

7 ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Eaglwing  
Operator Contact Person: Tom W. Nichols  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug-Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/12/06 1/20/06 2/23/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 039-20954-0000  
County: Decatur  
SE NW NE \_\_\_\_\_ Sec. 29 Twp. 2 S. R. 26  East  West  
1025 N \_\_\_\_\_ feet from S / N (circle one) Line of Section  
1570 E \_\_\_\_\_ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C & H Land Well #: 1-29  
Field Name: Wildcat

Producing Formation: Lansing Kansas City  
Elevation: Ground: 2599' Kelly Bushing: 2604'  
Total Depth: 3780' Plug Back Total Depth: 3742'  
Amount of Surface Pipe Set and Cemented at 285 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2168 Feet  
If Alternate II completion, cement circulated from 2168  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan AH II SO  
(Data must be collected from the Reserve Pit) 4-17-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_  
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

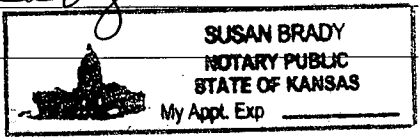
Signature: [Signature]

Title: Tom Nichols, Production Manager Date: 3/22/06

Subscribed and sworn to before me this 27<sup>th</sup> day of March

20 06  
Notary Public: Susan Brady

Date Commission Expires: 11-4-07



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: C & H Land Well #: 1-29  
 Sec. 29 Twp. 2 S. R. 26  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Induction, Compensated Porosity, Microresistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum     SEE ATTACHED LIST
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	285	Common	200	3% cc, 2% gel
Production		5 1/2	15.5#	3769	EA2	175	5% Calseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2168	SMD	200	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3658-3661	<b>RECEIVED</b> <b>MAR 28 2006</b> <b>KCC WICHITA</b>	

TUBING RECORD		Size <u>2 7/8</u>	Set At <u>3669.03</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>3/1/06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs. <u>80</u>	Gas Mcf -----	Water Bbbs. <u>75</u>	Gas-Oil Ratio -----	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

1/18/06 Depth 3694'. Cut 78', Tstng. DT: none. CT: 19 hrs. Dev.: none. Mud Vis: 60, Wt: 9.1, WL: 6.4, Chlor: 900 ppm, LCM: 0#, CMC: \$ 6521. **DST #3 3618-3694 (KC "J-L")**, 15-60-45-90, Strng blw BOB in 20 sec.-IF, Bled off BOB return blw in 32 min-ISI, Strng blw BOB in 20 sec.-FF, Bled off no return blw-FSI. RECOVERY 340' GIP, 2635' WTRY OIL, (10% G, 50% O, 40% W), 620' W, (Chl 43,000 ppm, Rw .212 @ 47°). HP: 1780-1699; FP: 1093/1175, 1204/1211; SIP: 1215-1216. BHT 104°. **KC "J"**-Ls, Crm, fn-vfxln, withd, sl foss (fus) occ v.lt gn & arg, pr scat pp & intxln por, sl odor, (crush), v.lt spty fluor, v.sl film shw O, tr spty lt brn stn. **KC "K"**-Ls, Crm frag, ool, foss (fus, brach, gast) sl chky, tr dru calc, fr-gd vug por, fr odor, spty lt yel fluor, fr shw med brn O, spty brn stn-tr sat stn, bcm Dol, crm fxln, smwt chky, occ amor calc, tr rexlzd org rem, fr intxln por, gd vug por, v.sl odor, brt yel spty fluor, sl shw lt brn O, tr shw G, tr v.lt even sat stn, occ dk brn & blk dd O res. **KC "L"**-Ls, Wh-v.lt gy, vfxln withd, occ v.lt gn sh, n.v.p, n/s.

1/19/06 RTD 3780'. Cut 86'. DT: none. CT: 22 hrs. Dev.: 1/2° @ 3780'. Prep to set prod. csg. 7 7/8" hole comp. @ 4:52 pm 1/18/06, RU Log-Tech, Inc. 8:15 pm, hole bridged, RD loggers, cond. hole, RU loggers 2:15 am-7:30 am, LTD @ 3782'. Geologist Released @ 8:00 am.

