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3-12-08

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Rafael Bacigalpo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/13/06 11/24/06 11/25/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 175-22069-0000
County: Seward
E/2 - SW - SE Sec 20 Twp. 34S S. R. 33W
660 feet from S / N (circle one) Line of Section
1830 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stevesson A Well #: 7
Field Name: Salley
Producing Formation: NA
Elevation: Ground: 2848 Kelly Bushing: 2859
Total Depth: 6715 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1700 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AITINH 6-12-08
(Data must be collected from the Reserve Pit)
Chloride content 1100 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

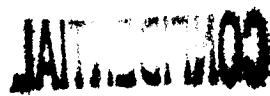
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date 03/12/2007
Subscribed and sworn to before me this 12th day of March
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 13 2007
CONSERVATION DIVISION
WICHITA, KS

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009



Side Two

Operator Name: OXY USA Inc. Lease Name: Stevesson A Well #: 7
Sec. 20 Twp. 34 S. R. 33W East West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Microlog Long Spaced Sonic Spectral Density Dual Spaced Neutron High Resolution Induction
Log Formation (Top), Depth and Datum Sample Name Top Datum Wellington Salt 2119 740 Chase 2635 224 Council Grove 2964 -105 Wabaunsee 3475 -616 Shawnee 3795 -1036 Heebner 4274 -1415 Toronto 4324 -1465 (See Side Three)

CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set(in. O.D.), Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Rows for 100 sxs @ 3000', 50 sxs @ 1750', 50 sxs @ 700', 20 sxs @ 60'.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain) P&A

Estimated Production Per 24 Hours Oil BBLS Gas Mcf Water Bbils Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

- Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) P&A

Side Three

Operator Name: OXY USA Inc. Lease Name: Stevesson A Well #: 7

Sec. 20 Twp. 34 S. R. 33W East West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Lansing	4502	-1643
Kansas City	4835	-1976
Dennis	4902	-2043
Swope	5033	-2174
Marmaton	5162	-2302
Cherokee	5465	-2606
Atoka	5620	-2761
Morrow	5824	-2965
Chester	6092	-3233
St Genevieve	6453	-3494
St Louis	6591	-3732
TD	6715	

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Cementing Service Report MAR 1 2 2007

Customer: OXY RESOURCE CALIFORNIA LLC
 Job Number: 2205552487
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Well: STEVENSON A 7		Location (legal):		Schlumberger Location: Perryton, TX		Job Start: 2006-Nov-25			
Field:		Formation Name/Type:		Deviation:		Well MD: 3,000 ft			
County: SEWARD		State/Province: KS		Bit Size: 7.88 in		Well TVD: 3,000 ft			
Well Master: 0630867545		API / UWI:		BHP: psi		BHST: 115 °F			
Rig Name: MURFIN 20		Drilled For: Oil & Gas		Service Via: Land		Casing/Liner:			
Offshore Zone:		Well Class: New		Well Type: Development		Depth, ft: 1750			
Drilling Fluid Type:		Max. Density: 9.2 lb/gal		Plastic Vi: cp		Size, in: 8.63			
Service Line: Cementing		Job Type: Plug & Abandon		Weight, lb/ft: 24		Grade:			
Max. Allowed Tubing Pressure: 1500 psi		Max. Allowed Ann. Pressure: psi		WellHead Connection: 4 1/2" XH DP pin		Thread:			
Service Instructions: CEMENT ABANDONMENT PLUGS USING 245 SKS 40/60 POZ H + 6%D20 + 0.2%D46 100 sks @3000 ft, 50 sks @ 1750 ft, 50 sks @700 ft, 20 sks @60 ft 25 sks for Mouse and Rat holes		Perforations/Open Hole:		Top, ft:		Bottom, ft:			
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools:		Squeeze Job:			
Lift Pressure: 190 psi		Pipe Rotated <input checked="" type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type:			
No. Centralizers:		Top Plugs:		Bottom Plugs:		Shoe Depth: ft			
Cement Head Type: Single		Job Scheduled For: 11/25/2006		Arrived on Location: 2006-Nov-25 7:00		Leave Location: 2006-Nov-25			
Stage Tool Type:		Stage Tool Depth: ft		Tail Pipe Size: in		Tool Type:			
Collar Type:		Collar Depth: ft		Tail Pipe Depth: ft		Sqz Total Vol: bbl			
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Nov-25	9:35	0	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:35	0	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:35								Pressure Test Lines
2006-Nov-25	9:35	0	8.29	0.0	0.0	0	0	0	
2006-Nov-25	9:36	0	8.33	0.0	0.0	0	0	0	
2006-Nov-25	9:36	0	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:37	0	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:37	64	8.35	0.0	0.0	0	0	0	
2006-Nov-25	9:38	73	8.34	0.0	0.0	0	0	0	
2006-Nov-25	9:38	1314	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:39	1891	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:39	14	8.32	0.0	0.0	0	0	0	
2006-Nov-25	9:40	9	8.31	0.0	0.0	0	0	0	
2006-Nov-25	9:40	9	8.31	0.0	0.0	0	0	0	
2006-Nov-25	9:40								3000 ft, 100 sks 40/60 Poz H
2006-Nov-25	9:40	9	8.31	0.0	0.0	0	0	0	
2006-Nov-25	9:40								Start Pumping Spacer
2006-Nov-25	9:40	124	8.30	3.0	0.3	0	0	0	
2006-Nov-25	9:41	183	8.31	3.8	2.1	0	0	0	
2006-Nov-25	9:41	188	8.31	3.9	4.1	0	0	0	
2006-Nov-25	9:42	188	8.32	4.0	6.1	0	0	0	
2006-Nov-25	9:42	188	8.32	4.0	8.0	0	0	0	

