

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

KCC
NOV 17 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-30-06 7-31-06 8-14-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31173-00-00
County: Montgomery
SE NE NE Sec. 13 Twp. 33 S. R. 14 East West
4528' FSL feet from S / N (circle one) Line of Section
518' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts et al Well #: A4-13
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 853' Kelly Bushing: _____
Total Depth: 1530' Plug Back Total Depth: 1512'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IFRH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
AMANDA L. EIFERT
NOTARY PUBLIC STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 20 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts et al Well #: A4-13
 Sec. 13 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

KCC
NOV 17 2006
CONFIDENTIAL

List All E. Logs Run:
 High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1525'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4		1365' - 1368'	500 gal 15% HCl, 4505# sd, 19 ball sealers, 275 BBL fl	
4		1058.5' - 1060'	200 gal 15% HCl, 3010# sd, 210 BBL fl	
4		1015' - 1018' / 989.5' - 991.5' / 969' - 972'	550 gal 15% HCl, 14010# sd, 69 ball sealers, 615 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1495'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-18-06		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	84	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
NOV 20 2006
KCC WICHITA

Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		A4-13	JV GORDON TRUST					13	33	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1530'		07-31-06		07-31-06		
Driller:		Driller:	Driller:	Casing Used:		Cement Used:		Rig No.		
MIKE WEIR		NICK WEIR	CHRIS MAYHALL	OPERATOR		TDC		17		
From	To	Formation	From	To	Formation	From	To	Formation		
0	6	SOIL	6	28	SHALE	28	40	LIME		
40	195	SHALE	195	200	LIME	200	225	SHALE		
225	270	SAND - WET	270	285	LIME	285	320	SANDY SHALE		
320	426	SHALE	426	440	LIME	440	450	SAND		
450	514	SANDY SHALE	514	518	SAND	518	593	SANDY SHALE		
593	614	LIME	614	640	SAND	640	652	LIME		
652	660	SAND	660	675	LIME	675	700	SAND		
700	795	SANDY SHALE	795	825	LIME - PINK	825	850	SANDY SHALE		
850	872	SAND	872	905	SANDY SHALE	905	937	LIME - OSWEGO		
937	942	SHALE - SUMMIT	942	964	LIME	964	972	SHALE - MULKY		
972	982	LIME	982	988	SHALE	988	990	COAL - BEVIER		
990	996	LIME	996	1011	SHALE	1011	1012	LIME		
1012	1019	SHALE	1019	1052	SAND & SANDY SHALE	1052	1053	COAL - MINERAL		
1053	1154	SHALE	1154	1220	SAND	1220	1228	SHALE		
1228	1229	COAL - WEIR	1229	1309	SHALE	1309	1310	COAL - ROWE		
1310	1363	SHALE	1363	1364	COAL - RIVERTON	1364	1380	SHALE		
1380	1530	LIME - MISSISSIPPI	1530	TD						

RECEIVED
NOV 20 2006
KCC WICHITA

KCC
NOV 17 2006
CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 NOV 17 2006
CONFIDENTIAL

TICKET NUMBER 10425
 LOCATION Fureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
8-2-06	2368	J+V Gordon Trust A4-13				MG												
CUSTOMER <u>Dart Cherokee Basin</u>																		
MAILING ADDRESS <u>211 W. Myrtle</u>																		
CITY <u>Independence</u>		STATE <u>KS</u>	ZIP CODE <u>67301</u>															
<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Colin</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Jarid</td> <td></td> <td></td> </tr> </tbody> </table>							TRUCK #	DRIVER	TRUCK #	DRIVER	446	Colin			442	Jarid		
TRUCK #	DRIVER	TRUCK #	DRIVER															
446	Colin																	
442	Jarid																	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1530' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1527' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 488bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.7Bl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Plus RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break Circulation + wash down 40' casing to P.B.T.D. 1527'. Pump 60Bl water. Pump 6sk Gel w/Hulls, 10Bl water, 10Bl soapwater, 15Bl Dye. Mixed 155sk Thick Set Cement w/ 8" Kol-Seal Perf @ 13.2# Perf/gal. Wash out Pump + lines. Release Plug. Displace w/ 24.7Bl water. Final Pump Pressure 800 PSI. Bump Plug to 1300 PSI. Wait 5mins. Release pressure. Float Hdd. Good Cement to surface = 9.6bl Slurry to Pit.
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 2wells	3.15	126.00
1126A	155sk	Thick Set Cement	14.65	2270.75
1110A	1240#	Kol-Seal 8" Perf	.36#	446.40
1118A	300#	Gel-Flush	14#	42.00
1105	50#	Hulls	34#	17.00
5407		Ten-Mileage Bulk Truck	mic	275.00
4401	1	4 1/2" Tap Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
<u>Thank you!</u>				
			Sub Total	4101.60
			5.3% SALES TAX	149.26
			ESTIMATED TOTAL	4250.86

AUTHORIZATION [Signature]

TITLE [Signature]

RECEIVED

NOV 20 2006

KCC WICHITA