

RECEIVED

FEB 28 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Ken LeBlanc

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/22/06</u>	<u>1/31/06</u>	<u>2/21/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-195-22320-0000
County: Trego
C W2 W2 Sec. 3 Twp. 11 S. R. 21 East West
2600 S feet from S / N (circle one) Line of Section
660 W feet from E / W (circle one) Line of Section

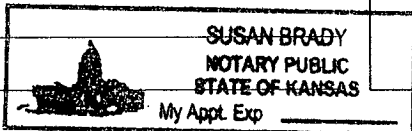
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hadlew Unit Well #: 1-3
Field Name: Wildcat
Producing Formation: Arbuckle
Elevation: Ground: 2106' Kelly Bushing: 2111'
Total Depth: 3850' Plug Back Total Depth: 3827'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1616 Feet
If Alternate II completion, cement circulated from 1616
feet depth to surface w/ 280 sx cmt.

Drilling Fluid Management Plan Alt II NH 6-12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 2/24/06
Subscribed and sworn to before me this 27th day of February,
2006.
Notary Public: [Signature]
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
FEB 28 2006
KCC

Operator Name: Murfin Drilling Company, Inc. Lease Name: Hadlew Unit Well #: 1-3
 Sec. 3 Twp. 11 S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	220'	Common	160	3% cc, 2% gel
Production		5 1/2	15.5#	3848	AA-2	150	5% Calset

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1616	A-Con	280	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3730-3734	250 gal 15% MCA w/15% surfactant	

CONFIDENTIAL
 FEB 28 2006
 KCC

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	3791		

Date of First, Resumerd Production, SWD or Enhr. 2/23/05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbbs. 100	Gas Mcf -----	Water Bbbs. 1	Gas-Oil Ratio -----	Gravity
-----------------------------------	-------------------------	------------------	-------------------------	------------------------	---------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACC-18.) Other (Specify) _____

RECEIVED
 FEB 28 2006
 KCC WICHITA

- 1/29/06 Depth 3750'. Cut 20'. DT: none. CT: 23 ½ hrs. **DST #4 3730-3740' (Arbuckle) 15-45-45-60.** IF: Strong blow off BOB in 4 min. ISI: wk surface blow back. FF: Strong blow off BOB in 6 min. FSI: wk surface blow. Rec. 60' MGO (15% G 45% O 40% M), 1180' CO 25° @ 60°. HP: 1802-1772; SIP: 1186-1170; FP: 47/176, 201/458. BHT 117°. **DST #5 3740-3750' (Arbuckle) 15-30-30-60.** IF: Wk 1" blow. FF: Wk ½ " blow. Rec. 20' SLOCM. HP: 1793-1768; SIP: 1118-1151; FP: 23/25, 25/28. BHT 107°. **DST #6 3750-3760' (Arbuckle).** Taking.
- 1/30/06 RTD 3850'. Cut 100'. DT: none. CT: 21 ¼ hrs. Dev.: none. **DST #6 3750-3760' (Arbuckle) 15-60-45-60;** IF: strong blw off BOB in 2 min. ISI: wk surf. blw. FF: strong blw off BOB IN 4 min. FSI: no blw bk. Rec. 1798' TF, 1054' CO (23° grav. @ 60°, 124' OCW, (8% O, 92% W), 620' W, 28,000 ppm chl, mud system 8,600 ppm chl. HP: 1804-1774; SIP: 1215-1213; FP: 73/301, 310/704. BHT 119°. HC @ 2:30 a.m. 1/30/06. Log Tech began logging @ 5:15 a.m., LTD @ 3850'.
- 1/31/06 RTD 3850'. CT: 18 ½ hrs. Log Tech finished logging @ 10:15 a.m. Ran 91 jts. = 3846' of 5 ½" prod. csg. set @ 3847', Acid Services cmt w/150 sx. AA-2, plug down @ 9:30 p.m. 1/30/06, port collar @ 1615', 15 sx. in RH, 10 sx. in MH. Rig Released @ 1:30 a.m. 1/31/06. FINAL REPORT.

