

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: N/A

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/2005 1/7/2006 1/19/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21310-0000
County: Clark
SE SW NW Sec. 3 Twp. 34S S. R. 23 East West
2310 feet from S / (circle one) Line of Section
990 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bisel Well #: 1-3
Field Name: Wildcat

Producing Formation: Mississippi
Elevation: Ground: 1924' Kelly Bushing: _____
Total Depth: 5750' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 803 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I SB
(Data must be collected from the Reserve Pit) 5-5-08
Chloride content 27000 ppm Fluid volume 650 bbls
Dewatering method used No free fluids available
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Vice-President Date: 3/21/2006

Subscribed and sworn to before me this 21st day of March

20 06

Notary Public: Nancy L. Macynas

Date Commission Expires: _____

"OFFICIAL SEAL"
Nancy L. Macynas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
CONFIDENTIAL
MAR 21 2006
KCC

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MAR 21 2006
KCC

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Bisel** Well #: **1-3**
Sec. **3** Twp. **34S** S. R. **23** East West County: **Clark**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Cement Bond Log with Gamma Neutron

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top | Datum |
| Heebner | 4204 | -2280 |
| Toronto | 4217 | -2293 |
| Douglas | 4245 | -2321 |
| Lansing | 4409 | -2485 |
| B/KC | 5001 | -3077 |
| Marmaton | 5019 | -3095 |
| Cherokee | 5188 | -3264 |
| Chester | 5390 | -3466 |

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Conductor | 30" | 20" | | 40 | | | |
| Surface | 12 1/4" | 8 5/8" | 24# | .803 | ALW A Common | 275 200 | 3% cc |
| Production | 7 7/8" | 4 1/2" | 10.5# | 5611 | H common | 325 | 10% gyp + 10% salt + |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | | 6# KolSeal |
|---|------------------|----------------|-------------|----------------------------|------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives | |
| <input type="checkbox"/> Perforate | | | | | |
| <input type="checkbox"/> Protect Casing | | | | | |
| <input type="checkbox"/> Plug Back TD | | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 5422-24' | 3000 gal NE-FE | |
| 2 | 5426-40' | | |
| | | | |
| | | | |

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| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---------|---|---------------|---|
| | | 2 3/8" | 5404' | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method | | |
| 2/11/2006 | | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | | 350 | 1 | | |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ALLIED CEMENTING CO., INC.

22849

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MAR 21 2006

MEDICINE LODGE

| | | | | | | | |
|--------------------------------|-------------------|---|-------------------|------------------------------|-----------------------------|---------------------------|---------------------------|
| DATE <u>12-27-05</u> | SEC. <u>03</u> | TWP. <u>34S</u> | RANGE <u>23 W</u> | CALLED OUT <u>KC 9:00 pm</u> | ON LOCATION <u>11:45 pm</u> | JOB START <u>11:45 am</u> | JOB FINISH <u>1:30 pm</u> |
| LEASE <u>BISEL</u> | WELL # <u>1-3</u> | LOCATION <u>ASHLAND, WEST EDGE, 6S, 1 1/2 W</u> | | COUNTY <u>CLARK</u> | STATE <u>KS</u> | | |
| OLD OR <u>NEW</u> (Circle one) | | | | N/INTO | | | |

CONTRACTOR VAL #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 803'
 CASING SIZE 8 5/8" DEPTH 803'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 850 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 44.12'
 CEMENT LEFT IN CSG. 44.12'
 PERFS. _____
 DISPLACEMENT 48 bbl. FRESH WATER

OWNER MIDCO EXPLORATION
 CEMENT
 AMOUNT ORDERED 275 sx 65' 35' L + 3% cc + 1/4" FLO-SEAL, 150 sx CLASS A + 3% cc + 2% GEL
TOP OUT - 50 sx CLASS A + 3% cc (4 cc on SIDE)
 COMMON 200 A @ 8.70 1740.00
 POZMIX _____ @ _____
 GEL 3 @ 14.00 42.00
 CHLORIDE 20 @ 38.00 760.00
 ASC _____ @ _____
ALW 275 @ 8.15 2241.25
Flo Seal 69 # @ 1.70 117.30
 HANDLING 514 @ 1.60 822.40
 MILEAGE 70 X 514 X .06 2158.80
 TOTAL 7881.75

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
 # 414 HELPER CHRIS R. RECEIVED
 BULK TRUCK
 # 356 DRIVER THOMAS D. MAR 24 2006
 BULK TRUCK
 # 363 DRIVER STEVE K. KCC WICHITA

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION PUMP
 PRE-FLUSH, PUMP 275 sx 65' 35' L + 3% cc
 + 1/4" FLO-SEAL, 150 sx CLASS A + 3% cc + 2%
 GEL, STOP PUMP, RELEASE PLUG, START
 DISPLACEMENT, SEE LIFT, SLOW RATE
 BUMP PLUG, FLOAT IS NOT MOVING, SHOT-IN, DISPLACED
 WITH 48 bbl. FRESH WATER, CIRCULATED CEMENT,
 CEMENT DROPPED IN ANNULUS, TOP OUT WITH
 50 sx CLASS A + 3% cc.