1/20/06 RTD 3780'. CT: 14 hrs. Ran 89 jts. of 5 1/2" prod csg. set @ 3769', cmt. w/150 sx. EA-2, plug down @ 5:00 p.m. 1/19/06, port collar @ 2168', 15 sx. in RH, 10 sx. in MH, by Swift. Rig released @ 9:00 p.m. 1/19/06. FINAL REPORT.

DOP 2-23-06

FORMATION	C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB						Shirley Trust #2-29 1100 FNL 2180 FWL Sec. 29-2S-26W 2628' KB	
	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2117	+487	flat	2116	+488	+1	2141	+487
B/Anhydrite	2149	+455	-1	2148	+456	flat	2172	+456
Topeka	3286	-682	-6	3283	-679	-3	3304	-676
Heebner	3452	-848	-6	3450	-846	-4	3470	-842
Toronto	3484	-880	-6	3482	-878	-4	3502	-874
Lansing	3491	-887	-5	3490	-886	-4	3510	-882
Base Kansas City	3693	-1089	-7	3692	-1088	-6	3710	-1082
RTD	3780	-1176						
LTD				3782	-1178		3801	

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**C. & H. Land #1-29**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #3

#30606

Landing Strip Prospect #3240

Contact Person: David Doyel  
Phone Number: 316-267-3241  
Well Site Geologist: Paul Gunzelman

1025' FNL & 1570' FEL

Sec. 29-T2S-R26W

Decatur County, Kansas

Call Depth: 2900'  
Spud: 4:30 p.m. 1/12/06

API# 15-039-20954  
Casing: 8 5/8" @ 285'  
5 1/2" @ 3769'

\*137389

TD: 3780'

*Eagwing*  
#21205

Elevation: 2599' GL  
2604' KB

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DAILY INFORMATION:

1/12/06 MIRT.

- 1/13/06 Depth 405'. Cut 405'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/2° @ 281'. Spud @ 4:30 p.m. 1/12/06. Ran 7 jts. = 278.72' of 8 5/8" surf. csg, set @ 285', cmt. w/200 sx. comm., 3% cc, 2% gel, plug down @ 9:45 p.m. 1/12/06, drilled out @ 5:45 a.m. 1/13/06, circ. 5 bbls by Allied.
- 1/14/06 Depth 2070'. Cut 1665', Drilling. DT: none. CT: none. Dev: 1/2° @ 929'.
- 1/15/06 Depth 3000'. Cut 930', Drilling. DT: none. CT: none. Dev: 1/2° @ 2075'. Call depth 2900' @ 3:30 a.m.
- 1/16/06 Depth 3526'. Cut 526', Tstng. DT: none. CT: 3 1/4 hrs. Dev.: none. Mud Vis: 49, Wt: 9.0, WL: 7.2, Chlor: 700 ppm, LCM: 0#, CMC: \$5609. Geol. on Loc 3225' @ 2:50 p.m. 1/15/06. **DST #1 3506-3526 (Lansing "Pollnow")**, 15-30-15-60, Wk surf blw died in 10 min.-IF, No final blw, RECOVERY: 3' Mud, HP: 1681-1598, FP: 11-14 & 14-15, SIP: 21-17, BHT: 99° F. **Lansing "Pollnow"**-Ls, tn & lt gn mott gran, sl ool, arg, bcm wh-crm fn-vfxln, foss (fus), tr spr calc, pr intgran por, v.sl odor, no fluor, no shw O, dk brn even stn.
- 1/17/06 Depth 3616'. Cut 90', Tstng. DT: none. CT: 18 1/4 hrs. Dev.: 1/8° @ 3526'. Mud Vis: 56, Wt: 9.1, WL: 6.4, Chlor: 800 ppm, LCM: 0#, CMC: \$6090. Pipe Strap= 2.89' LT B @ 3616'. **DST #2 3552-3616 (Lans "G&H")** 30-60-60-90, Fr blw incr to 7"-IF, Fr blw incr to 7"-FF, No return blw during SI; RECOVERY: 180' Mud, 399' Muddy Wtr (46000 ppm Chlor, Rw .2 @ 47° F.), HP: 1763-1722, FP: 248-284 & 287-300, SIP: 963-921, BHT: 102° **Lans "G"**-Ls, wh-crm, fxln, wthd-sl chky, tr org rem, r.spr calc, pr v.scatt pp por, no odor, no fluor, tr shw brn O, r.spty stn. **Lans "H"**-Ls, wh-crm, fn-vfxln, foss (fus, crin) sl chky, tr pyr, tr v.lt gn arg-shly Ls, tr dru calc, fr vug por, pr scat pp por, gd odor, tr spty brt yel fluor, fr shw med brn O, spty med brn stn.