MDCI - Hadlew Unit #1-3 2600' FSL 660' FWL Sec. 3-T11S-R21W 2111' KB							Nadel & Gussman #6 Ziegler 1220 FNL 330 FEL Sec. 4-T11S-R21W 2164' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1568	+543	+1				1622	+542
B/Anhydrite	1618	+493	-1				1670	+494
Topeka	3145	-1034	-7	3145	-1034	-7	3191	-1027
Heebner	3350	-1239	-7	3351	-1240	-8	3396	-1232
Toronto	3374	-1263	-9	3374	-1263	-9	3418	-1254
Lansing	3392	-1281	-8	3392	-1281	-8	3437	-1273
BKC	3623	-1512	-1	3624	-1513	-2	3675	-1511
Arbuckle	3708	-1597	-2	3707	-1596	-1	3759	-1595
Total Depth	3850			3850			3775	

CONFIDENTIAL
 FEB 28 2006
 KCC

RECEIVED
 FEB 28 2006
 KCC WICHITA

CONFIDENTIAL

FEB 28 2006

KCC

Hadlew Unit #1-3

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

RECEIVED

FEB 28 2006

KCC WICHITA

Enilas #3196

2600 FSL 660 FWL
Sec. 3-T11S-R21W
Trego County, Kansas

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Ken LeBlanc

Call Depth: 2700'
Spud: 4:00 p.m. 1/22/06

API # 15-195-22320
Casing: 8 5/8" @ 220'
5 1/2" @ 3847'

TD: 3850'

Elevation: 2106' GL
2111' KB

DAILY INFORMATION:

- 1/21/06 Started move.
- 1/22/06 Finished move & spud @ 4:00 p.m.
- 1/23/06 Depth 240'. Cut 240'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 220'. Ran 5 jts. = 212.06' of 8 5/8" surf. csg. set @ 220', cmt. w/160 sx. comm., 3% cc, 2% gel, plug down @ 10:45 p.m. 1/22/06, drilled out @ 6:45 am. 1/23/06, circ. 6 bbls by Allied.
- 1/24/06 Depth 2110'. Cut 1870'. DT: 1/2 hr. (mud line). CT: none. Dev.: 1/2° @ 1551'.
- 1/25/06 Depth 2920'. Cut 810'. DT: none. CT: none. Dev.: none.
- 1/26/06 Depth 3485'. Cut 565'. DT: none. CT: 4 3/4 hrs. Dev.: none. **DST #1 3410-3485' (LKC B-E/F zones):**
- 1/27/06 Depth 3720'. Cut 235'. DT: 1/2 hr. (tight conn). CT: 12 3/4 hrs. Dev.: 3/4° @ 3485'. Pipe strap @ 3485 .37 short to board. **DST #1 3410-3485' (LKC B-E/F zones):** 30-30-30-60. IF: wk 1/2" blw. FF: wk 1/4" blw. Rec. 65' M w/oil spts. HP: 1641-1593; SIP: 552-559; FP: 34/51, 53/69. BHT 100°. **DST #2 3708-3720' (Arbuckle)** should be on botton w/ test around noon. **Arbuckle:** cherty dolo w/ fr show brk brn FO fr pp porosity even dull yellow fluor drilled 2-2 1/2-3 min/ft. **DST #2 3708-3720' (Arbuckle)** 15-30-30-60. IF: wk blow building to strong off BOB in 8 min. ISI: 1" blow back. FF: wk blow building to strong off BOB in 11 min. FSI: 1/4" blow back. Rec. 120' GIP, 60' HO&GCM (10% G, 40% O, 5% M), 440' CO, 27° grav. HP: 1790-1751; SIP: 1164-1165; FP: 32/106, 115/185. BHT 115°.
- 1/28/06 Depth 3730'. Cut 10'. DT: none. CT: 23 1/2 hrs. **DST #3 3720-3730' (Arbuckle) 15-60-45-90.** IF: Strong blow off BOB in 1 min. ISI: wk surface blow back. FF: Strong blow off BOB in 2 min. FSI: wk surface blow. Rec. 60' GIP, 60' MGO (10% G 60% O 30% M), 2915' CO 27° @ 60°. . HP: 1822-1760; SIP: 1178-1167; FP: 294/628, 655/1114. BHT 118°.

