KANSAS CORPORATION COMMISSION PRIGINAL
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION

September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #_33074	API No. 15 - 125-31081-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NW SE_ SE_Sec9 Twp33 S. R14 7 East West
City/State/Zip: Mason MI 48854-0177	950' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	980' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>517</u>) <u>244-8716</u> KCC	(circle one) NE SE NW SW
Contractor: Name: Thornton NOV 1 7 2006	Lease Name: J&V Gordon Trusts Well #: D4-9
4815	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks CONFIDENTIAL	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 878' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1600' Plug Back Total Depth: 1571'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 44 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	Ballia Philatean and Philatean
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AH II NH (0 1) OK
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7-27-06 7-28-06 8-16-06	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date Recompletion Date	Quarter Sec Twp. S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regula	• •
herein are complete and correct to the best of my knowledge. Signature: Title: Engy Cerk Date: 1/-17-06 Notary Public: AMANDA L EFERT NOTARY PUBLIC, STATE OF COUNTY OF LIVINGSTON MY COMMISSION EXPIRES OG: ACTING IN COUNTY OF NG hO	KCC Office Use ONLY
Figure: 11 17-01	
Title: LIGY CLOP Date: 11-17-06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	If Denied, Yes Date:
	Wireline Log Received
Maring Manda I Zilert	Geologist Report Received UIC Distribution RECEIVED
AMANDA L EIFERT	
Pafe Commission Expires: NOTARY PUBLIC, STATE OF COUNTY OF LIVINGSTON	•
MY COMMISSION EXPIRES ON	
ACTING IN COUNTY OF ING NO	UN TO THE TOTAL
- CALL COLORS	

Operator Name: Da	rt Cherokee Basir	າ Operating ຕື່ວ., I	LLC Lease	e Name:	J&V Gordon T	rusts	Well #: _D4-	9	
Sec. 9 Twp. 3	33 s. R. 14	✓ East West	Count	y: Mont	gomery				
tested, time tool ope temperature, fluid red	how important tops and closed, flowing covery, and flow rates s surveyed. Attach fi	and shut-in pressure if gas to surface tes	es, whether s t, along with	hut-in pre	ssure reached s	tatic level, hydrost	atic pressure	es, bottom hole	
Drill Stem Tests Take		☐ Yes ✓ No		L	og Formatio	n (Top), Depth and	d Datum	✓ Sample)
Samples Sent to Ge	ological Survey	☐ Yes ✓ No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes ✓ No ✓ Yes No		See	Attached		KCC		
List All E. Logs Run:						NO	V 1 7 20	106	
_	Compensated De	ensity Neutron &					FIDEN'		
		CASII Report all strings s	NG RECORD	Ne surface, inte		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	ight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Pero	
Su	rf 11"	8 5/	8"	24#	44'	Class A	8		
Pro	d 6 3/4"	4 1/	2"	9.5#	1584'	Thick Set	160	See Attache	ed
					1			i	
		ADDITION	IAL CEMENT	ING / SQL	JEEZE RECORD				
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sack	s Used	Type and Percent Additives				
Plug Back TD Plug Off Zone									
			L						
Shots Per Foot		ON RECORD - Bridge Footage of Each Interval		•		ture, Shot, Cement S ount and Kind of Mate			pth
4			1414' -	1417.5'	500 gal 15% HC	CI, 1715# sd, 20 ba	ll sealers, 22	5 BBL fl	
4	1098.5' - 1101.5'	/ 1077.5' - 1078.5	' / 1056.5' -	1059.5'	650 gal 15% HC	i, 11205# sd, 55 ba	all sealers, 60	5 BBL fi	
				· · · · · · · · · · · · · · · · · · ·					
TUBING RECORD	Size 2 3/8"	Set At 1567'	Packer NA		Liner Run	Yes ✓ No		1	
Date of First, Resumed	d Production, SWD or En				/ Dumaia	g Gas Lift	0.5	er (Explain)	
Estimated Desduction	8-23-06	Phile Co-	Mof	Flowing			s-Oil Ratio	Grav	/itv
Estimated Production Per 24 Hours	NA		Mcf	Wate	80	in u · · · · · · · · · · · · · · · · · ·	NA	NA NA	-
Disposition of Gas	METHOD OF C	OMPLETION			Production Interv	ral			
Vented Sold (If vented, S	Used on Lease umit ACO-18.)	Open Ho		f. C	Dually Comp.	Commingled	REC	EIVED	
							NOV 2	0 2006	

