

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: Smith  
License: 33807  
Wellsite Geologist: Bill Barks

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
7-27-06    7-28-06    9-5-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 125-31106-00-00  
County: Montgomery  
   SW    NW    NW Sec. 31 Twp. 34 S. R. 15  East  West  
4405' FSL    feet from S / N (circle one) Line of Section  
4700' FEL    feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: W Bar W Ranch    Well #: A1-31  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 928'    Kelly Bushing: \_\_\_\_\_  
Total Depth: 1681'    Plug Back Total Depth: 1671'  
Amount of Surface Pipe Set and Cemented at 45 Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

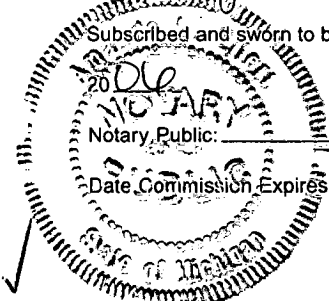
**Drilling Fluid Management Plan** Alt II NH 6-10-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp.    S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Engr Clerk    Date: 11-17-06

Subscribed and sworn to before me this 17th day of November  
Notary Public: Amanda L. Eifert  
Date Commission Expires: \_\_\_\_\_



AMANDA L. EIFERT  
NOTARY PUBLIC, STATE OF MISSOURI  
COUNTY OF LIVINGSTON  
MY COMMISSION EXPIRES Oct 7, 2012  
ACTING IN COUNTY OF Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: W Bar W Ranch Well #: A1-31  
 Sec. 31 Twp. 34 S. R. 15 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample  Name Top Datum  See Attached  <div style="text-align: center;"> <b>KCC</b>  <b>NOV 17 2006</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	10	
Prod	6 3/4"	4 1/2"	9.5#	1674'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1478.5' - 1482'		285 gal 15% HCl, 10500# sd, 183000 scf N2, 2635 gal fl		
4	1239' - 1240'		320 gal 15% HCl, 4195# sd, 142000 scf N2, 1955 gal fl		
4	1108' - 1111.5'		310 gal 15% HCl, 10500# sd, 102000 scf N2, 1870 gal fl		
4	1052.5' - 1055.5'		300 gal 15% HCl, 12000# sd, 137000 scf N2, 1630 gal fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1642'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
9-10-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	36	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

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**NOV 20 2006**  
**KCC WICHITA**



# Smith Drilling Company

Dewey,  
OK

7308

396871 West 1063 Way - Dewey, OK 74029  
Home: 918-534-1020 - Mobile: 918-534-7707

DART CHEROKEE BASIN

W BAR W

JULY 31, 2006

MONTGOMERY COUNTY KS

WELL #A1-031

Sec 31 Twp 34S Range 18E

0 - 43	Casing	1026 - 1046	Lime
43 - 53	Lime	1046 - 1053	Mulky shale
53 - 114	Shale	1053 - 1069	Lime
114 - 133	Lime	1069 - 1074	Shale
133 - 157	Shale	1074 - 1076	Ironpost coal
157 - 173	Lime	1076 - 1092	Sandy shale
173 - 185	Shale	1092 - 1093	Beovin coal
185 - 366	Sand	1093 - 1108	Shale
366 - 421	Shale	1108 - 1109	Crowberg coal
421 - 423	Lime	1109 - 1156	Shale
423 - 453	Sand	1156 - 1157	Mineral coal
453 - 624	Shale	1157 - 1223	Shale
624 - 627	Lime	1223 - 1224	Weir coal
627 - 643	Shale	1224 - 1256	Sand
643 - 645	Lime	1256 - 1328	Shale
645 - 648	Shale	1328 - 1329	Bluejacket coal
648 - 655	Lime	1329 - 1336	Shale
655 - 719	Shale	1336 - 1396	Bville sand
719 - 739	Lime	1396 - 1450	Shale
739 - 746	Shale	1450 - 1451	Coal
746 - 762	Lime	1451 - 1477	Shale
762 - 783	Sand	1477 - 1479	Rowe coal
783 - 870	Shale	1479 - 1499	Shale
870 - 893	Lime	1499 - 1500	Riverton coal
893 - 894	Coal	1500 - 1521	Shale
894 - 992	Shale	1521 - 1531	Silt stone
992 - 1014	Oswego lime	1531 - 1681	Miss lime
1014 - 1026	Summitt shale	1681	Total depth

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Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 104241

LOCATION Eureka

FOREMAN Tom Strickler

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-06	2368	<del>W Barn</del> W Barn A1-31				MO
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			446	Calin		
CITY Independence			502	Cliff		
STATE KS	ZIP CODE 67301					
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH	CASING SIZE & WEIGHT <u>4 1/2" 9.5"</u>			
CASING DEPTH <u>1673'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>5386l</u>	WATER gal/sk <u>8"</u>	CEMENT LEFT in CASING <u>0'</u>			
DISPLACEMENT <u>27.184</u>	DISPLACEMENT PSI <u>1600</u>	MIX PSI <u>2200 Bmp Fly</u>	RATE			

REMARKS: Safety Meeting: Rig up to 4 1/2" Casings. Break Circulation + wash down 10' to PRTD 1673'. Pump 4sk Gel-Flush. Brought Gel to surface. Pump 10Rbl Soap water. 188bl Dye water. Mixed 170sk ThickSet Cement w/ 8" Kal-Seal @ 13.2" Pw/sk. Wash out Pump & lines. Release Plug. Displace w/ 27.1 Bbl Water. Final Pump Pressure 1600 PSI. Pump Plug to 2200 PSI. Wait 5 mins. Release Pressure. Float Hdk. Good Cement to Surface = 78bl Slurry to Pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st of 2wells	3.15	126.00
1126A	170sk	ThickSet Cement	14.65	2490.50
1110A	1360"	Kal-Seal 8" Pw/sk	..36"	489.60
1118A	200"	Gel-Flush	.14"	28.00
1105	50"	Hulls	.34"	17.00
5407		Ton-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-side	25.35	50.70
		Thank You!		
		SubTotal		4350.55
		SALES TAX	5.32	162.45
		ESTIMATED TOTAL		4513.00

AUTHORIZATION [Signature]

TITLE 20101

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