- 1/29/06 Depth 3750'. Cut 20'. DT: none. CT: 23 ½ hrs. **DST #4 3730-3740' (Arbuckle) 15-45-45-60.** IF: Strong blow off BOB in 4 min. ISI: wk surface blow back. FF: Strong blow off BOB in 6 min. FSI: wk surface blow. Rec. 60' MGO (15% G 45% O 40% M), 1180' CO 25° @ 60°. HP: 1802-1772; SIP: 1186-1170; FP: 47/176, 201/458. BHT 117°. **DST #5 3740-3750' (Arbuckle) 15-30-30-60.** IF: Wk 1" blow. FF: Wk ½ " blow. Rec. 20' SLOCM. HP: 1793-1768; SIP: 1118-1151; FP: 23/25, 25/28. BHT 107°. **DST #6 3750-3760' (Arbuckle).** Taking.
- 1/30/06 RTD 3850'. Cut 100'. DT: none. CT: 21 ¼ hrs. Dev.: none. **DST #6 3750-3760' (Arbuckle) 15-60-45-60;** IF: strong blw off BOB in 2 min. ISI: wk surf. blw. FF: strong blw off BOB IN 4 min. FSI: no blw bk. Rec. 1798' TF, 1054' CO (23° grav. @ 60°, 124' OCW, (8% O, 92% W), 620' W, 28,000 ppm chl, mud system 8,600 ppm chl. HP: 1804-1774; SIP: 1215-1213; FP: 73/301, 310/704. BHT 119°. HC @ 2:30 a.m. 1/30/06. Log Tech began logging @ 5:15 a.m., LTD @ 3850'.
- 1/31/06 RTD 3850'. CT: 18 ½ hrs. Log Tech finished logging @ 10:15 a.m. Ran 91 jts. = 3846' of 5 ½" prod. csg. set @ 3847', Acid Services cmt w/150 sx. AA-2, plug down @ 9:30 p.m. 1/30/06, port collar @ 1615', 15 sx. in RH, 10 sx. in MH. Rig Released @ 1:30 a.m. 1/31/06. FINAL REPORT.

MDCI - Hadlew Unit #1-3 2600' FSL 660' FWL Sec. 3-T11S-R21W 2111' KB							Nadel & Gussman #6 Ziegler 1220 FNL 330 FEL Sec. 4-T11S-R21W 2164' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1568	+543	+1				1622	+542
B/Anhydrite	1618	+493	-1				1670	+494
Topeka	3145	-1034	-7	3145	-1034	-7	3191	-1027
Heebner	3350	-1239	-7	3351	-1240	-8	3396	-1232
Toronto	3374	-1263	-9	3374	-1263	-9	3418	-1254
Lansing	3392	-1281	-8	3392	-1281	-8	3437	-1273
BKC	3623	-1512	-1	3624	-1513	-2	3675	-1511
Arbuckle	3708	-1597	-2	3707	-1596	-1	3759	-1595
Total Depth	3850			3850			3775	



