

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

KCC
NOV 17 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-27-06 7-28-06 8-16-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

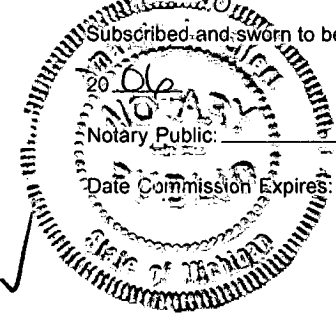
API No. 15 - 125-31081-00-00
County: Montgomery
 NW SE SE Sec. 9 Twp. 33 S. R. 14 East West
950' FSL feet from S / N (circle one) Line of Section
980' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J&V Gordon Trusts Well #: D4-9
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 878' Kelly Bushing: _____
Total Depth: 1600' Plug Back Total Depth: 1571'
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II NHG-1A 08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Engr Clerk Date: 11-17-06
Subscribed and sworn to before me this 17th day of November



Amanda L. Eifert
AMANDA L. EIFERT
NOTARY PUBLIC, STATE OF MI
COUNTY OF LIVINGSTON
MY COMMISSION EXPIRES Oct 7, 2012
ACTING IN COUNTY OF Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
NOV 20 2006

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: D4-9
 Sec. 9 Twp. 33 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

KCC
NOV 17 2006
CONFIDENTIAL

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	44'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1584'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1414' - 1417.5'	500 gal 15% HCl, 1715# sd, 20 ball sealers, 225 BBL fl	
4	1098.5' - 1101.5' / 1077.5' - 1078.5' / 1056.5' - 1059.5'	650 gal 15% HCl, 11205# sd, 55 ball sealers, 605 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1567'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
8-23-06		Flowing		✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	80	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
NOV 20 2006
KCC WICHITA

Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.		Lease		Loc.		¼		¼		¼		Sec.		Twp.		Rge.	
DART CHEROKEE BASIN		D4-9		JV GORDON TRUST								9		33S		14E			
County:		State:		Type/Well		Depth:		Hours:		Date Started:		Date Completed:							
MONTGOMERY		KS				1600'				07-28-06		07-28-06							
Driller:		Driller:		Driller:															
MIKE WEIR																			
From		To		Formation		From		To		Formation		Casing Used:		Cement Used:		Rig No.			
												OPERATOR		TDC		17			
0		20		SOIL		20		23		SHALE		23		25		LIME			
25		40		SHALE		40		50		LIME		50		295		SHALE			
295		345		SAND - WET		345		372		SANDY SHALE		372		425		SAND			
425		530		SANDY SHALE		530		542		LIME		542		565		SAND			
565		690		SHALE		690		700		SAND		700		709		LIME			
709		730		SAND		730		753		SAND & SHALE		753		800		LIME			
800		907		SAND		907		921		LIME - PINK		921		992		SHALE			
992		1026		LIME - OSWEGO		1026		1034		SHALE - SUMMIT		1034		1039		LIME			
1039		1044		SHALE		1044		1052		LIME		1052		1059		SHALE - MULKY			
1059		1069		LIME		1069		1074		SHALE		1074		1075		LIME			
1075		1077		COAL - BEVIER		1077		1142		SHALE		1142		1143		COAL - MINERAL			
1143		1154		SHALE		1154		1167		SAND & SHALE		1167		1255		SANDY SHALE			
1255		1274		SANDY SHALE		1274		1275		COAL - WEIR		1275		1330		SHALE			
1330		1331		COAL		1331		1412		SHALE		1412		1415		COAL - WET - ROWE			
1415		1433		SHALE		1433		1440		LIME - MISSISSIPPI		1440		1472		CHAT - MISSISSIPPI			
1472		1590		LIME - MISSISSIPPI		1590		TD											

RECEIVED
NOV 20 2006
KCC WICHITA

KCC
NOV 17 2006
CONFIDENTIAL