1/18/06 Depth 3694'. Cut 78', Tstng. DT: none. CT: 19 hrs. Dev.: none. Mud Vis: 60, Wt: 9.1, WL: 6.4, Chlor: 900 ppm, LCM: 0#, CMC: \$ 6521. **DST #3 3618-3694 (KC "J-L")**, 15-60-45-90, Strng blw BOB in 20 sec.-IF, Bled off BOB return blw in 32 min-ISI, Strng blw BOB in 20 sec.-FF, Bled off no return blw-FSI. RECOVERY 340' GIP, 2635' WTRY OIL, (10% G, 50% O, 40% W), 620' W, (Chl 43,000 ppm, Rw .212 @ 47°). HP; 1780-1699; FP: 1093/1175, 1204/1211; SIP: 1215-1216. BHT 104°. **KC "J"**-Ls, Crm, fn-vfxln, wthd, sl foss (fus) occ v.lt gn & arg, pr scat pp & intxln por, sl odor, (crush), v.lt spty fluor, v.sl film shw O, tr spty lt brn stn. **KC "K"**-Ls, Crm frag, ool, foss (fus, brach, gast) sl chky, tr dru calc, fr-gd vug por, fr odor, spty lt yel fluor, fr shw med brn O, spty brn stn-tr sat stn, bcm Dol, crm fxln, smwt chky, occ amor calc, tr rexlzd org rem, fr intxln por, gd vug por, v.sl odor, brt yel spty fluor, sl shw lt brn O, tr shw G, tr v.lt even sat stn, occ dk brn & blk dd O res. **KC "L"**-Ls, Wh-v.lt gy, vfxln wthd, occ v.lt gn sh, n.v.p, n/s.

1/19/06 RTD 3780'. Cut 86'. DT: none. CT: 22 hrs. Dev.: 1/2° @ 3780'. Prep to set prod. csg. 7 7/8" hole comp. @ 4:52 pm 1/18/06, RU Log-Tech, Inc. 8:15 pm, hole bridged, RD loggers, cond. hole, RU loggers 2:15 am-7:30 am, LTD @ 3782'. Geologist Released @ 8:00 am.

1/20/06 RTD 3780'. CT: 14 hrs. Ran 89 jts. of 5 1/2" prod csg. set @ 3769', cmt. w/150 sx. EA-2, plug down @ 5:00 p.m. 1/19/06, port collar @ 2168', 15 sx. in RH, 10 sx. in MH, by Swift. Rig released @ 9:00 p.m. 1/19/06. FINAL REPORT.

DOP 2-23-06

C & H Land #1-29 1025 FNL 1570 FEL Sec. 29-T2S-R26W 2604' KB							Shirley Trust #2-29 1100 FNL 2180 FWL Sec. 29-2S-26W 2628' KB	
FORMATION	Sample Top	Datum	Ref	Log Top	Datum	Ref	Log Top	Datum
Anhydrite	2117	+487	flat	2116	+488	+1	2141	+487
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Topeka	3286	-682	-6	3283	-679	-3	3304	-676
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Lansing	3491	-887	-5	3490	-886	-4	3510	-882
Base Kansas City	3693	-1089	-7	3692	-1088	-6	3710	-1082
RTD	3780	-1176						
LTD				3782	-1178		3801	

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C & H Land Completion Report  
Section 29-2S-26W  
Decatur County, KS

1/18/06 Running 5 1/2" csg in AM.

