

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-28-06</u>	<u>8-1-06</u>	<u>9-25-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31142-00-00
 County: Montgomery
NE NE SE Sec. 14 Twp. 32 S. R. 15 East West
2500' FSL feet from S / N (circle one) Line of Section
350' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Williams Well #: C4-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 790' Kelly Bushing: _____
 Total Depth: 1314' Plug Back Total Depth: 1300'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

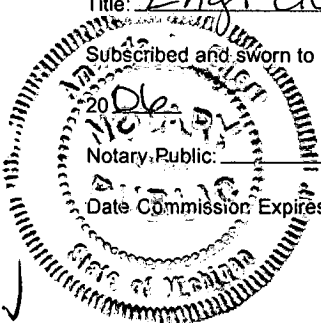
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Drilling Fluid Management Plan AIT II NH 6-12-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng'r Clerk Date: 11-17-06
 Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
 AMANDA L. EIFERT
 NOTARY PUBLIC, STATE OF KANSAS
 COUNTY OF LIVINGSTON
 MY COMMISSION EXPIRES Oct 7, 2012
 COUNTY OF Ingham

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Williams Well #: C4-14
 Sec. 14 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1308'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1281'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
10-3-06		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	2	36	NA	NA		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
 Williams C4-14 API# 15-125-31142-00-00
 NE NE SE Sec 14 T32S-R15E
 Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1151.5' - 1153.5'	300 gal 15% HCl, 2025# sd, 195 BBL fl	
4	1100.5' - 1102'	300 gal 15% HCl, 2520# sd, 205 BBL fl	
4	1010.5' - 1013'	150 gal 15% HCl, 4055# sd, 240 BBL fl	
4	947' - 950'	300 gal 15% HCl, 4710# sd, 250 BBL fl	
4	864.5' - 866'	150 gal 15% HCl, 2515# sd, 195 BBL fl	
4	796.5' - 798' / 775' - 779'	150 gal 15% HCl, 6510# sd, 35 ball sealers, 390 BBL fl	

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Rig Number: 2	S. 14 T. 32 R. 15E
API No. 15- 125-31142	County: MG
Elev. 790	Location: NE NE SE

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: C4-14	Lease Name: Williams
Footage Location:	2500 ft. from the South Line 350 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 7/2/2006	Geologist:
Date Completed: 8/1/2006	Total Depth: 1314

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	44	McPherson	
Type Cement:	Portland		Driller: Mac McPherson
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Shale	1153	1167				
Sand	3	10	Miss. Lime	1167	1314 TD				
Shale	10	117							
Lime	117	134							
Shale	134	199							
Lime	199	218							
Sandy Shale	218	411							
Lime	411	417							
Shale	417	609							
Lime	609	630							
Shale	630	706							
Oswego Lime	706	736							
Summit	736	749							
Lime	749	773							
Mulkey	773	778							
Lime	778	786							
Shale	786	797							
Coal	797	798							
Shale	798	822							
Coal	822	823							
Shale	823	947							
Coal	947	950							
Shale	950	1151							
Coal	1151	1153							

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

NOV 17 2006

TICKET NUMBER 10427LOCATION EurekaFOREMAN Troy Strickler**CONFIDENTIAL****TREATMENT REPORT & FIELD TICKET****CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-06	2368	Williams C4-14	14	32	15E	MG
CUSTOMER						
Dart Cherokee Basin						
MAILING ADDRESS						
211 W. Martle						
CITY						
Independence						
STATE						
KS						
ZIP CODE						
67301						
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
446						
Calin						
441						
Jeric						
436						
John						

Bus Jones

JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1314'</u>	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>
CASING DEPTH <u>1307'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>42 Bbl</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>21.1 Bbl</u>	DISPLACEMENT PSI <u>900</u>	MIX PSI <u>1400 Bump Plug</u>	RATE

REMARKS: Safety Meeting! Rig up to 4 1/2" casing. Break Circulation w/ 250bbl water Pump 4skt Gel-Flush w/ Hulls, 100bbl water spacer, 100bbl Soap water, 11 Bbl Dye Mixed 1.35skt Thick Set Cement w/ 8" Kol-Seal @ 13.2# Per/sk. Wash out Pump + lines. Release Plug. Displace w/ 21.1 Bbl water. Final Pump Pressure 900 PSI. Bump Plug to 1400 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface = 88bbl to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE <u>2nd of 2nd</u>	8.15	0
1126A	135skt	Thick Set Cement	14.65	1977.75
1110A	1080"	Kol-Seal 8" Per/sk	.36"	388.80
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	M/C	275.00
5502C	3hrs	80Bbl Vactruck	90.00	270.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
<u>Thank You!</u>				
			Sub Total	3881.00
			53% SALES TAX	129.93
			ESTIMATED	RECEIVED 0.93

AUTHORIZATION WLSWTITLE 201133DATE NOV 20 2006

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