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Well		Field				Service Date		Customer		Job Number
STEVENSON #A 7						06329-Nov-25		OXY RESOURCE CALIFORNIA LLC		2205552487
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Nov-25	9:43	201	8.32	4.0	10.1	0	0	0		
2006-Nov-25	9:43	206	8.57	4.0	10.5	0	0	0		
2006-Nov-25	9:43								Reset Total, Vol = 10.46 bbl	
2006-Nov-25	9:43	201	10.44	4.0	0.7	0	0	0		
2006-Nov-25	9:43								Start Cement Slurry	
2006-Nov-25	9:43	206	11.15	4.1	1.2	0	0	0		
2006-Nov-25	9:44	211	13.11	4.0	3.2	0	0	0		
2006-Nov-25	9:44	169	13.27	4.1	5.3	0	0	0		
2006-Nov-25	9:45	169	13.14	4.0	7.3	0	0	0		
2006-Nov-25	9:45	169	13.15	4.1	9.3	0	0	0		
2006-Nov-25	9:46	174	13.04	4.1	11.4	0	0	0		
2006-Nov-25	9:46	160	12.95	4.1	13.4	0	0	0		
2006-Nov-25	9:47	174	12.94	4.1	15.5	0	0	0		
2006-Nov-25	9:47	174	12.93	4.2	17.5	0	0	0		
2006-Nov-25	9:48	169	12.88	4.2	19.6	0	0	0		
2006-Nov-25	9:48	169	12.86	4.2	21.7	0	0	0		
2006-Nov-25	9:49	183	13.15	4.2	23.8	0	0	0		
2006-Nov-25	9:49	82	12.45	3.0	25.8	0	0	0		
2006-Nov-25	9:50	32	11.16	0.0	26.3	0	0	0		
2006-Nov-25	9:50								Reset Total, Vol = 28 bbl	
2006-Nov-25	9:50	46	9.64	0.0	0.0	0	0	0		
2006-Nov-25	9:50								Start Displacement	
2006-Nov-25	9:50	-14	9.37	0.0	0.0	0	0	0		
2006-Nov-25	9:50	-14	9.36	0.0	0.0	0	0	0		
2006-Nov-25	9:51	69	9.29	0.0	0.0	0	0	0		
2006-Nov-25	9:51	69	9.21	3.1	1.4	0	0	0		
2006-Nov-25	9:52	69	8.96	3.0	2.8	0	0	0		
2006-Nov-25	9:52	128	8.85	4.3	4.6	0	0	0		
2006-Nov-25	9:53	128	8.85	4.4	6.8	0	0	0		
2006-Nov-25	9:53	156	9.17	4.4	8.9	0	0	0		
2006-Nov-25	9:54	137	9.15	4.4	11.1	0	0	0		
2006-Nov-25	9:54	142	9.07	4.5	13.3	0	0	0		
2006-Nov-25	9:55	146	9.06	4.4	15.6	0	0	0		
2006-Nov-25	9:55	151	9.06	4.4	17.8	0	0	0		
2006-Nov-25	9:56	110	9.12	4.1	19.9	0	0	0		
2006-Nov-25	9:56	110	9.12	4.0	21.9	0	0	0		
2006-Nov-25	9:57	124	9.11	4.1	24.0	0	0	0		
2006-Nov-25	9:57	124	9.11	4.1	26.0	0	0	0		
2006-Nov-25	9:58	124	9.11	4.1	28.1	0	0	0		
2006-Nov-25	9:58	142	9.12	4.2	30.1	0	0	0		
2006-Nov-25	9:59	-23	9.06	0.0	31.7	0	0	0		
2006-Nov-25	9:59	-9	9.05	0.0	31.7	0	0	0		
2006-Nov-25	10:00	-14	9.05	0.0	31.7	0	0	0		
2006-Nov-25	10:00	-14	9.05	0.0	31.7	0	0	0		
2006-Nov-25	10:00								Reset Total, Vol = 31.65 bbl	
2006-Nov-25	10:00	-14	9.04	0.0	31.7	0	0	0		
2006-Nov-25	10:00								Plug Falling	
2006-Nov-25	10:00	-14	9.04	0.0	0.0	0	0	0		
2006-Nov-25	10:46	5	8.28	0.0	0.0	0	0	0		
2006-Nov-25	10:47								1750 ft, 50 sks 40/60 Poz H	
2006-Nov-25	10:47	5	8.26	0.0	0.0	0	0	0		
2006-Nov-25	10:47	5	8.30	0.0	0.0	0	0	0		
2006-Nov-25	10:47								Start Pumping Spacer	
2006-Nov-25	10:47	5	8.24	0.0	0.0	0	0	0		

