

**ORIGINAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive, Suite 204  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: N/A

**RECEIVED**

**MAR 24 2006**

**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

02/10/2006      02/15/2006      03/07/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 -095-22021-0000  
County: Kingman  
E/2 SW NE Sec. 35 Twp. 28 S. R. 8  East  West  
1980 feet from S / (N) (circle one) Line of Section  
1650 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Flickner Well #: 4

Field Name: Garlisch SW  
Producing Formation: Mississippi  
Elevation: Ground: 1622' Kelly Bushing: 1630'  
Total Depth: 4250' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 263 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH. I SB  
(Data must be collected from the Reserve Pit) 5-5-08  
Chloride content 28,000 ppm Fluid volume 600 bbls  
Dewatering method used Vacuumed free fluids

Location of fluid disposal if hauled offsite:  
Operator Name: Wildcat Oil & Gas LLC  
Lease Name: Dickson #2 License No.: 31337  
Quarter \_\_\_\_\_ Sec. 8 Twp. 31 S. R. 8  East  West  
County: Harper Docket No.: E-05673

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Vice-President Date: 3/21/2006

Subscribed and sworn to before me this 21st day of March,  
20 06.

Notary Public: Nancy R. Macyunas  
Date Commission Expires: \_\_\_\_\_

**"OFFICIAL SEAL"**  
Nancy L. Macyunas  
Notary Public, State of Illinois  
My Commission Exp. 06/24/2006

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**CONFIDENTIAL**  
**MAR 21 2006**

**KCC**

**CONFIDENTIAL**  
 MAR 21 2006  
 KCC

Operator Name: MIDCO Exploration, Inc. Lease Name: Flickner Well #: 4  
 Sec. 35 Twp. 28 S. R. 8  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3147	-1517
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3151	-1521
List All E. Logs Run:		Lansing	3377	-1747
Cement Bond Log with Gamma Neutron		Hertha	3788	-2158
		Mississippi	4074	-2444

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	8 5/8"	23#	263'	60/60	250	3%cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	4242'	ASC	190	5# Kalseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4074 - 4083'		
<p><b>RECEIVED</b>  <b>MAR 24 2006</b>  <b>KCC WICHITA</b></p>			

<b>TUBING RECORD</b>	Size <u>2 3/8"</u>	Set At <u>4059</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>WOPL</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>250</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other *(Specify)*

# ALLIED CEMENTING CO., INC.

23158

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**CONFIDENTIAL**

SERVICE POINT:

MAR 21 2006

MEDICINE LODGE

DATE <u>2-10-06</u>	SEC. <u>35</u>	TWP. <u>28S</u>	RANGE <u>08 WCC</u>	CALLED OUT <u>12:30 pm</u>	ON LOCATION <u>2:30 pm</u>	JOB START <u>5:15 pm</u>	JOB FINISH <u>6:00 pm</u>
LEASE <u>FLICKNER</u>	WELL # <u>4</u>	LOCATION <u>STIVEY - BALL PARK RD, 9 N TO STOP SIGN, THEN 2 N, 1/2 E, S INTO</u>			COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 264'

CASING SIZE 8 5/8" DEPTH 265'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 15 3/4 bbl. FRESH WATER

OWNER MIDCO EXPLORATION

CEMENT

AMOUNT ORDERED 250 x 60' 40' 2 + 32 cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER DWAYNE W.

BULK TRUCK

# 353 DRIVER LARRY F.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

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KCC WICHITA

COMMON	<u>150 A</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX	<u>100</u>	@	<u>4.70</u>	<u>470.00</u>
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>8</u>	@	<u>38.00</u>	<u>304.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>262</u>	@	<u>1.60</u>	<u>419.20</u>
MILEAGE	<u>40 x 262 x .06</u>			<u>628.80</u>
TOTAL				<u>3183.00</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 250 x 60' 40' 2 + 32 cc, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, DISPLACE WITH 15 3/4 bbl. FRESH WATER, SHUT-W, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>265'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>5.00</u>	<u>200.00</u>
MANIFOLD	<u>HEAD MOUNT</u>	@	<u>75.00</u>	<u>75.00</u>
		@		
		@		
TOTAL				<u>945.00</u>

CHARGE TO: MIDCO EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>8 5/8" WOODEN PLUG</u>	<u>1</u>	@	<u>55.00</u>	<u>55.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 55.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John Armakoster

JOHN ARMAKOSTER  
PRINTED NAME

# ALLIED CEMENTING CO., INC.

23164

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MAR 21 2006

MEDICINE LODGE

DATE	2-16-06	SEC	35	TWP	285	RANGE	08 KCC	CALLED OUT	11:00 pm	ON LOCATION	2:30 am	JOB START	4:45 am	JOB FINISH	6:20 am
LEASE	Flickner	WELL #	4	LOCATION	SPIVEY BALL PARK RD, 9N TO STOP SIGN, THEN 2N, 1/2E, S1/4E						COUNTY	KINGMAN	STATE	KS	
OLD OR	NEW (Circle one)														

CONTRACTOR DUKE #2

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 4,250'

CASING SIZE 4 1/2" DEPTH 4,246'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 1,600 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.20

CEMENT LEFT IN CSG. 42.20'

PERFS. \_\_\_\_\_

DISPLACEMENT 66 1/4 bbl. 29% KCL WATER

OWNER MIDCO EXPLORATION

CEMENT

AMOUNT ORDERED 25 SK 60:40:4% GEL (KAT & MOUSE HOLES), 190 SK ASF + 5# KCL-SEAL + 17% GAS BLOCK, 500 GAK ASF, 500 GAK MUD CLEAN C, 7 GAL. CLAPRO

COMMON	15	A	@	8.70	130.50	
POZMIX	10		@	4.70	47.00	
GEL	1		@	14.00	14.00	
CHLORIDE			@			
ASC	190	A	@	10.75	2042.50	
Kol Seal	950	#	@	.60	570.00	
Gas Block	125	#	@	7.40	925.00	
ASF	500	gal	@	1.00	500.00	
Mud Clean C	500	gal	@	1.25	625.00	
Clap Pro	7	gal	@	24.10	168.70	
			@			
			@			
HANDLING	271		@	1.60	433.60	
MILEAGE	40 X 271	X	.06		650.40	
					TOTAL	6106.70

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

# 360 HELPER DAVID W.

BULK TRUCK

# 381 DRIVER CLINT W.

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG AT MOUSE HOLES WITH 25 SK 60:40:4% GEL, PUMP PRODUCTION - 190 SK ASF + 5# KCL-SEAL + 17% GAS BLOCK, STOP PUMPS, WASH PUMPS & LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, PUMP PLUG, FLOAT HELD, DISPLACED WITH 66 1/4 bbl. 29% KCL WATER.

SERVICE

DEPTH OF JOB 4,246'

PUMP TRUCK CHARGE \_\_\_\_\_ 1370.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 40 @ 5.00 200.00

MANIFOLD HEAD RENT @ 75.00 75.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

MAR 24 2006

TOTAL 1645.00

CHARGE TO: MIDCO EXPLORATION

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA

PLUG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT SHOE	1	@	200.00	200.00
4 1/2" LATCH DOWN PLUG	1	@	300.00	300.00
4 1/2" CENTRALIZERS	5	@	45.00	225.00
4 1/2" TORQUELIZERS	5	@	55.00	275.00
		@		

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 1000.00

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE David A. Mayfield

DAVID MAYFIELD  
PRINTED NAME