

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Shire Well #: D3-30
 Sec. 30 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC NOV 17 2006 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1309'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
Not Yet Completed			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S. 30	T. 29	R. 15 E
API No. 15- 205-26766	County: WL		
Elev. 915	Location: NW SW SE		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D3-30	Lease Name: Shire		
Footage Location:	750 ft. from the	South	Line
	2180 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/26/2006	Geologist:		
Date Completed: 7/28/2006	Total Depth: 1314		

Gas Tests:

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Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	Driller: Mac McPherson
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Coal	950	951			
Lime	2	67	Shale	951	1085			
Shale	67	151	Coal	1085	1086			
Lime	151	163	Shale	1086	1164			
Shale	163	303	Miss. Lime	1164	1314 TD			
Lime	303	391						
Shale/Sand	391	427						
Lime	427	444						
Shale	444	473						
Lime	473	490						
Coal	490	492						
Sand/Shale	492	776						
Lime	776	778						
Coal	778	780						
Lime	780	800						
Shale	800	837						
Oswego Lime	837	859						
Summit	859	866						
Lime	866	876						
Mulkey	876	880						
Lime	880	882						
Shale	882	932						
Coal	932	933						
Shale	933	950						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10418

LOCATION Eureka

FOREMAN Troy Strickler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-06	2368	Shire D3-30				Wilson
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	Ks	67301				
JOB TYPE <u>Longstring</u>		HOLE SIZE <u>6 7/8"</u>	HOLE DEPTH <u>1314'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>		
CASING DEPTH <u>1309'</u>		DRILL PIPE	TUBING	OTHER		
SLURRY WEIGHT <u>13.2 #</u>		SLURRY VOL <u>42861</u>	WATER gal/sk <u>8°</u>	CEMENT LEFT in CASING <u>0'</u>		
DISPLACEMENT <u>21.284</u>		DISPLACEMENT PSI <u>700</u>	MIX PSI <u>1200 @ pump Pkg</u>	RATE		

Gas Jones st,

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
502	Cliff		

REMARKS: Safety Meeting, Rig up to 4 1/2" casing. Break circulation w/ 25 bbl water Pump 4 sks Gel-Flush w/ Halls, 500 gal water, 100 gal Soap, 100 gal Dye, Mixed 1.75 sks Thick Set Cement w/ 8° Kol-Seal Pkg @ 13.2 # Pkg. Wash out Pump + lines. Release Pkg. Displace w/ 21.4 bbl water. Final Pump Pressure 700 PSI. Pump Pkg to 1200 PSI. Wait 5 min. Release Pressure. Float Held. Good Cement to surface = 800 gal slurry to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE <u>3rd of 3</u>	800.00	800.00
			3.15	0
1126A	135 sks	Thick Set Cement	14.65	1977.75
1110A	1080 #	Kol-Seal 8° Pkg	.36 #	388.80
1118A	200 #	Gel-Flush	.14 #	28.00
1105	50 #	Halls	.34 #	17.00
5407		Ton-mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Pkg	40.00	40.00
1238	1 gal	Soap	33.75	33.75
1205	2 gal	Bi-cide	25.35	50.70
		Thank You!		
			5.6 Total	3611.00
		632	SALES TAX	154.44
			ESTIMATED TOTAL	3765.44

AUTHORIZATION

W.S. Wolf

TITLE

001501

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 DATE

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