

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-24-06 7-26-06 8-9-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-26701-00-00
County: Wilson
 NE NW SE Sec. 21 Twp. 30 S. R. 15 East West
2390' FSL _____ feet from S / N (circle one) Line of Section
1950' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kebert Trust Well #: C3-21
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 999' Kelly Bushing: _____
Total Depth: 1490' Plug Back Total Depth: 1479'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

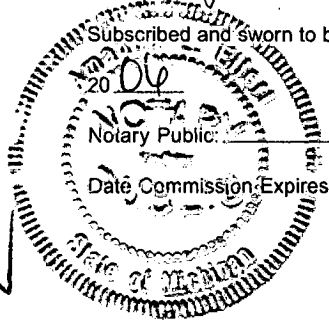
Drilling Fluid Management Plan AH II NH 6 12 08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06

Subscribed and sworn to before me this 17th day of November
[Signature]
Notary Public:
Date Commission Expires: _____



AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kebert Trust Well #: C3-21
 Sec. 21 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center;"> <h1 style="margin: 0;">KCC</h1> <h2 style="margin: 0;">NOV 17 2006</h2> <h1 style="margin: 0;">CONFIDENTIAL</h1> </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used.	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1485'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1456'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method		Flowing	✓ Pumping	Gas Lift	Other (Explain)
8-18-06							
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	NA	7	29	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Kebert Trust C3-21 API #15-205-26701-00-00
 NE NW SE Sec 21 T30S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1293.5' - 1295.5'	300 gal 15% HCl, 6220# sd, 91000 scf N2, 1330 gal fl	
4	1150' - 1152.5'	300 gal 15% HCl, 7500# sd, 81000 scf N2, 1240 gal fl	
4	1094.5' - 1096'	300 gal 15% HCl, 4620# sd, 78000 scf N2, 1160 gal fl	
4	1033.5' - 1035'	300 gal 15% HCl, 4880# sd, 100000 scf N2, 1190 gal fl	
4	985' - 987.5'	300 gal 15% HCl, 10150# sd, 111000 scf N2, 1140 gal fl	
4	871.5' - 873'	300 gal 15% HCl, 5400# sd, 79000 scf N2, 1050 gal fl	

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Rig Number: 2	S. 21 T. 30 R. 15 E
APP No. 15- 205-26701	County: WL
Elev. 999	Location: NE NW SE

Operator: Dart Cherokee Basin	Lease Name: Kebert Trust
Address: 211 W Myrtle Independence, KS 67301	
Well No: C3-21	
Footage Location: 2390 ft. from the South Line 1950 ft. from the East Line	
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/24/2006	Geologist:
Date Completed: 7/26/2006	Total Depth: 1490

Gas Tests:
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Comments:
Start injecting @ 330

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43	McPherson	
Type Cement:	Portland		Driller: Mac McPherson
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	2	Coal	1032	1033				
Lime	2	25	Shale	1033	1054				
Sandy Lime	25	142	Coal	1054	1055				
Shale	142	269	Shale	1055	1093				
Coal	269	270	Coal	1093	1095				
Shale	270	275	Shale	1095	1151				
Sand (wet)	275	300	Coal	1151	1152				
Shale	300	398	Shale	1152	1289				
Lime	398	493	Coal ?	1289	1290				
Shale	493	561	Shale	1290	1344				
Lime	561	587	Miss. Lime	1344	1490				
Shale	587	695							
Sandy Lime	695	622							
Shale	622	871							
Coal	871	872							
Shale	872	877							
Lime	877	901							
Shale	901	939							
Oswego Lime	939	964							
Summit	964	973							
Lime	973	984							
Mulky	984	988							
Lime	988	992							
Shale	992	1032							

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10372

LOCATION Eureka

FOREMAN Troy Strickler

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06	2368	Rebert C3-21				Wilson
CUSTOMER Dart Cherokee Basin			Gus Jones Rig 1			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE Ks	ZIP CODE 67301	TRUCK # 446	DRIVER Celin	TRUCK #	DRIVER
			502	CLIFF		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1485' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 46.78bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 Bl DISPLACEMENT PSI 800 MIX PSI 1300 Pump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Boost circulation w/ 250bl water Pump 158bl Gel-Flush, 58bl water spacer, 108bl soap water, 148bl dye water. Mixed 150sks ThickSet Cement w/ 8" Kol-Seal Pkg @ 13.2# Pkg/bl. Wash out Pump + lines. Release Plug. Displace w/ 248bl water. Final Pump Pressure 800PSI. Pump pkg to 1300 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to surface = 98bl slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd of 2well	0	0
1126A	150sks	ThickSet Cement	14.65	2197.50
1110A	1200#	Kol-Seal 8" Pkg	.36#	432.00
1118A	200#	Gel-Flush	.14#	28.00
1105	50#	Hulls	.34#	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1265	2gal	Bi-Cide	25.35	50.70
		Thank You!		
			Sub Total	3873.95
			6.3% SALES TAX	171.01
			ESTIMATED TOTAL	4044.96

AUTHORIZATION [Signature] TITLE _____ DATE _____

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