

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33699  
Name: T-N-T Engineering, Inc.  
Address: 3711 Maplewood Ave, Suite 201  
City/State/Zip: Wichita Falls, TX 76308  
Purchaser: Coffeyville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157  
Contractor: Name: Landmark Drilling Co.  
License: 33549  
Wellsite Geologist: Jim Musgrove

**KCC**

**NOV 14 2006**

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/9/06	9/16/06	10/17/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23368-00-00  
County: Stafford  
NW - NW - SE - Sec. 32 Twp. 21 S. R. 13  East  West  
2302 feet from (S) N (circle one) Line of Section  
2210 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Chapman Well #: 9  
Field Name: Gates  
Producing Formation: Arbuckle  
Elevation: Ground: 1910' Kelly Bushing: 1915'  
Total Depth: 3879' Plug Back Total Depth: 3837'  
Amount of Surface Pipe Set and Cemented at 399' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NH 6-12-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: 11-14-06  
Subscribed and sworn to before me this 14<sup>th</sup> day of November  
20 06  
Notary Public: Susan L. VanHuss  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 15 2006**

Operator Name: T-N-T Engineering, Inc. Lease Name: Chapman Well #: 9  
 Sec. 32 Twp. 21 S. R. 13  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CN/CD, DI, SONIC, ML</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>779'</td> <td>KB 1915'</td> </tr> <tr> <td>Topeka</td> <td>2889'</td> <td>KB 1915'</td> </tr> <tr> <td>Heebner</td> <td>3267'</td> <td>KB 1915'</td> </tr> <tr> <td>Toronoto</td> <td>3286'</td> <td>KB 1915'</td> </tr> <tr> <td>Douglas</td> <td>3298'</td> <td>KB 1915'</td> </tr> <tr> <td>Base Kansas City</td> <td>3637'</td> <td>KB 1915'</td> </tr> <tr> <td>Viola</td> <td>3687'</td> <td>KB 1915'</td> </tr> <tr> <td>Arbuckle</td> <td>3778'</td> <td>KB 1915'</td> </tr> </table>	Name	Top	Datum	Anhydrite	779'	KB 1915'	Topeka	2889'	KB 1915'	Heebner	3267'	KB 1915'	Toronoto	3286'	KB 1915'	Douglas	3298'	KB 1915'	Base Kansas City	3637'	KB 1915'	Viola	3687'	KB 1915'	Arbuckle	3778'	KB 1915'
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Viola	3687'	KB 1915'																										
Arbuckle	3778'	KB 1915'																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	28#	399'	60/40 Poz	300 sxs	3% cc 1/4 lb cf
Production String	7 7/8"	5 1/2"	15.5#	3878'	AA Z	180 sxs	10% salt + 5% cel-est + 0.3% FR
							+ 0.25% De-F + 0.8% FLA-322 + 0.2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3777' - 79'	None	
2	3783' - 3788'	A/200 7.5% MCA	
2	3783' - 3788'	Re- A/350 15% NEFE	
2	3792' - 3801'	None	

TUBING RECORD	Size 2.875"	Set At 3829'	Packer At ---	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10-17-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf ---	Water Bbls. 7	Gas-Oil Ratio 26

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)





**TREATMENT REPORT**

INC.'S

Owner TNT Lease No. \_\_\_\_\_ Date 9-8-06  
 Base Chapman Well # 9  
 Field Order # 13902 Station Pratt # Casing 8 5/8 Depth \_\_\_\_\_ County Stafford State Ks  
 Type Job Surface New Well Formation \_\_\_\_\_ Legal Description 32-215-13W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>8 5/8</u>		<u>1.25</u>	<u>14.72</u>	<u>300sk 60/40 Poz</u>				
Depth	Depth	From	To	Pre Pad	Max		5 Min	<b>KCC</b>
<u>578</u>	<u>FBTD</u>			<u>370 CC 1/4lb 50lb/KC</u>	Min		10 Min	<b>NOV 14 2006</b>
Volume	Volume	From	To	Pad	Avg		15 Min	<b>CONFIDENTIAL</b>
<u>23.5</u>								
Max Press	Max Press	From	To	Frac	HHP Used			
<u>380</u>								
Well Connection	Annulus Vol.	From	To		Gas Volume			
Plug Depth	Packer Depth	From	To	Flush			Total Load	

Customer Representative Dick Collins & Rick Poppe Station Manager D. Scott Treater J. Fischer  
 Service Units 128 228 305 572  
 Driver Names D. Scott J. Fischer M. Sullivan K. Blanton