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WICHITA, KS

Well		Field				Service Date	Customer			Job Number
STEVENSON #A 7						06329-Nov-25	OXY RESOURCE CALIFORNIA LLC			2205552487
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Nov-25	10:47	5	8.31	0.0	0.0	0	0	0		
2006-Nov-25	10:48	5	8.31	0.0	0.0	0	0	0		
2006-Nov-25	10:48	5	8.31	0.0	0.0	0	0	0		
2006-Nov-25	10:49	5	8.31	0.0	0.0	0	0	0		
2006-Nov-25	10:49	156	8.31	4.8	1.2	0	0	0		
2006-Nov-25	10:50	110	8.30	4.1	3.3	0	0	0		
2006-Nov-25	10:50	105	8.31	4.1	5.3	0	0	0		
2006-Nov-25	10:51	124	8.31	4.1	7.4	0	0	0		
2006-Nov-25	10:51								Reset Total, Vol = 9.37 bbl	
2006-Nov-25	10:51	146	8.34	4.2	9.4	0	0	0		
2006-Nov-25	10:51	146	8.40	4.2	0.1	0	0	0		
2006-Nov-25	10:51	151	8.95	4.2	0.4	0	0	0		
2006-Nov-25	10:51								Start Cement Slurry	
2006-Nov-25	10:52	192	10.63	4.5	1.6	0	0	0		
2006-Nov-25	10:52	201	12.10	4.5	3.9	0	0	0		
2006-Nov-25	10:53	233	13.36	4.6	6.2	0	0	0		
2006-Nov-25	10:53	229	12.74	4.7	8.5	0	0	0		
2006-Nov-25	10:54	220	12.78	4.7	10.8	0	0	0		
2006-Nov-25	10:54	252	13.43	4.7	13.2	0	0	0		
2006-Nov-25	10:55								Reset Total, Vol = 15.34 bbl	
2006-Nov-25	10:55	0	12.88	0.0	15.3	0	0	0		
2006-Nov-25	10:55								Start Displacement	
2006-Nov-25	10:55	0	12.75	0.0	0.0	0	0	0		
2006-Nov-25	10:55	0	12.77	0.0	0.0	0	0	0		
2006-Nov-25	10:56	174	9.79	4.5	0.7	0	0	0		
2006-Nov-25	10:56	169	9.07	4.6	3.0	0	0	0		
2006-Nov-25	10:57	64	8.46	3.0	0.3	0	0	0		
2006-Nov-25	10:57	105	8.46	4.0	2.2	0	0	0		
2006-Nov-25	10:58	101	8.44	4.0	4.2	0	0	0		
2006-Nov-25	10:58	124	8.96	4.0	6.2	0	0	0		
2006-Nov-25	10:59	114	8.96	4.0	8.2	0	0	0		
2006-Nov-25	10:59	114	8.96	3.9	10.2	0	0	0		
2006-Nov-25	11:00	114	8.99	4.0	12.1	0	0	0		
2006-Nov-25	11:00	-9	8.99	0.0	13.8	0	0	0		
2006-Nov-25	11:01	5	8.99	0.0	13.8	0	0	0		
2006-Nov-25	11:01	0	8.92	0.0	13.8	0	0	0		
2006-Nov-25	11:02	0	8.96	0.0	13.8	0	0	0		
2006-Nov-25	11:02								Reset Total, Vol = 18.81 bbl	
2006-Nov-25	11:02	0	8.96	0.0	13.8	0	0	0		
2006-Nov-25	11:02	0	8.96	0.0	0.0	0	0	0		
2006-Nov-25	11:02								Plug Falling	
2006-Nov-25	11:39	9	8.31	0.0	0.0	0	0	0		
2006-Nov-25	11:39	9	8.31	0.0	0.0	0	0	0		
2006-Nov-25	11:39								700 ft, 50 sks 40/60 Poz H	
2006-Nov-25	11:40	9	8.31	0.0	0.0	0	0	0		
2006-Nov-25	11:40								Start Pumping Spacer	
2006-Nov-25	11:40	9	8.31	0.0	0.0	0	0	0		
2006-Nov-25	11:40	211	8.31	4.4	0.2	0	0	0		
2006-Nov-25	11:41	96	8.30	3.9	2.4	0	0	0		
2006-Nov-25	11:41	101	8.31	4.0	4.4	0	0	0		
2006-Nov-25	11:42	96	8.31	4.0	6.4	0	0	0		
2006-Nov-25	11:42	96	8.30	4.0	8.3	0	0	0		
2006-Nov-25	11:43	101	8.62	4.0	10.3	0	0	0		
2006-Nov-25	11:43								Reset Total, Vol = 10.26 bbl	