SERVICE

DEPTH OF JOB 803'
 PUMP TRUCK CHARGE 0-300' 670.00
 EXTRA FOOTAGE 503' @ .55 276.65
 MILEAGE 70 @ 5.00 350.00
 MANIFOLD HEAD RENT @ 75.00 75.00
 TOTAL 1371.65

PLUG & FLOAT EQUIPMENT

8 1/2" RUBBER PLUG 1 @ 100.00 100.00
8 3/8" AFU INSERT 1 @ 325.00 325.00
8 5/8" CENTRALIZERS 2 @ 55.00 110.00
8 1/2" BASKET 1 @ 180.00 180.00
 TOTAL 715.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

UPON INVOICING
 WILL BE CHARGED
 ANY APPLICABLE TAX
 SIGNATURE David A. Mayfield

DAVID MAYFIELD
 PRINTED NAME

ALLIED CEMENTING CO., INC.

22908

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

MAR 21 2006

SERVICE POINT:

MED. LODGE

| | | | | | | | |
|--------------------------------------|-------------------|---|------------------|-------------------------------|-----------------------------|--------------------------|---------------------------|
| DATE <u>1-7-06</u> | SEC. <u>03</u> | TWP. <u>34S</u> | RANGE <u>23W</u> | KCC CALLED OUT <u>7:00 AM</u> | ON LOCATION <u>11:00 AM</u> | JOB START <u>5:35 AM</u> | JOB FINISH <u>6:45 AM</u> |
| LEASE <u>BISEL</u> | WELL # <u>1-3</u> | LOCATION <u>ASHLAND, Ks 6S, 1 1/2 W</u> | | | COUNTY <u>CLARK</u> | STATE <u>KANSAS</u> | |
| OLD OR (NEW) (Circle one) <u>NEW</u> | | | <u>N/INTO</u> | | | | |

CONTRACTOR VAL #2
 TYPE OF JOB PRODUCTION CASING
 HOLE SIZE 7 7/8" T.D.
 CASING SIZE 4 1/2" 10.5# DEPTH 5611'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2000 # MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 38.72'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 2% KCL WATER

OWNER MEDCO EXPLORATION
 CEMENT
 AMOUNT ORDERED 500 BAGS. MUD CLEAN C
500 BAGS. MUD CLEAN
325# H + 10% GYP + 10% SALT + 6# KOL-SEAL
.8% FL-160
 COMMON H 325 @ 10.50 3412.50
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
GYP-SEAL 31 @ 19.15 593.65
KOL-SEAL 1950# @ .60 1170.00
SALT 35 @ 7.90 276.50
FL-160 244# @ 8.70 2122.80
MUD CLEAN C 500 @ 1.25 625.00
MUD CLEAN 500 @ 1.00 500.00
CLAPRO 9 @ 24.10 216.90
 HANDLING 435 @ 1.60 696.00
 MILEAGE 435 x 70 .06 1827.00
 RECEIVED
 MAR 24 2006
 TOTAL 11440.38

EQUIPMENT
 PUMP TRUCK CEMENTER KEVIN BRUNBANT
 # 224 HELPER JEFF WERZELAU
 BULK TRUCK
 # 363-250 DRIVER STEVE KRAMER
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
RUN 4 1/2" CASING + BREAK CIRC.
PUMP 500 GALLONS MUD CLEAN C.
PUMP 500 GALLONS MUD CLEAN
PLUG RAT + MOUSE HOLES / 25 #
PUMP 300# H + 10 + 10 + 6 + .8%
WASH PUMPS + LINES
DISPLACE PLUG TO 5522' / 9 1/2 BBLs
FLOAT DTD HOLD

KCC WICHITA SERVICE
 DEPTH OF JOB 5611'
 PUMP TRUCK CHARGE _____ 1610.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 70 @ 5.00 350.00
 MANIFOLD _____ @ _____
HEAD RENTAL @ 75.00 75.00
 TOTAL 2035.00

CHARGE TO: MEDCO EXPLORATION
 STREET 414 PLAZA DRIVE, STE. 204
 CITY WESTMONT STATE ILLINOIS ZIP 60559

4 1/2" PLUG & FLOAT EQUIPMENT
1-AFU FLOAT SHOE @ 200.00 200.00
1-LATCH DOWN PLUG @ 300.00 300.00
7-CENTRALIZERS @ 45.00 315.00
7-TURBOLIZERS @ 55.00 385.00
 TOTAL 1200.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME