

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

4/10/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

KCC
APR 10 2007
CONFIDENTIAL

Wellsite Geologist: Bryce Bidleman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/16/07</u>	<u>3/28/07</u>	<u>3/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22008-0000

County: Lane

SE NW NE Sec. 25 Twp. 17 S. R. 28 East West

990 feet from S / (N) (circle one) Line of Section

1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW

Lease Name: Burgess "A" Well #: 1-25

Field Name: White Rock South

Producing Formation: n/a

Elevation: Ground: 2730' Kelly Bushing: 2739'

Total Depth: 4675' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 309 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A177 NH-6-11-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

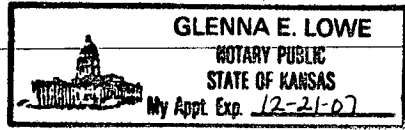
Title: Vice President Date: April 6, 2007

Subscribed and sworn to before me this 6th day of April

20 07

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
APR 11 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Burgess "A" Well #: 1-25
 Sec. 25 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**Dual Induction
 Compensated Density/Neutron
 Sonic**

Log Sample
 Formation (Top), Depth and Datum
 Name Top Datum
 (See Attached List)

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	309'	Common	185	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

Well: Burgess A 1-25

STR: 25-17S-28W

Cty: Lane

State: KS

Log Tops:

Anhydrite	2118' (+618) +9'
B/Anhydrite	2149' (+587) +8'
Heebner	3946' (-1210) +6'
Lansing	3983' (-1247) +9'
Kansas City	4068' (-1332) +7'
Stark	4251' (-1515) +4'
Pleasanton	4325' (-1589) +4'
Marmaton	4349' (-1613) flat
Labette	4486' (-1750) +2'
Cherokee Lime	4518' (-1782) +1'
Mississippi	4599' (-1863) +8'
RTD	4675'

KCC
APR 10 2007
CONFIDENTIAL

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30133

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

DATE 3-16-07 SEC 25 TWP. 17 RANGE 28 CALLED OUT 7pm ON 8pm JOB START 12:30pm JOB FINISH 1:30pm
 LEASE Burgess WELL # "A" 1-25 LOCATION Dighton SE 5N 2E 3/4 COUNTY Lane STATE K.S.
 OLD OR NEW (Circle one)

CONTRACTOR Duke Rig #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 309 ft
 CASING SIZE 8 1/2 DEPTH 309 ft
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft
 PERFS. _____
 DISPLACEMENT 18 1/2 sack

OWNER _____
 CEMENT AMOUNT ORDERED 185 sk Common
36cc 28 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Mike M.
 # 224 HELPER Jim W.
 BULK TRUCK
 # 341 DRIVER Don P.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>185 sk</u>	@	<u>10.65</u>	<u>1970.25</u>
POZMIX		@		
GEL	<u>4 sk</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6 sk</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		
HANDLING	<u>195 sk</u>	@	<u>1.90</u>	<u>370.50</u>
MILEAGE	<u>195 sk 09 30</u>			<u>526.50</u>
TOTAL				<u>3213.45</u>

REMARKS:

Circulate Hole with Rig mud pump
Mix Cement + Release plug
Displace plug down with water
Cement did circulate to
Surface

SERVICE

DEPTH OF JOB	<u>309 ft</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE	<u>9</u>	@	<u>.65</u>	<u>5.85</u>
MILEAGE	<u>30</u>	@	<u>6.00</u>	<u>180.00</u>
MANIFOLD		@		
<u>HEAD RENTAL</u>		@	<u>100.00</u>	<u>100.00</u>
TOTAL				<u>1,100.85</u>

CHARGE TO: Trans Pacific oil Co
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 Wooden Plug</u>	@	<u>60.00</u>	<u>60.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
 RECEIVED
 KANSAS CORPORATION COMMISSION
 PRINTED NAME

APR 11 2007

CONSERVATION DIVISION
 WICHITA, KS

4/10/08

TRANS PACIFIC OIL



April 10, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-25 Burgess "A"
Sec. 25-17S-28W
Lane Co., KS
API# - 15-101-22008-0000

KCC
APR 10 2007
CONFIDENTIAL

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 2007

CONSERVATION DIVISION
WICHITA, KS