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WICHITA, KS**

Well		Field		Service Date		Customer			Job Number
STEVENSON #A 7				06329-Nov-25		OXY RESOURCE CALIFORNIA LLC			2205552487
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Nov-25	11:43	96	8.73	4.0	0.1	0	0	0	
2006-Nov-25	11:43								Start Cement Slurry
2006-Nov-25	11:43	96	8.85	4.1	0.1	0	0	0	
2006-Nov-25	11:43	124	10.91	4.0	1.7	0	0	0	
2006-Nov-25	11:44	82	12.34	4.0	3.7	0	0	0	
2006-Nov-25	11:44	179	13.26	4.0	5.8	0	0	0	
2006-Nov-25	11:45	169	13.22	4.0	7.8	0	0	0	
2006-Nov-25	11:45	179	13.30	4.1	9.8	0	0	0	
2006-Nov-25	11:46	174	13.28	4.1	11.8	0	0	0	
2006-Nov-25	11:46	179	13.17	4.1	13.9	0	0	0	
2006-Nov-25	11:47	188	10.40	4.1	15.9	0	0	0	
2006-Nov-25	11:47	5	9.36	0.0	16.3	0	0	0	
2006-Nov-25	11:47								Reset Total, Vol = 16.30 bbl
2006-Nov-25	11:47								Start Displacement
2006-Nov-25	11:47	5	9.31	0.0	0.0	0	0	0	
2006-Nov-25	11:47	9	9.25	0.0	0.0	0	0	0	
2006-Nov-25	11:48	73	8.80	0.0	0.0	0	0	0	
2006-Nov-25	11:48	110	8.73	3.9	1.6	0	0	0	
2006-Nov-25	11:49	128	8.89	4.0	3.3	0	0	0	
2006-Nov-25	11:49	-5	8.69	3.0	5.2	0	0	0	
2006-Nov-25	11:50	9	8.69	0.0	5.3	0	0	0	
2006-Nov-25	11:50	9	8.69	0.0	5.3	0	0	0	
2006-Nov-25	11:51	9	8.70	0.0	5.3	0	0	0	
2006-Nov-25	11:51	9	8.69	0.0	5.3	0	0	0	
2006-Nov-25	11:51								Reset Total, Vol = 5.32 bbl
2006-Nov-25	11:51	9	8.69	0.0	0.0	0	0	0	
2006-Nov-25	11:51								Plug Balanced
2006-Nov-25	12:55	5	0.99	0.0	0.0	0	0	0	
2006-Nov-25	12:55	5	0.99	0.0	0.0	0	0	0	
2006-Nov-25	12:55								Batch Mix Surface Plug
2006-Nov-25	12:55	5	8.11	3.9	0.4	0	0	0	
2006-Nov-25	12:56	9	8.24	4.0	4.0	0	0	0	
2006-Nov-25	12:56	5	10.60	4.7	6.2	0	0	0	
2006-Nov-25	12:57	5	12.34	5.4	9.1	0	0	0	
2006-Nov-25	12:57	5	12.88	5.4	11.7	0	0	0	
2006-Nov-25	12:58	5	12.87	5.4	14.4	0	0	0	
2006-Nov-25	12:58	5	12.87	5.4	15.0	0	0	0	
2006-Nov-25	12:58								Surface Plug
2006-Nov-25	12:58	60	12.88	4.3	1.2	0	0	0	
2006-Nov-25	12:59	82	12.83	4.9	3.4	0	0	0	
2006-Nov-25	12:59	-9	12.82	0.2	5.0	0	0	0	
2006-Nov-25	12:59								Reset Total, Vol = 6 bbl
2006-Nov-25	12:59								Batch Mix Mouse Hole
2006-Nov-25	12:59	-9	12.81	0.0	0.0	0	0	0	
2006-Nov-25	12:59	-9	12.81	0.0	0.0	0	0	0	
2006-Nov-25	13:00	-9	9.62	4.9	0.2	0	0	0	
2006-Nov-25	13:00	-9	10.85	6.1	3.0	0	0	0	
2006-Nov-25	13:01	-9	13.33	5.2	5.9	0	0	0	
2006-Nov-25	13:01	-9	12.59	5.4	8.5	0	0	0	
2006-Nov-25	13:02	-9	13.27	5.3	11.2	0	0	0	
2006-Nov-25	13:02								Mouse Hole
2006-Nov-25	13:02	-9	13.04	5.4	13.6	0	0	0	
2006-Nov-25	13:02	-9	13.04	5.4	0.3	0	0	0	
2006-Nov-25	13:03	60	12.99	4.1	2.5	0	0	0	

