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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE **Approx. 61' S of

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: Plains Marketing / EOVS Gathering, LLC
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Vern Schrag

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/02/05 12/09/05 02/01/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095 - 21994 0000
County: Kingman
** N2 NE SE Sec. 11 Twp. 28 S. R. 05 East West
2249 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: P. Brown Well #: 2-11
Field Name: Vinita

Producing Formation: Mississippian
Elevation: Ground: 1391 Kelly Bushing: 1400
Total Depth: 4000 Plug Back Total Depth: 3951
Amount of Surface Pipe Set and Cemented at 291 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB
(Data must be collected from the Reserve Pit) 4-17-08
Chloride content 62,000 ppm Fluid volume 900 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 3/29/06

Subscribed and sworn to before me this 29 th day of March

20 06
Notary Public: KATHY L. FORD Notary Public - State of Kansas
My Appt. Expires 10-22-06 10-22-06
Date Commission Expires: _____

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KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
KCC
Wireline Log Received
Geologist Report Received
UIC Distribution
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Side Two

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Operator Name: Lario Oil & Gas Co. Lease Name: P. Brown Well #: 2811
Sec. 11 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
List All E. Logs Run:
GR-DIL-CNL/CDL-MEL-PE-SONIC

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Pawnee, Cherokee Sh, and Mississippian with their respective depths and datum values.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumerd Production, SWD or Enhr. Producing Method table with checkboxes for Flowing, Pumping, Gas Lift, Other.

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



INVOICE NO.	Subject to Correction			FIELD ORDER	11219 ✓
Date 12-3-05	Lease P. Brown	Well # 2-11	Legal 11-285-5W		
Customer ID	County KINGMAN	State KS	Station PRATT		

CHARGE	LARIO OIL & GAS		Depth	Formation	Shoe Joint	
	Casing 8 5/8	Casing Depth 280.??	TD 295	Job Type SURFACE 8 5/8 NEW		
	Customer Representative DARYL KRIER		Treater M. MCGUIRE			

AFE Number	PO Number	Materials Received by X Daryl Krier
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SK	60/40 P02	-			
C310	5161b	CALCIUM CHLORIDE	-			CONFIDENTIAL
C194	491b	CELLULOSE	-			MAR 29 2006
						KCC
F163	1	WOODEN CEMENT PAIL 8 5/8	-			
E100	108MI	HEAVY VEHICLE MILEAGE				
E101	50MI	PICKUP MILEAGE				
E104	430TM	PROPANT & BULK DELIVERY				
E107	200SK	CEMENT SERVICE CHARGE				
R200	1	CASING CEMENT PUMPER 0-300'				
R201	1	CEMENT HEAD RENTAL				
				DISCOUNTED PRICE		\$ 4386.84
				+ TAX'S		
				AFENO - 05 - 211		
				RECEIVED		
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TREATMENT REPORT

Customer ID		Date	
Customer DARIO OIL & GAS		12-23-05	
Lease P. Brown		Lease No.	Well # 2-11
Field Order # 11219	Station GRATT	Casing 8 5/8	Depth 280
County RITMAN		State KS	
Type Job SURFACE	8 5/8 25#	Formation NEWELL	Legal Description 11-285-5W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/FT 125	571	Acid 200 SKS 60/40 P02	RATE	PRESS	ISIP	
Depth 280	Depth	From	To 111.72	Pre Pad 2 9/16 BENTON	Max		5 Min.	
Volume	Volume	From	To	Pad 3 9/16 CALIUM CHLORIDE	Min		10 Min.	
Max Press	Max Press	From	To	Frac 25 # BK CELLFRAM	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush H2O	HHP Used		Annulus Pressure	
Plug Depth 271	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative DARYL KRIER	Station Manager DAVE SLOTT	Treater M M GUERL
Service Units 118	380	457 305 571

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0745					ON LOCATION
0815					RIG CREW RUNNING CASING
0830					CIRCULATE WITH RIG
0835					HOOK UP TO PUMP TRUCK
0850	100		44	6.0	START MIXING 200SKS 60/40 P02
					SHUT DOWN / RELEASE PLUG
					DISPLACEMENT
0855	150		17	6	CIRCULATE CEMENT TO PIT 355SKS
					PLUG DOWN SHUT DOWN
					JOB COMPLETE
					THANK YOU
					MIKE

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INVOICE NO.