1/19/06 OP Trucking hauled 96 jts csg to location. Murray Csg crew drifted 5 1/2" csg. MDC Rig #3 ran 89 jts new Midwest Pipe Works 5 1/2", 15.5# LT&C Range 3 csg w/guide shoe & Weatherford port collar. Total csg = 3769.46'. Tagged @ 3782'. RTD @ 3780', LTD @ 3782'. Set csg @ 3769'. Shoe jt = 27.37', insert @ 3742', port collar @ 2168' w/basket 1 jt below. Circ & rotated 1 hr prior to cementing. Pumped 500 gals mud flush, 20 bbls clafix wtr, 150 sxs EA2 cmt, 5% calseal, 10% salt, 1/4#sxs flo-cel, 1/2% CFR-2, 1/4% D-air. Quit rotation w/75 bbls displacement pump. Rotation getting tight. Pumped 89 bbls & landed plug @ 1600 @ 5 PM. Rlsd press & held. Good circ while cementing. Packed off csg head. Plugged rat and mouse holes w/25 sxs.

Centralizers: 3760, 3657, 3571, 3486, 3401, 3316, 3232, 3147, 3062, 2253

Scratchers: 3627-3652, 3662-3687

Port Collar @ 2168'

Insert @ 3742'

Basket @ 2217

1/24/06 Don's Electric backhoe dug out braden head & brought up 2' fittings & valves off head. Back filled around head & smoothed out location to move in pulling unit.

C&H Land #1-29 Completion Day 1

1/26/06 MI MDC swab tank & 2 7/8" tbg. To MI MDC #749 in AM.

C&H Land #1-29 Completion Day 2

1/27/06 RU Log Tech. Ran cmt bond log. LTD @ 3730'. TOC @ 2810' w/good cmt bond & port collar @ 2162'. MIRU MDC #749. To cmt PC 1/30/06. SDOWE. Est Cost \$3500.00.

C&H Land #1-29 Completion Day 3

1/30/06 TIH w/X-pert port collar tool & tbg. Tagged port collar @ 2160'. RU Swift. Press csg to 1000# & held. Opened port collar. Pumped 180 sxs SMD cmt with 1/4# per sxs flo-cel @ 11.2#. Circ cmt to surface. Pumped 20 sxs SMD @ 14.5#. Displ w/12 BW. Closed port collar. Press to 1000# & held. Ran tbg to 2310'. Circ hole clean. TOH w/tbg & tool. Witnessed & approved by Darrel Dipman w/KCC. RU csg swab. SDON. Est Cost \$11,218.00.

C&H Land #1-29 Completion Day 4

1/31/06 Ran csg swab. SD to 3300'. RU Log Tech. Installed 5 1/2" csg lub. Perforated 3658-61' (K) w/4 SPF (EHSC). Good show of oil on gun. TIH w/X-Pert pkr & tbg. Set pkr @ 3613'. Perfs @ 3658-61' (K). Ran swab. FL @ 450' FS, 3163' FIT. First 3 runs pulled 1000' per run, 100% oil, gravity @ 32.4 @ 60 degrees. Swab for 1 hr, rec 33.06 bbls, 1200' FIT. Start test. 1st hr 4 pph, rec 25.81 bbls, 1200' FIT, 1% BS, 30% wtr, 69% oil. SDON. Est Cost \$15,618.00.

C&H Land #1-29 Completion Day 5

2/01/06 Pkr @ 3613', perfs @ 3658-61' (K). Ran swab. FL @ 700' FS, 2913' FIT & 1700' overnight fill up. Start test. 1st hr 5 pph, rec 32.48 bbls, 1000' FIT, 3/10% BS, 10% wtr, 90% oil. SD 30 mins to drain wtr from swab tank. Tagged FL @ 1100, 1500' fill in 30 mins. 2nd hr 4 pph rec 27.26 bbls, FL @ 1900', 1700' FIH, 1/10% BS, 30% wtr, 70% oil. 3rd hr 4 pph, rec 26.10 bbls, FL @ 2200', 1400' FIT, 45% wtr, 55% oil. SD for 1/2 hr. Tagged fld @ 800'. 4th hr 4 pph, rec 27.26 bbls, FL @ 1900', 1700' FIT, 48% wtr, 52% oil. 5th hr 4 pph, rec 27.84 bbls, FL @ 2400', 1200' FIT, 41% wtr, 59% oil. 6th hr (1/2 hr) 2 pulls. Swab tank full of oil & unable to get wtr until AM. Rec 12.06 bbls. 1200' FIH. 43% wtr, 57% oil. SDON. Est Cost \$17,538.

C&H Land #1-29 Day 6

2/02/06 Pkr @ 3613', perfs 3658-61' (K). Ran swab. FL @ 1000', 2600' FIT. Ran swab 3 times. FL @ 2200', 1400' FIT. Rec 17.94 bbls, 1/10% BS, 15% wtr, 85% oil. Hauled 200 BO from swab tank & put in Shirley Trust tank battery. To haul back when C&H tank battery is set. Rlsd pkr & TOH w/tbg & pkr. TIH w/new MA 2 7/8" x 15' set @ 3685.13', new SN 2 1/2" x 1.10' set @ 3669.03', 2 jts 2 7/8" tbg, new AC 5 1/2" x 2 1/2" x 2.85' set @ 3605.38', 113 jts 2 7/8" tbg. Total tbg new 2 7/8" 8rd EUE = 3666.18'. TIH w/pump & 85 rods. SDON. Est Cost \$19,468.

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C & H Land Completion Report  
Section 29-2S-26W  
Decatur County, KS

C&H Land #1-29 Completion Day 7

- 2/03/06 TIH w/new pump C-246 2 1/2" x 2" x 16' RSTC, 20 wide ring flexite plunger, SPT, SV, MSL=145" w/12" strainer, 2' x 3/4" sub, 10 x 7/8" rods, 88 x 3/4" rods, 47 x 7/8" rods, 4' x 7/8" sub, 1 1/4" x 22' PR w/10' liner. Spaced out pump & long stroked with strong blow. Clamped off PR. RDMO. Est Cost w/o tbg & rods \$21,300.
- 2/13/06 Waiting on completion equipment.
- 2/14/06 Prairie Land Electric started on overhead power line. To set pumping unit 2/16/00 & TB approx 2 weeks.
- 2/15/06 Don's Electric & MDC dump truck on location. Smoothed off location for tank battery. Took hoe & truck down to well & moved dirt f/well location to tank battery location. Backhoe built pad for tank battery. Built pad for pumping unit. Put well head together, backside, flow line, 1" side & test barrel. Laid out flow line, 2" PVC, glued line together. To ditch and bury in morning. SDON.
- 2/16/06 Don's Electric on location. Ditched flow line & laid line. Built riser at well head and for GB. Flow line is 2" PVC, 2280' with 5' steel 2" riser at well head & 2" PVC at battery. Built fence around GB and made driveway for battery.
- 2/17/06 Waiting on rig
- 2/20/06 Don's Electric & D&S Machine on location to finish w/pad & set pumping unit.
- 2/21/06 Overhead power lines finished. Hess to set tank battery 2/23/06.
- 2/23/06 Don's Electric ditched 1125' of #4 underground wire & backfilled. Put up riser & disconnect box @ meter power. To set control panel & tank battery in AM & POP. Hess called late PM. Unable to set tanks until 2/28/06.
- 2/28/06 Hess Services set 3 stock tanks, GB, SWT. Built overhead lines & riser for GB. Siphon tube from GB to SWT & load lines off stock tank. Shot FL at 26 jts. Greased unit. Turned well on, took 2 mins to pump to surface. Fld going into GB after 15 mins. Check amps on motor, amps peaked at 36 weights & 24 rods. Let well pump for 1 hr. Bbl tested well at 443.07 TF, 86% PE. Well running 10.12 SPM, 108" SL. Put on TC 15 mins on, 15 mins off. To change to 6" sheave in AM.
- 3/01/06 Hauled 162.00 BO from Shirley Trust tank battery & put in stock (swab oil). 172.80 TF, 27% wtr, 126.14 BO, 46.65 BW, NPF, 78 BOIS, 15 mins on, 15 mins off. Unable to can gun barrel due to high winds. Removed 7" sheave & put on 6" sheave. POP @ 8.86 x 2" x 102". To keep on time clock until swab oil sells.
- 3/02/06 1<sup>st</sup> tank oil bad, 6%. Champion to check today. Swab oil sold @ 1%. To keep well on 12 hrs/day. 78.56 BO, 99.93 BW, NPF, 43% PE, 109.42 BOIS, 19 hr gauge.
- 3/03/06 82.42 BO, 73.94 BW, NPF, 37% PE, 78.51 BOIS, 12 hr test
- 3/04/06 73.38 BO, 76.38 BW, NPF, 36% PE, 73.48 BOIS.
- 3/05/06 73.09 BO, 82.42 BW, NPF, 37% PE, 45.09 BOIS.
- 3/06/06 62.20 BO, 110.59 BW, NPF, 41% PE, 83.50 BOIS.
- 3/07/06 53.57 BO, 114.23 BW, NPF, 41% PE, 76.82 BOIS.
- 3/07/06 Checked GB, only 2' oil. Cut off 4" of 3" PVC siphon (3/6), now 5' oil. Coming into stock @ 2% BS. Treated GB w/5 gals EB. Set & hooked up chemical pump @ well & started injecting EB. Shot FL - 69 JTF, 2201 FTF, 1469 FAP, NPF.
- 3/08/06 77.76 BO, 95.04 BW, NPF, 41% PE, 66.80 BOIS.
- 3/09/06 79.02 BO, 82.25 BW, NPF, 39% PE, 85.12 BOIS
- 3/10/06 51.84 BO, 120.96 BW, NPF, 41% PE, 65.13 BOIS.
- 3/11/06 63.94 BO, 108.86 BW, NPF, 41% PE, 68.47 BOIS.
- 3/12/06 62.20 BO, 110.59 BW, NPF, 41% PE, 61.79 BOIS.