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Well		Field		Service Date		Customer		Job Number	
STEVENSON #A 7				06329-Nov-25		OXY RESOURCE CALIFORNIA LLC		2205552487	
Date	Time	Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Nov-25	13:03	64	8.54	4.8	4.7	0	0	0	
2006-Nov-25	13:04								Batch Mix Rat Hole
2006-Nov-25	13:04								Reset Total, Vol = 4 bbl
2006-Nov-25	13:04	27	13.46	4.9	8.3	0	0	0	
2006-Nov-25	13:04	-14	13.33	12.4	0.7	0	0	0	
2006-Nov-25	13:04	-9	14.65	3.4	1.7	0	0	0	
2006-Nov-25	13:05	-9	14.23	6.2	2.9	0	0	0	
2006-Nov-25	13:05	-9	13.88	5.2	5.6	0	0	0	
2006-Nov-25	13:06	-9	13.33	5.4	8.3	0	0	0	
2006-Nov-25	13:06	46	13.35	6.8	10.0	0	0	0	
2006-Nov-25	13:06								Rat Hole
2006-Nov-25	13:06	64	13.32	4.2	1.1	0	0	0	
2006-Nov-25	13:07	78	13.35	3.9	3.1	0	0	0	
2006-Nov-25	13:07	92	13.28	5.0	5.5	0	0	0	
2006-Nov-25	13:08	78	9.52	6.7	7.5	0	0	0	
2006-Nov-25	13:08	-5	9.06	5.0	10.2	0	0	0	
2006-Nov-25	13:09	0	9.06	5.5	13.0	0	0	0	
2006-Nov-25	13:09	0	9.66	3.7	14.9	0	0	0	
2006-Nov-25	13:10	0	9.40	4.7	17.0	0	0	0	
2006-Nov-25	13:10	0	9.33	4.5	19.2	0	0	0	
2006-Nov-25	13:11	0	9.29	5.1	21.5	0	0	0	
2006-Nov-25	13:11	0	9.27	4.5	23.8	0	0	0	
2006-Nov-25	13:12	0	9.25	4.8	26.2	0	0	0	
2006-Nov-25	13:12	0	9.01	5.1	28.5	0	0	0	
2006-Nov-25	13:13								Reset Total, Vol = 4.98 bbl
2006-Nov-25	13:13	0	8.90	5.1	30.8	0	0	0	

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Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			4.5	72		10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
200		140				bbl	8.34 lb/gal
Avg. N2 Percent	Designed Slurry Volume		Displacement	Mix Water Temp	Cement Circulated to Surface? Volume		
%	72 bbl		35 bbl	°F	<input type="checkbox"/> To bbl		
Customer or Authorized Representative			Schlumberger Supervisor				
Bevans, Ronald			Ousley, John				
			<input type="checkbox"/> Circulation Lost		<input type="checkbox"/> Job Completed		

