

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: Smith
License: 33807
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-25-06 7-26-06 8-21-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31107-00-00

County: Montgomery

 NW SE NW Sec. 30 Twp. 34 S. R. 15 East West

3400' FSL _____ feet from S / N (circle one) Line of Section

3400' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: McVey Well #: B2-30

Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 939' Kelly Bushing: _____

Total Depth: 1680' Plug Back Total Depth: 1671'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALPH NH 6-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

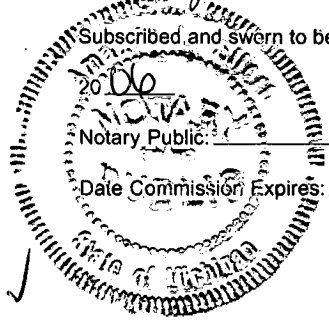
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Engr Clerk Date: 11-17-06

Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MO
COUNTY OF LIVINGSTON

MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McVey Well #: B2-30
 Sec. 30 Twp. 34 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <h1 style="margin:0;">KCC</h1> <h2 style="margin:0;">NOV 17 2006</h2> <h1 style="margin:0;">CONFIDENTIAL</h1>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	12	
Prod	6 3/4"	4 1/2"	9.5#	1674'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1484.5' - 1488'		100 gal 15% HCl, 3010# sd, 255 BBL fl	
4	1113' - 1115'		100 gal 15% HCl, 4015# sd, 235 BBL fl	
4	1084.5' - 1086' / 1059' - 1062'		100 gal 15% HCl, 6020# sd, 5 bio-balls, 295 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1656'	NA	Yes ✓ No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-21-06		Flowing		✓ Pumping	Gas Lift Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	41	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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Smith Drilling Company

Dewey,
OK

396871 West 1063 Way – Dewey, OK 74029
Home: 918-534-1020 – Mobile: 918-534-7707

7306

DART CHEROKEE BASIN

MCVAY

JULY 27, 2006

MONTGOMERY COUNTY KS

WELL # B2-30

Sec. 30 Twp 34 Range 15E

0 - 45	Casing		1079 - 1085	Shale
45 - 50	Lime		1085 - 1087	Ironpost coal
50 - 55	Shale	KCC	1087 - 1097	Shale
55 - 64	Lime	NOV 17 2006	1097 - 1098	Beovin coal
64 - 175	Shale	CONFIDENTIAL	1098 - 1113	Shale
175 - 200	Lime		1113 - 1114	Crowberg coal
200 - 270	Sand		1114 - 1163	Shale
270 - 282	Shale		1163 - 1164	Mineral coal
282 - 379	Sand	Wet at 330	1164 - 1202	Shale
379 - 389	Lime		1202 - 1203	Scammon coal
389 - 654	Shale		1203 - 1235	Shale
654 - 665	Lime		1235 - 1241	Sand
665 - 694	Shale		1241 - 1242	Weir coal
694 - 700	Sand		1242 - 1345	Shale
700 - 729	Shale		1345 - 1376	Sand
729 - 767	Lime	light oil odor	1376 - 1384	Shale
767 - 801	Shale		1384 - 1402	Shale
801 - 837	Sand		1402 - 1403	Coal
837 - 881	Shale		1403 - 1452	Shale
881 - 900	Lime		1452 - 1453	Coal
900 - 903	Shale		1453 - 1485	Shale
903 - 905	Coal		1485 - 1488	Rowe coal
905 - 1003	Shale		1488 - 1510	Shale
1003 - 1024	Oswego lime		1510 - 1511	Riverton coal
1024 - 1036	Summitt shale		1511 - 1530	Shale
1036 - 1056	Lime		1530 - 1680	Miss lime
1056 - 1063	Mulky shale		1680	Total depth
1063 - 1079	Lime			

Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

NOV 17 2006

TICKET NUMBER 10416

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-28-06	2368	McVay B2-30				MG
CUSTOMER		Dart Cherokee Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE	Gus Jones			
Independence	KS	67301				
JOB TYPE	HOLE SIZE	HOLE DEPTH	TRUCK #	DRIVER	TRUCK #	DRIVER
Logging	6 3/4	1690'	446	Calin		
CASING DEPTH	DRILL PIPE	TUBING	502	Cliff		
1677'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	OTHER			
13.2"	53 Bbl	8"				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING			
27.2 Bbl	900	1400 PSI	0'			

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ 35 Bbl water. Pump 6skts Gel w/ Hulls, 5 Bbl water, 10 Bbl soap, 16 Bbl Dye water, mixed 170skts Thick Set Cement w/ 8" Kol-Seal pack @ 13.2" perf. Wash out Pump + lines. Release Plug. Displace w/ 27.2 Bbl water. Final Pump Pressure 900 PSI. Pump Plug to 1400 PSI. Wait 5mins. Release Pressure. Float Held. Good Cement to Surface = 8 Bbl Slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
		1st of 3 wells	3.15	126.00
1126A	170skts	Thick Set Cement		
1110A	1350"	Kol-Seal 8" pack	14.65	2490.50
			.36"	488.00
1118A	300"	Gel-Flush		
1105	50"	Hulls	.14"	42.00
			.34"	17.00
5407		Ten - mile Bulk Truck	M/C	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
RDS	2gal	Bi-cide	25.35	50.70
		Thank You!		
			SUB Total	4360.95
			SALES TAX	163.01
			ESTIMATED TOTAL	4523.96

AUTHORIZATION [Signature]

TITLE 001505

DATE NOV 20 2006
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