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KCC WICHITA



**C & H Land Completion Report  
Section 29-2S-26W  
Decatur County, KS,**

---

- 3/13/06 60.83 BO, 123.49 BW, NPF, 44% PE, 71.81 BOIS.
- 3/14/06 89 JTF, 2840 FTF, 830 FAP, NPF. Took off time clock & put on 24 hrs/day.
- 3/15/06 100.22 BO, 233.85 BW, NPF, 80% PE, 105.31 BOIS, 24 hrs. Total Lease Services to put in 2" poly pipe SWL to Shirley Trust TB next week. 95 JTF, 3031 FTF, 639 FAP.
- 3/16/06 83.87 BO, 238.69 BW, NPF, 74% PE, 81.83 BOIS.

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Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 100291

Invoice Date: 01/19/06

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

Cust I.D.....: Murfin  
P.O. Number...: C&H Land 1-29  
P.O. Date.....: 01/19/06

Due Date.: 02/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	10.0000	2000.00	T
3el	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	211.00	SKS	1.6000	337.60	E
Mileage	75.00	MILE	12.6600	949.50	E
211 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	75.00	MILE	5.0000	375.00	E
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 470.91  
ONLY if paid within 30 days from Invoice Date

Subtotal: 4709.10  
Tax.....: 149.75  
Payments: 0.00  
Total....: 4858.85

*New Well  
Cement Surface Csg*

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# ALLIED CEMENTING CO., INC.

22195

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>1-12-06</u>	SEC <u>29</u>	TWP <u>2S</u>	RANGE <u>26 W</u>	CALLED OUT	ON LOCATION <u>9:00 PM</u>	JOB START <u>9:25 PM</u>	JOB FINISH <u>9:45 PM</u>
C+H Land LEASE	WELL # <u>1-29</u>	LOCATION <u>Oberlin 14E-2N-1E-SS</u>	COUNTY <u>Deer</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dlg Co #3  
 TYPE OF JOB Sur Face  
 HOLE SIZE 12 1/4 T.D. 285'  
 CASING SIZE 8 5/8 DEPTH 285'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 17 1/4 BBL

OWNER Same  
 CEMENT  
 AMOUNT ORDERED 200 sks Cem  
3% cc - 2% gel

COMMON	<u>200 - sks @</u>	<u>10<sup>00</sup></u>	<u>2,000<sup>00</sup></u>
POZMIX	_____ @	_____	_____
GEL	<u>4 - sks @</u>	<u>14<sup>00</sup></u>	<u>56<sup>00</sup></u>
CHLORIDE	<u>7 - sks @</u>	<u>38<sup>00</sup></u>	<u>266<sup>00</sup></u>
ASC	_____ @	_____	_____

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HANDLING	<u>211 sks @</u>	<u>1<sup>60</sup></u>	<u>337<sup>60</sup></u>
MILEAGE	<u>64 pm sk/mile</u>		<u>949<sup>50</sup></u>
TOTAL			<u>3609<sup>10</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt  
 # 102 HELPER \_\_\_\_\_  
 BULK TRUCK  
 # 377 DRIVER Larry  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement Did Circ  
(in cellar)