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Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205552297					
Well Stevesson A-7			Location (legal)			Schlumberger Location Perryton, TX			Job Start 2006-Nov-14		
Field		Formation Name/Type			Deviation °		Bit Size 12.3 in	Well MD 1,700 ft		Well TVD 1,700 ft	
County Stevens		State/Province Kansas			BHP psi	BHST 98 °F	BHCT 85 °F		Pore Press. Gradient psi/ft		
Well Master: 0630867545		API / UWI:			Casing/Liner						
Rig Name MURFIN 20		Drilled For Gas		Service Via Land		Depth, ft 1702	Size, in 8.63	Weight, lb/ft 24	Grade K55	Thread 8RD	
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe					
Drilling Fluid Type Bentonite		Max. Density 9.5 lb/gal		Plastic Viscosity 20 cp		Depth,	Size, in	Weight, lb/ft	Grade	Thread	
Service Line Cementing		Job Type Cem Surface Casing			Perforations/Open Hole						
Max. Allowed Tubing Pressure 1500 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft	
Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 570 SK 35:65 POZ C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130 DISPLACE WITH FRESH WATER						Treat Down	Displacement	Packer Type		Packer Depth ft	
						Casing	106 bbl				
						Tubing Vol. bbl	Casing Vol. 109 bbl	Annular Vol. 125 bbl		OpenHole Vol 248 bbl	
						Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			Casing Tools	
Lift Pressure: 630 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type			
No. Centralizers: 10		Top Plugs: 1		Bottom Plugs: 0		Shoe Depth: 1702 ft		Tool Type:			
Cement Head Type: Single		Job Scheduled For:		Arrived on Location: 2006-Nov-14 19:45		Leave Location: 2006-Nov-14 23:00		Stage Tool Type:		Tool Depth: ft	
						Stage Tool Depth: ft		Tall Pipe Size: in			
						Collar Type: Float		Tall Pipe Depth: ft			
						Collar Depth: 1567 ft		Sqz Total Vol: bbl			
Date	Time	CMT TREAT PRES 24 hr clock psi	CMT DENS lb/gal	CMT RATE bbl/min	CMT VOL bbl	CMT NRD RATE bbl/min	CMT NRD VOL bbl	0	0	Message	
2006-Nov-14	20:51									Start Job	
2006-Nov-14	20:51	0	8.32	0.0	0.0	0.0	0.0	0		Pressure Test Lines	
2006-Nov-14	20:51									Start water head	
2006-Nov-14	20:52	0	8.32	0.0	0.0	0.0	0.0	0			
2006-Nov-14	20:52	0	8.32	0.0	0.0	0.0	0.0	0			
2006-Nov-14	20:53	0	8.32	0.0	0.0	0.0	0.0	0		KCC MAR 1 2 2007 CONFIDENTIAL	
2006-Nov-14	20:54	69	8.31	1.8	0.6	1.9	1.7	0			
2006-Nov-14	20:55	32	8.32	0.0	1.8	0.0	4.6	0			
2006-Nov-14	20:56	2893	8.32	0.0	1.8	0.0	4.9	0			
2006-Nov-14	20:57	2824	8.32	0.0	1.8	0.0	4.9	0			
2006-Nov-14	20:58	215	8.29	4.4	3.4	5.5	8.9	0			
2006-Nov-14	20:59	206	8.30	5.3	8.5	5.5	19.8	0			
2006-Nov-14	20:59	238	11.49	5.4	11.8	5.2	26.3	0			
2006-Nov-14	20:59									Reset Total, Vol = 11.77 bbl	
2006-Nov-14	20:59									Start Cement Slurry	
2006-Nov-14	20:59	243	11.62	5.5	0.3	5.2	0.5	0		RECEIVED KANSAS CORPORATION COMMISSION MAR 1 3 2007	
2006-Nov-14	21:00	261	12.19	5.5	2.2	5.0	4.1	0			
2006-Nov-14	21:01	247	12.43	5.5	7.6	5.2	14.3	0			
2006-Nov-14	21:02	238	12.31	5.5	13.1	5.2	24.8	0			
2006-Nov-14	21:03	211	12.01	5.5	18.6	5.1	35.3	0		CONSERVATION DIVISION WICHITA, KS	