KCC WICHITA

Office Phone 918-626-4100

Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operato	r:	Well No.	· · · · · · · · · · · · · · · · · · ·								
DART	CHEROK	EE BASIN D4-9	Lease		Loc. ¼	1/4	.1/4				
County		State	JV GORD	ON TRUS	Τ		- 74	· · · · · · · · · · · · · · · · · · ·	Sec.	Twp.	Rge.
MONT	GOMERY	KS KS	Type/Wel	1	Depth: Hours:		Doto Ct.		9	338	14E
Driller:					1600'		Date Start			Date Co	mpleted:
MIKE \	VEIR	Driller: Driller:			Casing Used:		07-28-06			07-28-	
From	То	Formation			OPERATOR		Cem	ent Used:			Rig No.
0	20	SOIL	From	To	Formation	•	1	TDC			17
25	40	SHALE	20	23	SHALE		rom	To		Formation	• ,
295	345	SAND - WET	40	50	LIME		23	25	LIME		
425	530	SANDY SHALE	345	372	SANDY SHALE		50	295	SHALE		
565	690	SHALE	530	542	LIME		372	425	SAND		
709	730	SAND	690	700	SAND		542	565	SAND		
800	907	SAND	730	753	SAND & SHALE		700	709	LIME	1	
992	1026	LIME - OSWEGO	907	921	LIME - PINK		753	800	LIME		
1039	1044	SHALE	1026	1034	SHALE – SUMMIT		921	- 992	SHALE		
1059	1069	LIME	1044	1052	LIME		1034	1039	LIME		
1075	1077	COAL – BEVIER	1069	1074	SHALE		1052	1059	SHALE-1	MULKY	
1143	1154	SHALE	1077	1142	SHALE		1074	1075	LIME		
1255	1274	SANDY SHALE	1154	1167	SAND & SHALE		1142	1143	COAL - M	INERAL	
1330	1331	COAL	1274	1275	COAL - WEIR		1167	1255	SANDY SI	HALE	
1415	1433	SHALE	1331	1412	SHALE		1275	1330	SHALE		
1472	1590		1433	1440	LIME – MISSISSIPPI		1412	1415	COAL - W	ET - ROWE	
	1390	LIME – MISSISSIPPI	1590	TD	W10515511 F1		1440	1472	CHAT - M	ISSISSIPPI	
											· · ·
											
-											
											
											
											