Subject to Correction

FIELD ORDER

11420 ✓

Date 12-10-09	Lease P. Brown	Well # 2-11	Legal 11-285-5W
Customer ID	County Kingman	State KS	Station Pratt
Lario Oil and Gas		Depth	Formation
			Shoe Joint 22.57'
Casing 5 1/2" 19.5#/ft.	Casing Depth 3976'	TD 3990'	Job Type Cement-Long String New
Customer Representative Jay Fletcher		Treater Clarence R. Messick Well	

AFE Number 05-211 PO Number

Materials Received by **X** *Jay Fletcher*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	185 st.	AA-2	-			
D-203	25 st.	60/40 Poz	-			CONFIDENTIAL
						MAR 29 2006
0194	44 lb.	Cellflake	-			KCC
0195	140 lb.	FLA-322	-			
0221	1,105 lb.	Salt (Fine)	-			
0243	35 lb.	Defoamer	-			
0312	131 lb.	Gas Blok	-			
0141	8 gal.	CC-1	-			
0304	500 gal.	Super Flush II	-			
F-101	6 ea.	Turbolizer, 5 1/2"	-			
F-143	1 ea.	Top Rubber Cement Plug, 5 1/2"	-			
F-191	1 ea.	Guide Shoe - Regular, 5 1/2"	-			
F-231	1 ea.	Flapper Type Insert Float Valve, 5 1/2"	-			
E-100	100 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	50 mi.	Pickup Mileage, 1-Way				
E-104	490+m.	Bulk Delivery				
E-107	210 st.	Cement Service Charge				
R-208	1 ea.	Casing Cement Pumper, 3,501'-4,000'				
R-701	1 ea.	Cement Head Rental				RECEIVED
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		Discounted Price =		\$ 8,413.50		KCC WICHITA
		Plus taxes				

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TREATMENT REPORT



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Customer ID	Date	
Customer Lario Oil and Gas	12-10-05	
Lease P. Brown	Lease No.	Well # 2-11

Field Order # 11420	Station Pratt	Casing 5 1/2" 15.5#/ft.	Depth 3976'	County Kingman	State KS
Type Job Cement-Long String-New Well			Formation	Legal Description 11-285-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 15.5#/ft.	Tubing Size	Shots/Ft		cement		RATE	PRESS	ISIP
Depth 3976'	Depth	From	To	185 sacks AA-2 with 2% Defoamer, 10% Salt, 75% Gas		25#/sk	25#	8% FLA-322
Volume 4.63 Bbl.	Volume	From	To	14.8#/Gal., 1.50 CU FT. /sk., 7.16 Gal./sk.		Min		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz to Plug Rat and Mouse holes		Avg		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To	Flush 94 Bbl. 2% HCL		HHP Used		Annulus Pressure
Plug Depth 3954'	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative Jay Fletcher	Station Manager Dave Scott	Treater Clarence R. Messicht
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Service Units	119	228	347	572
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:15					Trucks on location and hold safety meeting
					Casing in well and rig circulating
3:20	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start Super Flush II
	300		32	6	Start Fresh H ₂ O Spacer
			35		Shut in well
			4-3	2	Plug Rat and Mouse holes. Open Well
3:33	300			5	Start mixing 185 sacks AA-2 cement
			49		shut in well. Wash pump lines. Release plug. Open Well
3:50				7	Start 2% HCL-Flush
4:06	600		94		Plug down
4:07	1500				Pressure up
					Release pressure. Insert held
					Wash up pump truck
4:30					Job Complete
					Thanks
					Clarence R. Messicht

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