

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Add.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: n/a

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/01/2005</u>	<u>12/09/2005</u>	<u>12/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22011-00-00
County: Kingman
40'S & 80'W NE SW SW Sec. 18 Twp. 29 S. R. 5 East West
950' FSL feet from (S) N (circle one) Line of Section
910' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: RILEY Well #: 1
Field Name: wildcat

Producing Formation: n/a
Elevation: Ground: 1518 Kelly Bushing: 1526
Total Depth: 4635 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 262 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A SB 4-17-08*
(Data must be collected from the Reserve Pit)
Chloride content 56.000 ppm Fluid volume 1000 bbls
Dewatering method used Haul off free fluids and allow to dehydrate
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter SW Sec. 18 Twp. 29 S. R. 5 East West
County: Kingman Docket No.: D-25,073

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Dean Pattisson, Operations Manager Date: March 29, 2006
Subscribed and sworn to before me this 29th day of March,
20 06
Notary Public: Kay Woolsey
Date Commission Expires: April 5, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received **CONFIDENTIAL**
 Geologist Report Received **MAR 29 2006**
 UIC Distribution
KCC

NOTARY PUBLIC State of Kansas
KAY WOOLSEY
My Appt. Exp. 4/5/06

NOTARY PUBLIC State of Kansas
KAY WOOLSEY
My Appt. Exp. _____

ORIGINAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: RILEY
 Sec. 18 Twp. 29 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Litho Density/GR Array Induction/SP Linear Correlation/GR Dipole Shear Sonic GR Microlog GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>1163</td> <td>- 363</td> </tr> <tr> <td>Lansing</td> <td>3284</td> <td>- 1758</td> </tr> <tr> <td>Mississippian</td> <td>4064</td> <td>- 2538</td> </tr> <tr> <td>Viola</td> <td>4432</td> <td>- 2890</td> </tr> <tr> <td>Simpson (Wilcox)</td> <td>4454</td> <td>- 2928</td> </tr> </table>	Name	Top	Datum	Herrington	1163	- 363	Lansing	3284	- 1758	Mississippian	4064	- 2538	Viola	4432	- 2890	Simpson (Wilcox)	4454	- 2928
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	262	60/40 poz	200	2%gel, 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
n/a		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC.

22839

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

DATE <u>12-10-05</u>	SEC. <u>18</u>	TWP. <u>29S</u>	RANGE <u>5W</u>	CALLED OUT <u>8:00 am</u>	ON LOCATION <u>11:15 am</u>	JOB START <u>12:15 pm</u>	JOB FINISH <u>6:45 pm</u>
LEASE <u>RILEY</u>	WELL # <u>1</u>	LOCATION <u>42 1/2 MURDOCK RD, 4N, 1E,</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>N/E INTO</u>			

CONTRACTOR DUKE #2
 TYPE OF JOB ROTARY PLUG
 HOLE SIZE 7 7/8" T.D. 4,586'
 CASING SIZE 8 3/8" DEPTH 262'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 4,586'
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT MUD / FRESH WATER
 EQUIPMENT _____
 PUMP TRUCK CEMENTER BILL M.
 # 397 HELPER CHRIS R.
 BULK TRUCK _____
 # 364 DRIVER CALL O.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER WOOLSEY PETROLEUM
 CEMENT _____
 AMOUNT ORDERED 190 SK 60S40S4% GCL

 COMMON 114 A @ 8.70 991.80
 POZMIX 76 @ 4.70 357.20
 GEL 7 @ 14.00 98.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 197 @ 1.60 315.20
 MILEAGE 55 X 197 X .06 650.10
 TOTAL 2412.30

REMARKS:

1st Plug 4,586', Load Hole, Pump 35 sk 60S40S4% GCL, Displace with Fresh Water / Mud, 2nd Plug 1,150', Load Hole, Pump 35 sk 60S40S4% GCL, Displace with Fresh Water, 3rd Plug 650', Load Hole, Pump 35 sk 60S40S4% GCL, Displace with Fresh Water, 4th Plug 310', Load Hole, Pump 35 sk 60S40S4% GCL, Displace with Fresh Water, 5th Plug 60', Load Hole, Pump 25 sk 60S40S4% GCL, Plug RATED HOUSE HOLES WITH 25 sk 60S40S4% GCL.

SERVICE

DEPTH OF JOB 4,586'
 PUMP TRUCK CHARGE _____ 1435.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 5.00 275.00
 MANIFOLD @ _____
 _____ @ _____
 _____ @ _____

TOTAL 1710.00

CHARGE TO: WOOLSEY PETROLEUM
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 3/8" Dry Hole Plug @ 35.00 35.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 35.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

JOHN ARMBRUSTER
 PRINTED NAME

CONFIDENTIAL
 MAR 29 2006
 KCC

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 29 2006
 CONSERVATION DIVISION
 WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2006

ALLIED CEMENTING CO., INC.

23202

CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>12-1-05</u>	SEC. <u>18</u>	TWP. <u>29S</u>	RANGE <u>05W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:40 AM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>RELEY</u>	WELL # <u>1</u>	LOCATION <u>42 + MURDOCK RD</u>	COUNTY <u>REAGAN</u>	STATE <u>KANSAS</u>			
OLD OR (NEW) (Circle one)		<u>4 N, 1 E, NE INTO</u>					

CONTRACTOR <u>DUKE #2</u>	OWNER <u>WOOLSEY OPERATING</u>
TYPE OF JOB <u>SURFACE CASING</u>	CEMENT
HOLE SIZE <u>12 1/4"</u>	T.D. <u>262'</u>
CASING SIZE <u>8 5/8"</u>	DEPTH <u>262'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>20'</u>	
PERFS.	
DISPLACEMENT <u>1 1/2 BBLs WATER</u>	

AMOUNT ORDERED	<u>300 SS CLASS A + 3% (M) + 2% (GEL)</u>		
COMMON	<u>A 200</u>	@	<u>8.70 1740.00</u>
POZMIX		@	
GEL	<u>4</u>	@	<u>14.00 56.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00 266.00</u>
ASC		@	

WELL FILE

Regulatory Correspondence
Drill Comp @ Workovers
Tests / Meters @ Operations

PUMP TRUCK # <u>372</u>	CEMENTER <u>KENN BUNGARDT</u>
BULK TRUCK # <u>364</u>	HELPER <u>JERRY CUSHENBERY</u>
BULK TRUCK #	DRIVER <u>JASON KEESLER</u>
BULK TRUCK #	DRIVER

HANDLING	<u>211</u>	@	<u>1.60 337.60</u>
MILEAGE	<u>211 x 55</u>	@	<u>.06 696.30</u>
TOTAL			<u>3095.90</u>

CONFIDENTIAL
MAR 29 2006
KCC

REMARKS:

RUN 8 5/8" CASING + BREAK GRG.
PUMP 5 BBLs WATER
MIX 300SS CLASS A + 3% (M) + 2% (GEL)
DISPLACE PWB TO 242' / 1 1/2 BBLs
CEMENT D.D. CIRCULATE

CHARGE TO: WOOLSEY OPERATING
STREET P.O. Box 163
CITY MED. LODGE STATE KANSAS ZIP 67104

SERVICE

DEPTH OF JOB	<u>262'</u>		
PUMP TRUCK CHARGE	<u>0-300</u>	@	<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>55</u>	@	<u>5.00 275.00</u>
MANIFOLD		@	
TOTAL			<u>945.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8" SURFACE PLUG</u>	@	<u>55.00 55.00</u>
	@	
	@	
	@	
TOTAL		<u>55.00</u>

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TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Ambrose

PRINTED NAME