							F				

RECEIVED NOV 2 0 2006 KCC WICHITA

NOV 17 200; CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC NOV 1 7 2006

10392 TICKET NUMBER

LOCATION EUREKA

FOREMAN KEUIN MCCOY

CONFIDENTIAL FORE

CEMENT

CUSTOMED #			CEMEN	VT TV		*	
				SECTION	TOWNSHIP		
2368	J.V.	GORDON I	4-0	 	TOVVINSITIE	RANGE	COUNTY
4 06					55-44-0 2 -02-03-03		MG
CHEROKE	e BASI	<u>~</u>	645	TRUCK#	850.00	10 mg	
			1			TRUCK#	DRIVER
w. myeth	e .						
-	STATE	ZIP CODE	- K191	442	Jerred	,	
	KS		1				
	HOLE SIZE	63/4	HO! E DESTU	15001			
	DRILL PIPE			7370	CASING SIZE & WE	IGHT 4/16	9.5 Ne
13.4 4	EL LIDDY VA	110 011			c	THER	
25.75 BLL	DISDI ACCAM		WATER gal/si	8,	CEMENT LEFT in CA	ASING O	
setu man	J	ENT PSI	MIX PSI		RATE		
2/22	TINGS	Kig up to	43 CASI	NO. BROAD	- Cipculation		
Tex. Pum	o 4 str	Gel Frust	w/ Hul	45 10 BU	Same in	w wy so	0 866
00 SKS 77	rick Se	t Coment	w/8#	L. C.	TOAMER, 10	BEL INAT	er spacer.
13 WIAS	4 000	1.	. /		CONTRACTOR	3 A	eloel
13 861 1	anal			See DOWN.	NEICASE M	140. Des	alaca
PSI. ILLA	* < ~		0 .	VEE17	UPC 800 A	5% Bum	- 0/
PSI Goo	10	Wares. A	clease f	Ressure.	FIORT HOLD	Short	200
7-17 600	ceme	ent Kotuen	es to Sux	FACE = 91	966 56,000	116	mmo
	vdence 19.54eing 15.85' 13.24 25.75BLL Fety Mee the. Pum bo sks Ti 73. WAS	2368 J.V. Therokee Basiss SS W. MYRTLE VICENCE KS VICENCE KS	2368 J.V. GORDON I Therefore Basin SS W. MYRTLE VIENCE KS 67301 195Heing Hole Size 634 1585' DRILL PIPE 13.24 SLURRY VOL 49 BbC 25.75BbC DISPLACEMENT PSI FETY Meeting: Rig up to the start for the start out Pump & content for the start out Pump & content for the start out from the start ou	COSTOMER# WELL NAME & NUMBER 2368 J.V. GORDON D4-9 **Cherokee Basin SS JONES N. MYRTLE STATE STATE SIP CODE 67301 19542IN9 HOLE SIZE 63/4 HOLE DEPTH TUBING 13.2 ** SLURRY VOL 49 BbC WATER gal/sl FETY MEETING: Rig up to 42 CASI STATE STATE COSTOMER* WASH SIP CODE Right TUBING WATER gal/sl STATE SLURRY VOL 49 BbC WATER gal/sl WATER gal/sl STATE STATE SO STATE SIP CODE COSTOMER* AND STATE SIP CODE Right TUBING STATE STATE	2368 J.V. GORDON D4-9 **Cherokee Basin Gus TRUCK# SS W. Myetle STATE ZIP CODE NOSHENG HOLE SIZE 634 HOLE DEPTH 1590' 1585' DRILL PIPE TUBING 13.24 SLURRY VOL 49 BbC WATER gal/sk 8.0 25.75 BbC DISPLACEMENT PSI MIX PSI STATE ZIP CODE MIX PSI MIX PSI SETY MEETING: Rig up to 42 CASING. BREAD STATE ZIP CODE MIX PSI SETY MEETING: Rig up to 42 CASING. BREAD STATE COMMENT W/ 84 KGC SEAC 73. WASH OUT Pump & Lines. Shut down. 75 BbC Fresh water. Final Pumpma Press	COSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP 2368 J.V. GORDON D4-9 **Cherokee Basin Gus Truck# Driver SS. JONES 445 RICK L. WATER Gallsk B. CASING SIZE & WELL TO THE MIX PSI RATE STATE WATER GASING. BREAK CIRCUlation THE STATE AND A SKS GEL FIRST WI HULLS 10 BL FORMER, 10 TOWNSHIP DRIVER DRIVER JONES 445 REAL L. MIX PSI RATE STATE STATE STATE WASH OUT FORMER WI BASING. BREAK CIRCUlation TOWNSHIP DRIVER DRIVE	WELL NAME & NUMBER SECTION TOWNSHIP RANGE 2368 J.V. GORDON D4-9 **Cherokee Basin* SS JONES JONES 445 RICK L. VALUE CASING SIZE & WEIGHT 4/8 13.24 SLURRY VOL 49 BLC WATER gal/sk 8.9 CEMENT LEFT ID CASING OF

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		
5401	1	PUMP CHARGE	UNIT PRICE	TOTAL
5406	40	MILEAGE	800.00	800,0
		MILEAGE	3.15	126.0
1126 A	160 SKS	77. 7. 5.1.0		
1110 A	1250 4	THICK SET CEMENT KOL-SEAL 8 * Bufsk	14-75	2344.
		NOC-SEAC 8 - ReySK	.36	450.0
IIBA	200#	Gel Frush		
1105	50 *	Hulls	. 14	28.00
5407	8.870~5		.34	17.00
		Tow Mileage BULK TRUCK	mic	275-0
4404	: /	44-04		
/238	1 9AL	4 top Rubbee Plug	40.00	40.00
1205	2 916	SoAp BI- Cide	33.75	33.75
		01-6106	25.35	50.70
		THANK YOU 5.30	Sub Total	4164.45
		5.3%	SALES TAX	152.58
HORIZATION A	<u> </u>	20/1513	ESTIMATED TOTAL	4317.03

RECEIVED NOV 2 0 2006