

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor Name: Thornton  
License: 4815  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>7-29-06</u>	<u>7-30-06</u>	<u>8-15-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31109-00-00  
County: Montgomery  
   - SE - SW - NE Sec. 13 Twp. 33 S. R. 14  East  West  
3150' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1700' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section

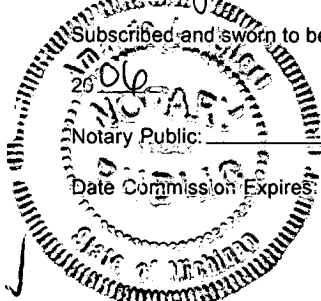
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J&V Gordon Trusts et al Well #: B3-13  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 844' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1515' Plug Back Total Depth: 1500'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NH 6-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Engr Clerk Date: 11-17-06



Amanda L. Eifert  
AMANDA L. EIFERT  
NOTARY PUBLIC, STATE OF KANSAS  
COUNTY OF LIVINGSTON  
MY COMMISSION EXPIRES Oct 7, 2012  
ACTING IN COUNTY OF Ingham

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts et al Well #: B3-13  
 Sec. 13 Twp. 33 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes ✓ No  
 Cores Taken Yes ✓ No  
 Electric Log Run ✓ Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1511'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1352' - 1353.5'	300 gal 15% HCl, 3015# sd, 220 BBL fl	
4	1300.5' - 1302'	300 gal 15% HCl, 3010# sd, 220 BBL fl	
4	1051.5' - 1052.5'	200 gal 15% HCl, 3015# sd, 215 BBL fl	
4	1006' - 1009' / 980.5' - 982' / 961.5' - 964.5'	600 gal 15% HCl, 13005# sd, 50 ball sealers, 595 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1499'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-19-06		Flowing		✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	84	NA	NA		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		B3-13		JV GORDON TRUST								9		33		14E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1515'				07-29-06		07-30-06							
Driller: MIKE WEIR		Driller: NICK WEIR		Driller: CHRIS MAYHALL		Casing Used: OPERATOR		Cement Used: TDC								Rig No. 17			
From	To	Formation		From	To	Formation		From	To	Formation									
0	6	SOIL		6	8	LIME		8	161	SHALE									
161	170	SAND		170	196	SHALE		196	215	SANDY SHALE									
215	300	SHALE		300	321	SANDY SHALE		321	330	LIME - WET									
330	347	SAND		347	410	SHALE		410	423	LIME									
423	434	SAND		434	559	SHALE		559	590	LIME									
590	638	SANDY SHALE		638	670	LIME		670	675	SHALE									
675	680	LIME		680	790	SANDY SHALE		790	816	LIME - PINK									
816	820	SANDY SHALE		820	895	SAND		895	960	LIME - OSWEGO									
960	967	SHALE		967	976	LIME		976	980	SHALE									
980	992	LIME		992	1002	SHALE - MULKY		1002	1007	LIME									
1008	1022	SAND		1022	1023	COAL		1023	1064	SHALE									
1064	1065	LIME		1065	10637	SHALE		1067	1069	COAL - MINERAL									
1069	1093	SAND		1069	1093	SAND		1093	1108	SHALE									
1108	1132	SAND YSHALE		1132	1147	SHALE		1173	1186	SHALE									
1186	1187	COAL		1187	1297	SHALE		1297	1299	COAL - ROWE									
1299	1348	SHALE		1348	1349	COAL - UPPER RIVERTON		1349	1357	SHALE									
1357	1359	COAL - RIVERTON		1359	1363	SHALE		1363	1379	LIME - MISSISSIPPI									
1379	1515	CHAT - MISSISSIPPI		1515	TD														

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8576

**KCC**  
 NOV 17 2006  
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 TREATMENT REPORT & FIELD TICKET  
 CEMENT

TICKET NUMBER 10423  
 LOCATION Eureka  
 FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-31-06	2368	J+V Gordon Trust 03-13				MG																
CUSTOMER Dart Cherokee Basin		<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>441</td> <td>Justin</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>					TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			441	Justin						
TRUCK #	DRIVER						TRUCK #	DRIVER														
446	Calin																					
441	Justin																					
MAILING ADDRESS 211 W. Myrtle																						
CITY Independence	STATE Ks	ZIP CODE 67301																				
Gus Jones																						

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1545' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1510' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 46 WATER gal/sk 80 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.5 BH DISPLACEMENT PSI 700 MIX PSI 1200 Bump Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 3000L water. Pump backs Gel-Flush w/ Hulls, 2500L water, 1000L soap, 1500L Dye water. Mixed 150stk Thick Set Cement w/ 8" Kol-Seal @ 13.2# p/gal. Wash out Pump & lines. Release Plug. Displace w/ 24.500L water. Final Pump Pressure 700 PSI. Bump Ply to 1200 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface - 900L Slurry to Pit.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 2 wells	3.15	<del>126.00</del>
1126A	150stk	Thick Set Cement	14.65	2197.50
1110A	1200#	Kol-Seal 8" p/gal	.36#	432.00
1118A	200#	Gel-Flush	.14#	28.00
1105	50#	Hulls	.34#	17.00
5407	8.25 Ton	Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
<u>Thank You!</u>				
			Sub Total	3873.95
			SALES TAX	143.87
			ESTIMATED TOTAL	4017.82

AUTHORIZATION [Signature]

201658  
 TITLE \_\_\_\_\_ RECEIVED DATE \_\_\_\_\_

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