bi-cit	33.25	33.75
	351	By -Ciole	25.35	50.70
		77 / / /		
		Thank tal		
			5.6 Tetal	3611.00
		632	SALES TAX	154.44

001201

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