RECEIVED

FEB 28 2006

KCC WICHITA

Hadlew Unit #1-3
Completion Report
Section 3-11S-21W
Trego County, KS

CONFIDENTIAL

FEB 28 2006

KCC

1/30/06 RTD 3850', LTD 3850'. TIH w/5 1/2" guide shoe 19.20', shoe jt & 90 jts 5 1/2", 15.5 PPF, J-55, 8rd LT & C Midwestern Pipeworks Mfg LS csg. Tagged btm 3850'. Set btm guide shoe 3847.61', insert 3826.80', port collar 1615.85' w/1 basket below port collar. Dropped ball & broke circ. Rotated csg 1 hr prior to cementing. RU Acid Services. Pumped 5 BFW, 12 bbls mud flush, 3 BFW, 150 sacks AA2 cmt, 15 ppg, 5% cal seal, .2% defoamer, .35% friction reducer, .8% FLA 322, 10% salt, 5# sacks gilsonite. Displaced cmt w/91 BFW. Rotated to within 10 bbl of landing plug. Good circ. Plug dwn @ 9:15 P.M. At 1500#, held. 900# over lift pressure. Released pressure, float held. Plugged rat & mouse holes. Installed slips in csg head. (Changed out collar on jt #45, could not get jt #46 screwed all the way in collar.)
Scratchers: 3678-93', 3705-35', 3747-78'
Centralizers: 3826', 3784', 3741', 3699', 3656', 3530', 3360', 3020', 1700', 1187'

1/31/06 Waiting on completion rig.

2/01/06 Welded on 5 1/2" slip collar. Brought 8 5/8" connections to surface. Backfilled cellar & leveled location. Pulled free fluids off reserve pit.

2/02/06 Waiting on completion.

Hadlew Unit #1-3 - Completion/Day 1

2/03/06 RU Log-Tech & portable mast. Ran Sonic Cement Bond Log. LTD 3826', TOC @ 2867', PC 1613'. MIRU #396. MI swab tank. Est cost \$3821.

Hadlew Unit #1-3 - Completion/Day 2

2/06/06 Unloaded 120 jts new 2 7/8", 6.5 PPF Trident steel tbg. RIH w/port collar tool & tbg. Tagged PC @ 1613'. RU Acid Services. Pressured test to 1200#, held. Took 45 min to open PC. Pumped 3 BFW & got blow on 8 5/8". Pumped 280 sacks A-con blend to circ cmt to surface. Witnessed by Pat Staab w/KCC. Displaced cmt w/8 BFW. Closed port collar. Pressured to 1200#, held. Ran tbg to 1795', circ clean w/30 BFW. TOH w/tbg & port collar tool. SDON. Est cost \$15,207

Hadlew Unit #1-3 - Completion/Day 3

2/07/06 Swabbed dwn csg to 3400'. RU Log Tech. Tagged fluid 3350'. Perforated 5 1/2" csg, 3730-34. 4 SPF, EHSC. RIH w/model "R" pkr, SN & tbg. Set pkr 3701', isolating 3730-34. RIH w/swab. Tagged 3150' = 551' FIT, , 400' oil on top. Swabbed dry. 1 hr test 4 PPH, rec 150' oil per pull. 2nd hr 4 PPH, rec 150' oil every pull. SDON. Est cost \$20,767

