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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Smith
License: 33807
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7-13-06</u>	<u>7-17-06</u>	<u>7-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31098-00-00
County: Montgomery
SE NE NW Sec. 7 Twp. 32 S. R. 16 East West
4450' FSL _____ feet from S / N (circle one) Line of Section
3220' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frank Turner AFT Well #: A2-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 818' Kelly Bushing: _____
Total Depth: 1304' Plug Back Total Depth: 1294'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

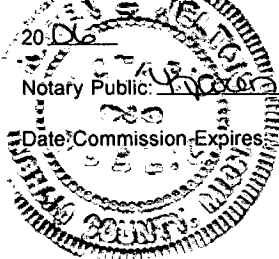
Drilling Fluid Management Plan AH II NHG 12-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-10-06

Subscribed and sworn to before me this 11th day of November.



KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting In the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frank Turner AFT Well #: A2-7
 Sec. 7 Twp. 32 S. R. 16 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes ✓ No

Cores Taken Yes ✓ No

Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	11	
Prod	6 3/4"	4 1/2"	9.5#	1298'	Thick Set	135	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1124.5' - 1126.5'	300 gal 15% HCl, 2730# sd, 236000 scf N2, 1365 gal fl	
4	1072.5' - 1074'	300 gal 15% HCl, 4970# sd, 85000 scf N2, 1405 gal fl	
4	808.5' - 810.5'	300 gal 15% HCl, 6165# sd, 95000 scf N2, 1140 gal fl	
4	771' - 774'	300 gal 15% HCl, 6165# sd, 105000 scf N2, 1115 gal fl	
4	725' - 728'	600 gal 15% HCl, 15000# sd, 18 ball sealers, 124000 scf N2, 1135 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1275'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8-20-06	Flowing ✓ Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	63	NA	NA

Disposition of Gas: Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

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Smith Drilling Company

Dewey,
OK

396871 West 1063 Way - Dewey, OK 74029
Home: 918-534-1020 - Mobile: 918-534-7707

7301

DART CHEROKEE BASIN CO.

FRANK TURNER AFT

JULY 18, 2006

MONTGOMERY COUNTY KS.

WELL #A2-7

Sec 7 Twp 32 Range 16E

0 - 45	Casing	701 - 719	Lime
45 - 65	Shale	719 - 728	Mulky shale
65 - 85	Lime	728 - 736	Lime
84 - 140	Shale	736 - 747	Shale
140 - 179	Lime	747 - 749	Ironpost coal
179 - 188	Shale	749 - 773	Shale
188 - 199	Sand	773 - 774	Crowberg coal
199 - 206	Shale	774 - 808	Shale
206 - 232	Sand	808 - 810	Mineral coal
232 - 258	Shale	810 - 852	Shale
258 - 271	Lime	852 - 1004	Sand wet at 889
271 - 373	Shale	1004 - 1007	Shale
373 - 384	Lime	1007 - 1008	Coal
384 - 389	Shale	1008 - 1067	Shale
389 - 405	Lime	1067 - 1068	Coal
405 - 418	Shale	1068 - 1072	Shale
418 - 429	Lime	1072 - 1073	Rowe coal
429 - 432	Shale	1073 - 1123	Adder shale
432 - 457	Lime	1123 - 1126	Riverton coal
457 - 567	Shale	1126 - 1148	Shale
567 - 569	Mulberry coal	1148 - 1149	Riverton coal
569 - 575	Shale	1149 - 1154	Shale
575 - 587	Lime	1154 - 1304	Miss lime
587 - 600	Shale	1304	Total depth
600 - 605	Lime		
605 - 664	Shale		
664 - 689	Oswego lime light oil		
689 - 701	Summit shale		

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Terms Due Upon Receipt

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10319
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-06	2368	FRANK TURNER AFT A2-7				MG
CUSTOMER DART CHAROKEE BASIN			Gus Jones Rig 1			
MAILING ADDRESS 211 W. MYRTLE						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 445	DRIVER RICK L.	TRUCK # KCC	DRIVER NOV 10 2006
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JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1304' CASING SIZE & WEIGHT 4 1/2 9.5" new
 CASING DEPTH 1298' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 * SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.0 BBL DISPLACEMENT PSI 500 MAX PSI 1000 Bump Plug RATE _____

REMARKS: Safety Meeting! Rig up to 4 1/2 casing. Break circulation w/ 25 BBL Fresh water. Pump Gel flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water Spacer. Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.0 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1000 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 9 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 13 ^{1/2} well of 2	3.15	126.00
1126 A	135 sks	THICK SET CEMENT	14.65	1977.75
1110 A	1100 *	KOL-SEAL 8" per/sk	.36	396.00
1118 A	200 *	Gel Flush	.14	28.00
1105	50 *	HULLS	.34	17.00
5407	7.42 TONS	Ton Mileage BULK TRUCK	M/G	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 gal	SOAP	33.75	33.75
1205	2 gal	B1-side	25.35	50.70
			Sub Total	3744.20
			SALES TAX	130.31
			ESTIMATED TOTAL	3874.51

THANK YOU

201145

AUTHORIZATION [Signature] TITLE _____ DATE _____

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