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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7-23-06 7-24-06 8-10-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-125-31100-00-00
County: Montgomery
 NW NE SW Sec. 7 Twp. 33 S. R. 15 East West
1990' FSL _____ feet from S / N (circle one) Line of Section
3500' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gay et al Well #: C2-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 845' Kelly Bushing: _____
Total Depth: 1541' Plug Back Total Depth: 1518'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

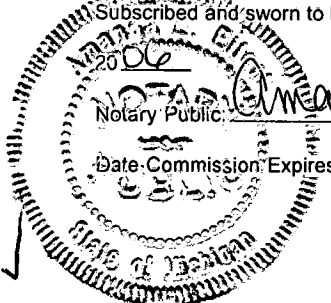
Drilling Fluid Management Plan AIT IIN 46-10-08
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 160 bbls
Dewatering method used Empty w/ vac trk & air dry
Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Reitz B4-35 SWD License No.: 33074
Quarter NE Sec. 35 Twp. 34 S. R. 14 East West
County: Montgomery Docket No.: D-28391

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-17-06

Subscribed and sworn to before me this 17th day of November



AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gay et al Well #: C2-7
 Sec. 7 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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List All E. Logs Run:
 High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1534'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4		1330.5' - 1332'	500 gal 15% HCl, 2315# sd, 13 ball sealers, 215 BBL fl	
4		1280.5' - 1281.5'	500 gal 15% HCl, 1680# sd, 8 ball sealers, 195 BBL fl	
4		1102.5' - 1103.5'	400 gal 15% HCl, 2010# sd, 195 BBL fl	
4		1034.5' - 1036'	400 gal 15% HCl, 2315# sd, 200 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1513'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-16-06	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	46	NA	NA

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

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Operator:	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN	C2-7	GAY-ET-AL					7	33S	12E
County:	State:	Type/Well	Depth:	Hours:	Date Started:	Date Completed:			
MONTGOMERY	KS		1541'		07-23-06	07-24-06			

Driller:		Driller:		Driller:		Casing Used:		Cement Used:		Rig No.
JOE NAPIER		CHRIS MAYHALL				OPERATOR		TDC		17
From	To	Formation	From	To	Formation	From	To	Formation		
0	15	SOIL	15	27	SHALE	27	30	LIME		
30	200	SHALE	200	210	SAND & SHALE	210	211	COAL		
211	225	SHALE	225	227	LIME	227	240	SHALE		
240	245	LIME	245	261	SAND	261	402	SHALE		
402	428	SHALE & LIME	428	492	SHALE	492	540	SANDY SHALE		
540	563	SHALE	563	579	LIME	579	616	SAND		
616	627	SHALE	627	637	LIME	637	640	SHALE		
640	660	LIME	660	663	SHALE	663	669	SAND		
669	775	SHALE	775	800	LIME - PINK	800	880	SHALE		
880	911	LIME OSWEGO	911	925	SHALE - SUMMIT	925	945	LIME		
950	969	LIME	969	971	COAL - BEVIER WET	971	973	LIME		
973	990	SHALE	990	994	LIME	994	1005	SHALE		
1005	1007	COAL	1007	1026	SHALE	1026	1027	LIME		
1027	1034	SHALE	1034	1035	COAL - MINERAL	1035	1050	SHALE		
1050	1052	LIME	1052	1065	SHALE	1065	1075	SANDY SHALE		
1075	1152	SANDY SHALE & SHALE	1152	1187	SAND	1187	1188	SHALE		
1188	1189	LIME	1189	1190	COAL - WEIR	1190	1280	SHALE		
1280	1281	COAL - ROWE	1281	1330	SHALE	1330	1332	COAL - RIVERTON		
1332	1351	SHALE	1351	1380	MISSISSIPPI CHAT - WATER	1380	1390	LIME & CHAT		
1390	1541	LIME - MAJORITY	1541	TD						

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