Hadlew Unit #1-3 - Completion/Day 4

2/08/06 Pkr 3701', isolating 3730-34. Tagged fluid 1050' f/surface = 2651' FIT, 2500' overnight fillup. S/D to 3650' = 50' FIT, rec 14 bbl, all oil. Gravity 28.5. Released pkr, ran dwn to 3738', left hang. Tagged fluid 3200' = 500' FIH: Dumped 4 3/4 bbl 15% MCA dwn tbg to spot acid. Reset pkr 3701'. Treated w/250 gal 15% MCA w/15% surfactant. Took 21.7 to load. Acid is on btm. Pressured to 400# w/slight break. 1 bbl acid out feeding 8 GPM 400#, 2 bbls out 8 GPM 200#, 3 bbls out 1/4 BPM 400# breaking back to 250#, 4 bbls out 1/2 BPM 500#, 5 bbls out 1/2 BPM 450#, 6 bbls out 3/4 BPM 500#. Displaced acid w/23 BW, ISIP 400#, 20 sec vac. Let set 30 min. Tagged 1150' f/surface, 29 BTL. S/D to 2100' = 1600' FIT, rec 58 BTF = 29 over load, 100% oil. SD f/30 min. Tagged fluid 950' f/surface. 1 hr test 4 PPH. S/D to 1400' = 2300' FIT, rec 36.27 BTF, 100% oil. Heated 8/10% BS & wtr. 2nd hr 4 PPH, FL 1500' = 2200' FIT, rec 30.42 BTF, 100% oil. 3rd hr 4 PPH, FL 1500' = 2200' FIT, rec 30.42 BTF, 100% oil. Released pkr & left hang. Made 2 pulls w/swab to clean acid off backside. SDON. Est cost \$25,987.

Hadlew Unit #1-3 - Completion/Day 5

2/9/06 Pkr hanging @ 3701'. Tagged fluid 500' f/surface = 3200' FIH, 1000' overnight fillup. Made 1 pull, all oil. TOH w/tbg & pkr. Installed tbg head. RIH w/new 2 7/8 x 3' perforated sub, new 2 7/8" SN, 3 jts 2 7/8" tbg, new 5 1/2 x 2 7/8" AC, 113 jts 2 7/8" tbg. Set btm perforated sub 3794.31', SN 3791.21', AC 3692.03' set w/9" stretch or 11,000# tension. RIH w/new 2 1/2 x 2 x 14' RWTC, reg steel bbl, brass PT, SV, 4' SMP, 2' x 7/8" sub, 13 - 7/8" rods, 75 - 3/4" rods, 63 - 7/8" new "D" rods. SDON. Est cost \$27,987.

Hadlew Unit #1-3 - Completion/Day 6

2/10/06 Added 8', 4', 4', 2' x 7/8" subs, 1 1/4 x 16' PR w/8' liner. Spaced out pump, long stroked, good blow. Clamped off PR. Assembled wellhead connections. Built tank battery & pumping unit pads. RDMO #396. Est Cost \$31,987.00



**Hadlew Unit #1-3
Completion Report
Section 3-11S-21W
Trego County, KS**

- 2/13/06 Set & assembled Sentry 160-200-74 pumping unit. Put in 64" stroke. Hung onto PR. Note: When bolting dwn Sampson post had to pull over rear leg w/truck, holes approx 2" off.
- 2/14/06 Waiting on electricity & tank battery.
- 2/15/06 23 JTF, 751 FTF, 3039' FAP. Waiting on electricity, lead line & tank battery.
- 2/16/06 McDonald tank set new 12'x10' fiberglass salt wtr tanks, new 10'x15' fiberglass gun barrel, 3 new 12'x10' welded steel stock tanks. Put 150 BW in gun barrel w/5 gal DMO5222. Put 14 BW in salt wtr tank. Ditched, layed & backfilled 950', 3" PVC SCH40 lead line. Hooked up to gun barrel & well. Ditched, layed & backfilled 700', #2 elect line. Waiting on Western COOP.
- 2/17/06 Emptied swab tank & put oil in stock tank. Sanded in pumping unit & built dike around tank battery.
- 2/20/06 Waiting on Western Coop Electric.
- 2/21/06 Western Coop set transformers & meter. Set size II control panel & hooked up line @ well & meter. Set loaner 25 hp motor. POP. 7.69x64x2, 24 hrs = 221.53 BTF, 97% PE, put on 45% TC.