SERVICE

DEPTH OF JOB	_____		
PUMP TRUCK CHARGE	_____		<u>670<sup>00</sup></u>
EXTRA FOOTAGE	_____ @		
MILEAGE	<u>75 miles @</u>	<u>5<sup>00</sup></u>	<u>375<sup>00</sup></u>
MANIFOLD	_____ @		
	_____ @		
	_____ @		

TOTAL 1,045<sup>00</sup>

CHARGE TO: MurFin Dlg Co, Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1 - Surface Plug</u>	@	<u>55<sup>00</sup></u>
_____	@	
_____	@	
_____	@	
_____	@	

TOTAL 55<sup>00</sup>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Keith Van Bort

PRINTED NAME



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
1/19/2006	9127

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

USED FOR  
APPROVED

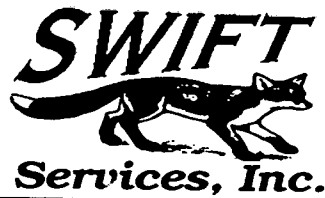
*Cement Prod. Csg. • Acidizing*  
*• Cement*  
*• Tool Rental*

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	C & H Land	Decatur	Murfin Drilling #3	Oil	Development	5-1/2" LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-L	Pump Charge - Long String - 3769 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
290	D-Air				2	Gallon(s)	20.00	40.00T
402-5	5 1/2" Centralizer				10	Each	60.00	600.00T
403-5	5 1/2" Cement Basket				1	Each	225.00	225.00T
404-5	5 1/2" Port Collar				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
413-5	5 1/2" Roto Wall Scratcher				15	Each	35.00	525.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				→ 175	Sacks	9.00	1,575.00T
276	Flocele				44	Lb(s)	1.10	48.40T
283	Salt				900	Lb(s)	0.20	180.00T
284	Calseal				8	Sack(s)	30.00	240.00T
285	CFR-2				82	Lb(s)	6.00	492.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				1,096.56	Ton Miles	1.00	1,096.56
Subtotal								10,079.46
Sales Tax Decatur County							6.30%	444.81

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KCC WICHITA

**Thank You For Your Business In 2005!**  
**We Look Forward To Serving You In 2006!**

**Total** \$10,524.27



CHARGE TO: Murkin Drk  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 MAR 28 2006  
 KCC WICHITA

TICKET No 9127

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HASKKS</u>	WELL/PROJECT NO. <u>1-29</u>	LEASE <u>C&amp;H Land</u>	COUNTY/PARISH <u>Decatur</u>	STATE <u>KS</u>	CITY	DATE <u>01-19-06</u>	OWNER
2. <u>Ness City, Ks</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Murkin Drk #3</u>	SHIPPED VIA <u>C-7</u>	DELIVERED TO <u>14w, 2m, 1/2e, s, n, w, o, t, o, n, k</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5/2 Longstring</u>	WELL PERMIT NO. <u>15-03920954-0000</u>	WELL LOCATION <u>S29, T2, R26W</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #106	100	mi		4.00	400.00
578		1			Pump Service	1	hrs	3768	1250.00	1250.00
221		1			Liquid VCL	2	gal		25.00	50.00
281		1			Mud Flush	500	gal		.75	375.00
290		1			D-Air	2	gal		20.00	40.00
402		1			Centralizer	10	lbs	5 1/2 in	60.00	600.00
403		1			CM7 Basket	1	hrs	5 1/2 in	225.00	225.00
404		1			Port Collar #0510107	1	hrs	5 1/2 in	2000.00	2000.00
406		1			Latch Down Plug & Base	1	hrs	5 1/2 in	210.00	210.00
407		1			Insert Floot Shoe w/Auto Fill	1	hrs	5 1/2 in	250.00	250.00
413		1			Port Well Scraper bars	15	hrs		35.00	525.00
419		1			Rotating Head Rental	1	hrs	5 1/2 in	250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6255.00
WE UNDERSTOOD AND MET YOUR NEEDS?				2	3824.46
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	10,079.46
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Decatur TAX 6.3%	444.81
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	10,524.27
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SIGNED: [Signature] TIME SIGNED: 1315  A.M.  P.M.

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL: [Signature]

Thank You!



# SWIFT



Services, Inc.