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>1330</u>					<u>On Location with trucks / Safety Meeting</u>
<u>320</u>					<u>Casing on bottom; Cir. with rig</u>
<u>334</u>	<u>200</u>		<u>5</u>	<u>4.7</u>	<u>H<sub>2</sub>O spacer</u>
<u>349</u>	<u>250</u>		<u>66.5</u>	<u>4.5</u>	<u>Mix Cement at 14.72 300sk</u>
<u>350</u>					<u>Close in Release top wood plug</u>
<u>351</u>					<u>Start Displacement H<sub>2</sub>O</u>
<u>356</u>	<u>100</u>		<u>23.5</u>	<u>4</u>	<u>Displacement Pumped Close in well head</u>
					<u>Circulate 2 bbl Cement = 5 si</u>
					<u>Wait 15 min set celer</u>
					<u>Good cement to surface</u>

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 WICHITA, KS



Subject to Correction

**FIELD ORDER** 13988

Customer ID	Lease	Well #	Legal
10-06	Chapman	9	32-215-13w
NET Energies	County	State	Station
	Stafford	Ks.	Pratt
	Depth	Formation	Shoe Joint
			36.93
	Casing	Casing Depth	TD
	5 1/2	3878	3879
	Customer Representative	Treater	Job Type
	Kick Popp	Bobby Drake	5 1/2 L.S. N.W.

AFE Number	PO Number	Materials Received by
		X Ricky Popp

Station Code	Product Code	QUANTITY	MATERIALS; EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	180sk.	AA-2		
P	D203	25sk.	60/40 P02		
				<b>KCC</b>	
				NOV 14 2006	
				<b>CONFIDENTIAL</b>	
P	C195	136lb.	FLA-322		
P	C244	51lb.	Cement Friction Reducer		
P	C321	90lb.	Gilsonite		
P	C243	43lb.	Defoamer		
P	C221	849lb.	Salt (Fine)		
P	C194	46lb.	Cellflake		
P	C141	8gal	CC-1		
P	C302	500gal	Mud Flush		
P	F101	10ea.	Turbulizer, 5 1/2"		
P	F171	1ea.	I.R. Latch Down Plug + Baffle, 5 1/2"		
P	F211	1ea.	Auto Fill Float Shoe, 5 1/2"		
D	E100	80mi.	Heavy Vehicle Mileage		
P	E101	40mi.	Pickup Mileage		
P	E104	364tm.	Bulk Delivery		
P	E107	205sk.	Cement Service Charge		
P	R208	1ea.	Cement Pump, 3501'-4000'		
P	R701	1ea.	Cement Head Rental		
P	R702	1ea.	Casing Swivel Rental		
P	R404	1ea.	Derrick Charge		
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				WICHITA, KS	
				Discounted Price -	9590.93

1/3 SERVICE, INC.'S



**TREATMENT REPORT**

Lease No. <i>TNT Energies</i>		Date <i>9-16-06</i>	
Well # <i>9</i>			
Field Order # <i>13988</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth
Type Job <i>5 1/2 L.S. New Well</i>	Formation	County <i>Stafford</i>	State <i>Ks.</i>
		Legal Description <i>32-215-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	Acid <i>1800 lbs. HAZ</i>	RATE	PRESS	ISIP	
Depth <i>3678</i>	Depth	From	To	Pre Pad <i>1.36 ft</i>	Max		5 Mi. <b>KCC</b>	
Volume <i>425</i>	Volume	From	To	Pad	Min		10 Min. <b>NOV 14 2006</b>	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min. <b>CONFIDENTIAL</b>	
Well Connection <i>PL</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>91.5 bbl. 200 KCL</i>	Gas Volume		Total Load	

Customer Representative <i>Rick Poff</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>346</i>
Driver Names <i>Drake</i>	<i>Anthony</i>	<i>Lalonde</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>11:30</i>					<i>On location - Safety Meeting</i>
<i>12:45</i>					<i>Run Cpg. - lost on 3, 4, 6, 7, 9, 10, 11, 12, 17, 18</i>
<i>2:50</i>					<i>Cpg. on bottom</i>
<i>3:00</i>					<i>Hook up to Cpg. - Brock Proc. w/Plg</i>
<i>4:50</i>	<i>200</i>		<i>20</i>	<i>4.5</i>	<i>2% KCL</i>
<i>4:55</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Mud Flush</i>
<i>4:57</i>	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>H2O spacer</i>
<i>4:59</i>	<i>200</i>		<i>48.5</i>	<i>5.0</i>	<i>Mix Cement @ 15.4 #/gal</i>
<i>5:10</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>5:17</i>	<i>150</i>			<i>6.5</i>	<i>Start Disp.</i>
<i>5:27</i>	<i>400</i>		<i>65</i>	<i>6.3</i>	<i>Lost Pressure</i>
<i>5:30</i>	<i>1500</i>		<i>91.5</i>		<i>Plug Down</i>
<i>5:35</i>			<i>4</i>		<i>Plug Rest Hole</i>
					<i>Circulation Then Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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