CONFIDENTIAL

FEB 28 2006



INVOICE NO.
Date 1-3-2006
Customer ID

Subject to Correction

FIELD ORDER

11253 ✓

Lease HADLEY
Well # 1-3
Legal 3-115-21W
County TREGO
State KS
Station PRATT
Depth
Formation
Shoe Joint 1920
Casing 5 1/2
Casing Depth 3846
TD 3850
Job Type LONGSTRIKE N.W.
Customer Representative JOHN
Treater M M Gwire

CHARGE

MURFIN DRILLING CO

AFE Number PO Number Materials Received by X John Grewter

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	150SK	AA2	-			
D203	25SK	60/40 POT	-			
C195	113 lb	FLA322	-			
C321	748 lb	GILSONITE	-			
C243	29 lb	DEFAMER	-			
C221	784 lb	SALT	-			
C244	50 lb	CEMENT FRICTION REDUCER	-			
C302	5009A	MUD FLUSH	=			
F261	1	CEMENT PORT COLLAR 5 1/2	-			
F101	10	TURBO LIZER 5 1/2	-			
F143	1	TOP RUBBER CEMENT PLUG 5 1/2	-			
F191	1	GUIDE SHOE - REGULAR 5 1/2	-			
F231	1	FLAPPER TYPE INSURE FIBER VALVE 5 1/2	-			
F292	15	CEMENT SCRAPER ROTARY TYPE	-			
F121	1	BASKET 5 1/2	-			
F800	1	THREAD LOCK COMPAND KIT	-			
E100	290 mi	HEAVY JET HILL MILAGE				
E107	175SK	CEMENT SERVICE CHARGE				
E104	11827M	PROPPANT + PUMP DELIVERY				
R208	1	CASING CEMENT PUMPER 3501-4000'				
R701	1	CEMENT HEAD REMOVAL				
R702	1	CASING SWAB REMOVAL				
E101	30	PICKUP MILAGE				
		DISCOUNTED PRICE		412294.98		
		+ TAX'S				

RECEIVED

FEB 28 2006

KCC WICHITA

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL



TREATMENT REPORT

Customer MURFIN DRILLING CO		Lease No.		Date 01-30-06	
Lease HADLEW		Well # 1-3			
Field Order # 11253	Station	Casing 5 1/2	Depth 3876	County TREGO	State KS
Type Job LONGSTRING 5 1/2 NEW WELL			Formation	Legal Description 3-115-21W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 150 SKS AA2	5% RATE	PRESS	ISIP	
Depth 3876	Depth	From	To	Pre Pad 2 1/2 DEFORML	Max 8% FLAS22	10% PRESS	5 Min	.35% FRICTION RED.
Volume 71.2	Volume	From	To	Pad 5 1/2 SK UNSWT	Min		10 Min.	
Max Press	Max Press	From	To	Frac 25 SKS 60/40 PCE	Avg		15 Min.	
Well Connection Full Con	Annulus Vol.	From	To	Flush H2O	HHP Used		Annulus Pressure	
Plug Depth 387.4	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative DAN	Station Manager DAVE SCOTT	Treater M MCGURK
Service Units 118	380/457	346/570
Driver Names MURKIN	SPRUE	TREBY

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION / SAFETY MTG
					CASING CREW TO RUN 91 FEET NEW 5 1/2" 15 5/8" CASING
					SHOW SOME REGULAR GUIDE SHOE, INSERT FLAPPER TYPE
					TURBOYZD #1, 2, 3, 4, 5, 8, 12, 20, 51, 63
					BASKET PIN #53
					PORT COLLAR COLLAR #53
					CASING ON BOTTOM / DROP BALL
1930					HOOK UP TO RW + CIRCULATE
2030					HOOK UP TO PUMP TRUCK
2032			5	5	H2O AHEAD
2033			12	5	MUD FLUSH
2036			3	5	H2O SPARK
2040			39	5	MIX 150 SKS AA2 @ 15%
2048					SHUT DOWN / CHECK PUMP & LINE
2050					RELEASE PLUG
				6	DISPLACEMENT
2108	700		68	6	LIFT PRESSURE
2113	1500		92	4	PLUG DOWN
			4/4		RH0 MIT