Well		Field			Service Date		Customer		Job Number	
Stevesson #A-7					06318-Nov-14		OXY RESOURCE CALIFORNIA LLC		2205552297	
Date	Time	CMT TREAT PRES	CMT DENS	CMT RATE	CMT VOL	CMT NRD RATE	CMT NRD VOL	0	Message	
	24 hr clock	psi	lb/gal	bb/min	bbbl	bbbl/min	bbbl	0		
2006-Nov-14	21:04	151	11.92	4.5	23.8	4.5	45.2	0		
2006-Nov-14	21:05	192	12.26	5.5	29.0	5.2	55.0	0		
2006-Nov-14	21:06	183	12.32	5.5	34.4	5.2	65.4	0		
2006-Nov-14	21:07	156	12.04	5.5	39.9	5.3	75.9	0		
2006-Nov-14	21:08	169	12.29	5.5	45.4	5.3	86.3	0		
2006-Nov-14	21:09	160	12.19	5.5	50.9	5.2	96.8	0		
2006-Nov-14	21:10	165	12.31	5.5	56.4	5.2	107.2	0		
2006-Nov-14	21:11	165	12.26	5.5	61.9	5.2	117.6	0		
2006-Nov-14	21:12	156	12.17	5.5	67.4	5.3	128.0	0		
2006-Nov-14	21:13	101	11.76	4.3	72.5	4.2	138.0	0		
2006-Nov-14	21:14	156	11.98	5.5	77.7	5.3	148.0	0		
2006-Nov-14	21:15	156	12.03	5.5	83.2	5.3	158.7	0		
2006-Nov-14	21:16	137	12.17	5.0	88.6	4.9	169.0	0		
2006-Nov-14	21:17	160	12.08	5.5	93.8	5.3	179.1	0		
2006-Nov-14	21:18	156	11.98	5.5	99.3	5.3	189.7	0		
2006-Nov-14	21:19	142	11.62	5.5	104.4	5.3	199.5	0		
2006-Nov-14	21:20	142	11.51	5.5	109.9	5.1	209.9	0		
2006-Nov-14	21:21	142	12.34	4.9	114.8	4.7	219.4	0		
2006-Nov-14	21:22	160	12.14	5.5	120.2	5.3	229.9	0		
2006-Nov-14	21:23	156	12.09	5.5	125.7	5.3	240.5	0		
2006-Nov-14	21:24	151	12.16	5.5	131.3	5.3	251.2	0		
2006-Nov-14	21:25	160	12.28	5.5	136.8	5.2	261.8	0		
2006-Nov-14	21:26	156	12.24	5.5	142.3	5.4	272.4	0		
2006-Nov-14	21:27	146	12.11	5.5	147.8	5.3	283.0	0		
2006-Nov-14	21:28	137	11.69	5.5	152.8	5.3	292.7	0		
2006-Nov-14	21:29	156	12.39	5.5	158.3	5.3	303.3	0		
2006-Nov-14	21:30	146	12.03	5.5	163.8	5.3	313.8	0		
2006-Nov-14	21:31	110	11.71	4.4	168.8	4.3	323.5	0		
2006-Nov-14	21:32	156	12.28	5.5	174.1	5.3	333.8	0		
2006-Nov-14	21:33	151	12.24	5.5	179.6	5.3	344.3	0		
2006-Nov-14	21:34	151	11.97	5.5	185.0	5.4	354.9	0		
2006-Nov-14	21:35	156	12.14	5.5	190.5	5.2	365.4	0		
2006-Nov-14	21:36	160	12.07	5.5	196.1	5.2	376.1	0		
2006-Nov-14	21:37	146	12.17	5.2	201.4	5.1	386.1	0		
2006-Nov-14	21:38	142	12.34	4.9	206.4	4.7	395.8	0		
2006-Nov-14	21:39	165	12.20	5.5	211.8	5.3	406.1	0		
2006-Nov-14	21:40	169	12.08	5.5	217.3	5.4	416.8	0		
2006-Nov-14	21:41	169	11.89	5.5	222.8	5.2	427.4	0		
2006-Nov-14	21:42	165	11.71	5.5	228.3	5.3	437.9	0		
2006-Nov-14	21:42	160	11.69	5.5	230.0	5.2	441.0	0		
2006-Nov-14	21:42								Reset Total, Vol = 229.97 bbl	
2006-Nov-14	21:42								End Cement Slurry	
2006-Nov-14	21:42	165	11.71	5.5	0.3	5.3	0.5	0		
2006-Nov-14	21:42	156	11.72	5.3	0.5	5.2	0.9	0		
2006-Nov-14	21:42								Start Mixing Tail Slurry	
2006-Nov-14	21:43	160	12.24	5.0	3.6	4.8	6.9	0		
2006-Nov-14	21:44	179	12.90	5.1	8.9	4.8	17.0	0		
2006-Nov-14	21:45	165	14.46	4.0	12.8	4.0	24.6	0		
2006-Nov-14	21:46	270	14.86	5.5	18.0	5.3	34.7	0		
2006-Nov-14	21:47	270	14.90	5.5	23.6	5.3	45.6	0		
2006-Nov-14	21:48	252	14.80	5.5	29.1	5.3	56.2	0		
2006-Nov-14	21:49	238	14.73	5.5	34.5	5.3	66.8	0		
2006-Nov-14	21:50	188	14.73	5.0	39.6	4.9	76.8	0		
2006-Nov-14	21:51	60	14.20	2.4	44.0	2.5	85.5	0		

