

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **KCC**
Operator Contact Person: Beth Oswald **NOV 10 2006**
Phone: (517) 244-8716
Contractor: Name: Smith **CONFIDENTIAL**
License: 33807
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-18-06</u>	<u>7-19-06</u>	<u>8-1-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31168-00-00
County: Montgomery
SW NE NW Sec. 18 Twp. 32 S. R. 16 East West
440' FSL feet from S / N (circle one) Line of Section
3430' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Evans et al Well #: A2-18A
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 762' Kelly Bushing: _____
Total Depth: 1229' Plug Back Total Depth: 1219'
Amount of Surface Pipe Set and Cemented at 131 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

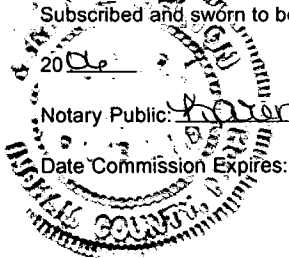
Drilling Fluid Management Plan AH IINH 6-12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-10-06

Subscribed and sworn to before me this 10th day of November, 2006
Notary Public: Karen L. Welton



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 13 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Evans et al Well #: A2-18A
 Sec. 18 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample

Name Top Datum

See Attached

KCC
 NOV 10 2006
CONFIDENTIAL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12"	8 5/8"	24#	131'	Class A	75	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1224'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1059.5' - 1061.5'	100 gal 15% HCl, 2035# sd, 15 ball sealers, 270 BBL fl	
4	869' - 872.5' / 866.5' - 867.5'	100 gal 15% HCl, 1610# sd, 26 ball sealers, 210 BBL fl	
4	764' - 766'	100 gal 15% HCl, 3050# sd, 27 ball sealers, 210 BBL fl	
4	699' - 700.5' / 676.5' - 680'	100 gal 15% HCl, 9315# sd, 31 ball sealers, 555 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1197'	NA			
Date of First, Resumed Production, SWD or Enh.			Producing Method				
8-4-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	51	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
 NOV 13 2006
KCC WICHITA



Smith
Drilling Company

*Dewey,
OK*

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

KCC
NOV 10 2006
CONFIDENTIAL

7303

DART CHEROKEE BASIN

EVANS ET AL

JULY 20, 2006

MONTGOMERY COUNTY KS

Well #A2-18A

Sec 18 Twp 32 Range 18E

0 - 132	Casing	712 - 713	Coal
132 - 165	Sand	713 - 748	Shale
165 - 197	Shale	748 - 749	Crowberg coal
197 - 208	Lime	749 - 810	Shale
208 - 262	Shale	810 - 811	Mineral coal
262 - 283	Silt Stone	811 - 866	Shale
283 - 315	Shale	866 - 870	Weir coal
315 - 324	Lime	870 - 913	Sandy shale
324 - 329	Shale	913 - 914	Coal
329 - 343	Lime	914 - 949	Shale
343 - 367	Shale	949 - 950	Bluejacket coal
367 - 370	Lime	950 - 1009	Shale
370 - 383	Shale	1009 - 1011	Rowe coal
383 - 387	Lime	1011 - 1059	Shale
387 - 470	Sand	1059 - 1061	Coal
470 - 511	Shale	1061 - 1079	Riverton shale
511 - 512	Mulberry coal	1079 - 1229	Miss lime
512 - 517	Shale	1229	Total depth
517 - 534	Lime		
534 - 609	Shale		
609 - 642	Oswego lime		
642 - 652	Summit Shale		
652 - 673	Lime		
673 - 681	Mulky shale		
681 - 688	Lime		
688 - 698	Shale		
698 - 700	Ironpost coal		
700 - 712	Shale		

Terms Due Upon Receipt

RECEIVED
NOV 13 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC
 NOV 10 2006
CONFIDENTIAL

TICKET NUMBER 10320
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-18-06	2368	EVENS ETAL A2-18 A	18	325	18E	MG	
CUSTOMER DART Cherokee BASIN			Smith Drlg Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211. W. MYRTLE				445	RICK L.		
CITY Independence				439	JUSTIN		
STATE KS							
ZIP CODE 67301							

JOB TYPE SURFACE HOLE SIZE 12" HOLE DEPTH 137' CASING SIZE & WEIGHT 8 5/8 20# NEW
 CASING DEPTH 131' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 18 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to Drilling Rig. Dig small workover pit. Circulate w/ fresh water while Smith Drlg. Co. drilled 137' of 12" surface hole. Sweep hole w/ 10 sks Gel flush. Pull DRILL pipe. Run 13' 8 5/8 casing. Rig up to 8 5/8 casing. Mixed 75 sks Regular Cement w/ 2% CaCl2, 2% Gel, 1/4" floccle per sk @ 14.8* per gal, yield 1.35. Displace w/ 7.6 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE 2 nd well of 2	0	0
5609	3	Additional Pump Charge	152.00	456.00
1104 S	75 SKS	Regular Class "A" Cement	11.25	843.75
1102	140 #	CaCl2 2%	.64	89.60
1118 A	140 #	Gel 2%	.14	19.60
1107	20 #	Floccle 1/4" per/sk	1.80	36.00
5407	3.52 Tons	Tax Mileage BULK TRUCK	MIC	275.00
1118 A	500 #	Gel to Flush SURFACE Hde	.14	70.00
RECEIVED				
NOV 13 2006				
KCC WICHITA				
			Sub Total	2409.95
		THANK You	SALES TAX 5.3%	56.13
			ESTIMATED TOTAL	2466.08

AUTHORIZATION [Signature] TITLE 201141 DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

NOV 10 2006

TICKET NUMBER 10333

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-20-06	2368	Evans A2-18A				MG
CUSTOMER Dart Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE Ks	ZIP CODE 67301			
JOB TYPE <u>Longstring</u> HOLE SIZE <u>6 3/4"</u> HOLE DEPTH <u>1229'</u> CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>						
CASING DEPTH <u>1224'</u> DRILL PIPE _____ TUBING _____ OTHER _____						
SLURRY WEIGHT <u>13.2"</u> SLURRY VOL <u>40.5861</u> WATER gal/sk <u>8"</u> CEMENT LEFT in CASING <u>0'</u>						
DISPLACEMENT <u>19.8861</u> DISPLACEMENT PSI <u>700</u> MIX PSI <u>1300 Bump Plug</u> RATE _____						

Gus Jones #2

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
477	Larry		

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 25.861 water.
Pump 20861 Gel-Flurk, 5.861 water spacer, 10.861 soap water, 9.861 dye water
Mixed 130sks Thick Set Cement w/ 8" Kol-Seal @ 13.2" Perf. Wash out
Pump + lines. Release Plug. Displace w/ 19.8861 water. Final Pump
Pressure 700 PSI. Bump Plug to 1300 PSI. Wait 5mins Release Pressure
Float Held. Good Cement to surface = 7.861 slurry to pit.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE 3rd of 3 wells	800.00	800.00
			0	0
1126A	130sks	Thick Set Cement	14.65	1904.50
1110A	1050"	Kol-Seal 8" Perf	.36"	378.00
1118A	200"	Gel-Flurk	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		Sub Total		3526.95
		SALES TAX		125.41
		ESTIMATED TOTAL		3652.42

AUTHORIZATION [Signature]

TITLE 2016001

RECEIVED

NOV 13 2006

KCC WICHITA