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
1/30/2006	9137

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

# COPY

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-29	C & H Land	Decatur	Murfin Drilling	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				120	Miles	4.00	480.00
578D-D	Pump Charge - Port Collar - 2160 Feet				1	Job	1,250.00	1,250.00
290	D-Air				1	Gallon(s)	20.00	20.00T
330	Swift Multi-Density Standard (MIDCON II)				→ 200	Sacks	11.50	2,300.00T
276	Flocele				88	Lb(s)	1.10	96.80T
581D	Service Charge Cement				350	Sacks	1.10	385.00
583D	Drayage				2,096.88	Ton Miles	1.00	2,096.88
	Subtotal							6,628.68
	Sales Tax Decatur County						6.30%	152.26

*Cement Port Collar*

USED FOR

APPROVED

*[Signature]*

RECEIVED  
MAR 28 2006  
KCC WICHITA

Thank You For Your Business In 2005! We Look Forward To Serving You In 2006!	Total	\$6,780.94
---	-------	------------



CHARGE TO: *Martin Drls*

ADDRESS:

CITY, STATE, ZIP CODE:

TICKET No 9137

PAGE 1 OF 1

SERVICE LOCATIONS

1. *HAMS KS* WELL/PROJECT NO. *1-29* LEASE *C&H Land* COUNTY/PARISH *Decatur* STATE *KS* CITY DATE *01-30-06* OWNER

2. *NESSCITY KS* TICKET TYPE  SERVICE  SALES CONTRACTOR RIG NAME/NO. *Martin Drls* SHIPPED VIA *BT* DELIVERED TO *14E 20 1/2 State Oberlin KS* ORDER NO.

3. WELL TYPE *Oil* WELL CATEGORY *Develop* JOB PURPOSE *CMT Port Cellar* WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #106	120	mi			4.00	480	00
578		1			Pump Service	1	cc	2160	FT	1250.00	1250	00
290		1			D-Air	1	sq ft			20.00	20	00
330		2			SMD CMT	200	SH			11.50	2300	00
276		2			Floork	88	lb			1.10	96	80
581		2			Service Chg CMT	350	SH			1.10	385	00
583		2			Drayage	2096	sq ft			1.00	2096	88

RECEIVED  
 MAR 28 2006  
 KCC WICHITA

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *[Signature]*

DATE SIGNED *01-30-06* TIME SIGNED *10:30*  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	Decatur TAX 6.3%	TOTAL
6.628 68	152 26	6780 94

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

# SWIFT Services, Inc.

DATE: 01-30-06 PAGE NO.   

WELL NO. 1-29

LEASE C#H Land

JOB TYPE CMT Port Ciller

TICKET NO. 9137

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (Gals)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1020							ON LOCATION Driller's Job. Sit up hrs. 350 SHS SMD CMT w/ 1/4" Flare 5 1/2 15.5' wireline 2/18/05 P.C. @ 2160
	1030		10	✓	✓	1000	1000	Ps. Test
	1035							open PC
	1040	2.5	2.0		✓		300	Inj. Rate Hookup to lbs
	1050	4.5	0	✓		400		Start Mixing CMT @ 11.2"/sec = 180 SHS
		4.5	5	✓		400		St. Circ Mud
		4.5	8.3	✓		300		CMT going out PC
		4.5	80.0	✓		300		Perfect Fill
		4.5	100.0	✓		500		Start mixing 14.5"/sec CMT = 20 SHS
	1115	4.5	105.0	✓		500		end CMT <span style="float: right;">Total CMT 200 SHS</span>
		4.5	0	✓		500		Start Disp
		4.5	12.0	✓		600		end Disp
	1118							Close PC
				✓	✓	1000	1000	Ps. Test
								Holdings Run in lbs 5 Joints
	1135	3.5	0	✓			300	Run out lbs
		3.5	16.5	✓			300	1st Plug CMT
		3.5	13.0	✓			300	clean
		3.5	17.5	✓			300	2nd Plug CMT
		3.5	20.0	✓			300	clean
	1145	3.5	25.0	✓			300	end Run out
	1150							Washup Packup Tickets
	1230							Job Complete

**RECEIVED**  
**MAR 28 2006**  
**KCC WICHITA**

Thank You!  
 Dave, Bob, Blake, Shane