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Well		Field			Service Date		Customer		Job Number
Stevesson #A-7					06318-Nov-14		OXY RESOURCE CALIFORNIA LLC		2205552297
Date	Time	CMT TREAT PRES	CMT DENS	CMT RATE	CMT VOL	CMT NRD RATE	CMT NRD VOL	0	Message
	24 hr clock	psi	lb/gal	bb/min	bbl	bbl/min	bbl	0	
2006-Nov-14	21:51	23	12.59	1.5	45.4	1.7	88.4	0	
2006-Nov-14	21:51								Reset Total, Vol = 45.41 bbl
2006-Nov-14	21:51	9	10.26	0.1	0.0	0.7	0.1	0	
2006-Nov-14	21:51								End Tail Slurry
2006-Nov-14	21:51								Drop Top Plug
2006-Nov-14	21:51	9	8.64	0.0	0.0	1.0	0.2	0	
2006-Nov-14	21:51	9	8.01	0.0	0.0	1.3	0.2	0	
2006-Nov-14	21:51								Start Displacement
2006-Nov-14	21:52	9	2.23	0.0	0.0	2.9	1.5	0	
2006-Nov-14	21:53	9	1.65	0.0	0.0	3.9	7.5	0	
2006-Nov-14	21:54	9	6.19	0.0	0.0	0.6	10.6	0	
2006-Nov-14	21:55	110	8.57	6.0	2.6	6.1	15.6	0	
2006-Nov-14	21:56	142	8.30	6.2	8.8	10.3	33.4	0	
2006-Nov-14	21:57	165	8.31	6.2	15.0	6.2	47.0	0	
2006-Nov-14	21:58	160	8.30	5.6	20.7	5.8	58.5	0	
2006-Nov-14	21:59	165	8.31	5.6	26.4	5.7	70.2	0	
2006-Nov-14	22:00	192	8.38	5.6	32.1	5.7	81.4	0	
2006-Nov-14	22:01	261	8.32	6.6	38.3	3.7	90.2	0	
2006-Nov-14	22:02	266	8.31	6.6	44.9	2.7	98.1	0	
2006-Nov-14	22:03	288	8.31	6.6	51.5	4.1	105.2	0	
2006-Nov-14	22:04	311	8.32	6.6	58.2	2.7	112.7	0	
2006-Nov-14	22:05	334	8.32	6.7	64.8	6.9	122.0	0	
2006-Nov-14	22:06	371	8.32	6.6	71.4	6.9	135.7	0	
2006-Nov-14	22:07	412	8.32	6.7	78.0	6.8	149.4	0	
2006-Nov-14	22:08	453	8.31	6.6	84.7	6.8	163.0	0	
2006-Nov-14	22:09	499	8.32	6.6	91.3	6.8	176.6	0	
2006-Nov-14	22:10	426	8.31	3.9	97.6	4.2	189.8	0	
2006-Nov-14	22:11	412	8.32	2.5	100.7	2.7	196.3	0	
2006-Nov-14	22:12	467	8.31	2.5	103.1	2.7	201.8	0	
2006-Nov-14	22:13	476	8.32	2.5	105.6	2.7	207.2	0	
2006-Nov-14	22:14	462	8.32	2.5	108.1	2.7	212.5	0	
2006-Nov-14	22:15	764	8.32	0.0	108.3	0.0	213.2	0	
2006-Nov-14	22:16	14	8.32	0.0	108.3	0.0	213.2	0	
2006-Nov-14	22:16	14	8.32	0.0	108.3	0.0	213.2	0	
2006-Nov-14	22:16								Reset Total, Vol = 105 bbl by tanks
2006-Nov-14	22:16	14	8.32	0.0	0.0	0.0	0.0	0	
2006-Nov-14	22:16								Bump Top Plug
2006-Nov-14	22:16								End Displacement
2006-Nov-14	22:16	14	8.32	0.0	0.0	0.0	0.0	0	
2006-Nov-14	22:16								End Job
2006-Nov-14	22:16	14	8.32	0.0	0.0	0.0	0.0	0	

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Well Stevesson #A-7		Field		Service Date 06318-Nov-14		Customer OXY RESOURCE CALIFORNIA LLC		Job Number 2205552297	
Date	Time 24 hr clock	CMT TREAT PRES psi	CMT DENS lb/gal	CMT RATE bbl/min	CMT VOL bbl	CMT NRD RATE bbl/min	CMT NRD VOL bbl	0	Message 0
Post Job Summary									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate		Total Slurry	Mud	Spacer	N2	
4			6		275		11		
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume		Density		
500		200	900				8.34 lb/gal		
Avg. N2 Percent %	Designed Slurry Volume		Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume		90 bbl	
	268 bbl		105 bbl	60 °F	<input type="checkbox"/> Washed Thru Perfs	To		ft	
Customer or Authorized Representative Bevans, Ron			Schlumberger Supervisor Grigoriev, Valeriy			<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed	

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