Well file

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS 67605	5873197	Invoice	Invoice Date	Order	Order Date
		601185	1/31/06	11253	1/30/06
	Service Description				
	Cement				
		Lease	Well	Well Type	
		<i>Hadley</i>	<i>Unit</i>	1-3	New Well
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep		Treater			
J. Gestner		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	150	\$15.37	\$2,305.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C195	FLA-322	LB	113	\$7.50	\$847.50 (T)
C321	GILSONITE	LB	748	\$0.60	\$448.80 (T)
C243	DEFOAMER	LB	29	\$3.45	\$100.05 (T)
C221	SALT (Fine)	GAL	784	\$0.25	\$196.00 (T)
C244	CEMENT FRICTION REDUCER	LB	50	\$6.00	\$300.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	15	\$50.00	\$750.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	290	\$4.00	\$1,160.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1182	\$1.60	\$1,891.20
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	30	\$2.50	\$75.00
S100	FUEL SURCHARGE		1	\$153.69	\$153.69

RECEIVED
FEB 28 2006
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

	Sub Total:	\$15,916.89
	Discount:	\$3,468.22
	Discount Sub Total:	\$12,448.67
Ellis County & State Tax Rate: 5.80%	Taxes:	\$466.98
(T) Taxable Item	Total:	\$12,915.65

RECEIVED
FEB 28 2006
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

Allied Cementing Co., Inc
P.O. Box 31

FEB 28 2006

Russell, KS 67665

KCC

* INVOICE *

Invoice Number: 100394

Invoice Date: 01/25/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

USED FOR NEWELL
APPROVED JT RK

RECEIVED

FEB 28 2006

KCC WICHITA

Cust I.D.....: Murfin
P.O. Number...: HadlewUnit 1-3
P.O. Date.....: 01/25/06

Due Date.: 02/24/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	168.00	SKS	1.6000	268.80	E
Mileage	55.00	MILE	10.0800	554.40	E
168 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3447.20
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	97.39
If Account CURRENT take Discount of \$ <u>344.72</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3544.59

ALLIED CEMENTING CO., INC. 23642

Federal Tax I.D.

CONFIDENTIAL

SERVICE POINT

FEB 28 2006

Russell

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>1-22-06</u>	SEC. <u>3</u>	TWP. <u>11</u>	RANGE <u>21</u>	CALLED OUT <u>KCC</u>	LOCATION <u>7:15</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>10:45AM</u>
LEASE <u>HADLew</u>	UNIT <u>UNIT</u>	WELL # <u>1-3</u>	LOCATION <u>Riga - I-70 EXIT</u>			COUNTY <u>Trego</u>	STATE <u>KANSAS</u>
OLD OR NEW (Circle one)			<u>11 N 14 E</u>				

CONTRACTOR MURFIN #8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 220

CASING SIZE 8 5/8 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 / BBL

OWNER _____

CEMENT AMOUNT ORDERED 160 SK Com

290 GEL

3% CC

COMMON	<u>160</u>	@	<u>870</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

RECEIVED

FEB 28 2006

KCC WICHITA

HANDLING	<u>168</u>	@	<u>160</u>	<u>268.00</u>
MILEAGE	<u>64 / SK / MILE</u>			<u>552.00</u>
TOTAL				<u>2147.20</u>

EQUIPMENT

PUMP TRUCK # 398 CEMENTER Glenn

HELPER GARY

BULK TRUCK # 345 DRIVER JODY

BULK TRUCK # _____ DRIVER _____

REMARKS:

Cement

CIRCULATED

THANKS

CHARGE TO: MURFIN DRILLING CO., INC.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>5.00</u>
MANIFOLD		@	
TOTAL <u>945.00</u>			

PLUG & FLOAT EQUIPMENT

8 5/8 WOODEN

		@	<u>55.00</u>
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner-agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

LARRY PICKNER
PRINTED NAME