

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-25-06 7-25-06 8-14-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31101-00-00
County: Montgomery
SE SW SW Sec. 7 Twp. 33 S. R. 15 East West
400' FSL feet from S / N (circle one) Line of Section
4380' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE NW SW
Lease Name: Gay et al Well #: D1-7
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 854' Kelly Bushing: _____
Total Depth: 1541' Plug Back Total Depth: 1523'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH-6-12-08
(Data must be collected from the Reserve Pit)

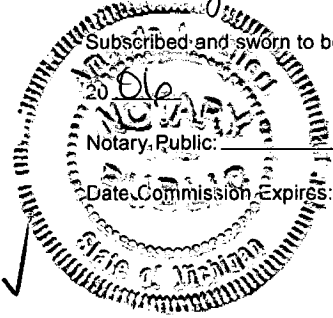
Chloride content NA ppm Fluid volume 220 bbls
Dewatering method used Empty w/ vac trk & air dry

Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. - Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gay et al Well #: D1-7
 Sec. 7 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)
 List All E. Logs Run:
 High Resolution Compensated Density Neutron &
 Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1535'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1342.5' - 1344'	300 gal 15% HCl, 3015# sd, 220 BBL fl	
4	1109.5' - 1110.5'	300 gal 15% HCl, 3015# sd, 210 BBL fl	
4	1044' - 1045.5'	300 gal 15% HCl, 3015# sd, 215 BBL fl	
4	1002' - 1005.5' / 976' - 977' / 955' - 958.5'	500 gal 15% HCl, 13880# sd, 65 ball sealers, 635 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1514'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8-17-06	Flowing ✓ Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	62	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.		Lease		Loc.		1/4		1/4		1/4		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		D1-7		GAY-ET-AL								7		33S		15E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1541'				07-25-06		07-25-06							
Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.									
MIKE WEIR		CHRIS MAYHALL				OPERATOR		TDC		17									
From		To		Formation		From		To		Formation		From		To		Formation			
0		20		SOIL		20		25		SHALE		25		30		LIME - WET			
30		32		SHALE		32		36		LIME		36		219		SHALE			
219		222		SAND		222		254		SHALE		254		268		LIME			
268		276		SHALE		276		278		LIME		278		294		SHALE			
294		298		LIME		298		413		SHALE		413		426		LIME			
426		438		SHALE		438		460		SAND		460		461		LIME			
461		568		SHALE		568		589		LIME		589		610		SAND - ODOR			
610		635		SHALE		635		648		LIME		648		650		SHALE			
650		659		LIME		659		663		SHALE		663		668		LIME			
668		682		SAND		682		691		SHALE		691		709		SAND			
709		782		SHALE		782		803		LIME- PINK		803		823		SHALE			
823		839		SAND		839		854		SANDY SHALE		854		887		SHALE			
887		920		LIME - OSWEGO		920		930		SHALE - SUMMIT		930		953		LIME			
953		960		SHALE - MULKY		960		975		LIME - WET		975		976		COAL			
976		1045		SANDY SHALE		1045		1046		COAL - MINERAL		1146		1341		SANDY SHALE			
1341		1343		COAL		1350		1355		SHALE		1355		1368		SAND			
135		1541		LIME - MISSISSIPPI		1541		TD											

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10371
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CONFIDENTIAL
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06	2368	Gay 01-7	7	335	15E	MG
CUSTOMER Dart Cherokee Resin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			446	Calin		
CITY Independence			502	Kyle		
STATE Ks						
ZIP CODE 67301						
JOB TYPE Longstay	HOLE SIZE 6 3/4"	HOLE DEPTH 1541'	CASING SIZE & WEIGHT 4 1/2" 9.5"			
CASING DEPTH 1535'	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT 13.2"	SLURRY VOL 46.861	WATER gal/sk 8.0	CEMENT LEFT in CASING 0'			
DISPLACEMENT 24.9861	DISPLACEMENT PSI 1000	MIX PSI 1500	RATE			

Gus Jones
Ry 1

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 35861 water. Mixed 20861 Gel-Flush, 5861 water spacer, 10861 soap water, 15861 dye water. Mixed 150cks Thick Set Cement w/ 8" Kol-Seal Pkts @ 13.2" Pkts. Wash out Pump + lines. Release Plug. Displace w/ 24.9861 water. Final Pump Pressure 1000 PSI. Bump Plug to 1500 PSI. Wait 5 mins Release Pressure. Flat Hold. Good Cement to surface = 8061 slurry to pit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	40	MILEAGE	800.00	800.00
			3.15	126.00
1126A	150cks	Thick Set Cement		
1110A	1200"	Kol-Seal 8" Pkts	14.65	2197.50
			.36"	432.00
1118A	200"	Gel-Flush		
1105	50"	Hulls	.14"	28.00
5407	8.25	Ten-Mileage Bulk Truck	.34"	17.00
			m/c	275.00
4404	1	4 1/2" Top Rubber Plug		
1238	1 gal	Soap	40.00	40.00
1205	2 gal	Bi-side	33.75	33.75
			25.35	50.70
Thank You!				
		Sub Total		3999.95
		SALES TAX		143.87
		ESTIMATED TOTAL		4143.82

AUTHORIZATION

201311

TITLE

DATE RECEIVED

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