

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: American Eagle Drilling, LLC
License: 33493
Wellsite Geologist: Mike Engelbrecht
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/12/05 12/28/05 12-28-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24417-0000
County: Ness
50'S NW NW SW Sec. 18 Twp. 16 S. R. 23 East West
approx 2260 feet from (S) / N (circle one) Line of Section
330 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Schoeppel Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2492.5 Kelly Bushing: 2498
Total Depth: 4645 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211.79 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A SB*
(Data must be collected from the Reserve Pit) *4-17-08*
Chloride content 33,000 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: *::*
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Geologist Date: 3/31/06
Subscribed and sworn to before me this 31st day of March
2006
Notary Public: [Signature]
Date Commission Expires: 5/4/07

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires 5/4/07

KCC Office Use ONLY

Letter of Confidentiality Received *MAR 31 2006*

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

3 2006

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MAR 31 2003

KCC

Operator Name: Ritchie Exploration, Inc. Lease Name: Schoeppel Well #: 1
 Sec. 18 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

List All E. Logs Run:

Dual Induction Log
 Compensated Density Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	218'	common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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#1 Schoepfel
Approx 2260' FSL & 330' FWL
Section 18-16S-23W
Ness County, Kansas
API# 15-135-24417-0000
Elevation: 2492.5' GL: 2498' KB

<u>Sample Tops</u>			<u>Ref.</u>	<u>Well</u>
Anhydrite	1868'	+630	-13	
B/Anhydrite	1904'	+594	-14	
Heebner Sh.	3916'	-1418	-21	
Lansing Lms.	3961'	-1463	-22	
Hush Shale	4227'	-1729	-21	
Marmaton	4306'	-1808	-20	
Pawnee	4366'	-1868	-20	
Labette Shale	4447'	-1949	-20	
Fort Scott	4453'	-1955	-19	
Cherokee Shale	4481'	-1983	-24	
Basal Penn	4508'	-2010	-21	
Mississippian	4595'	-2097	-66	
RTD	4645'	-2147'		

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KCC WICHITA

P.O. Box 783188
Wichita, Kansas 67278-3188

(316) 691-9500
Fax (316) 691-9550
rei@ritchie-exp.com

8100 E. 22nd St. N., Bldg. 700
Wichita, Kansas 67226-2328

ALLIED CEMENTING CO., INC.

22679

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Ness City

MAR 31 2006

DATE <i>12.28.05</i>	SEC. <i>18</i>	TWP. <i>16</i>	RANGE <i>23 KCC</i>	CALLED OUT <i>8:00AM</i>	ON LOCATION <i>2:15PM</i>	JOB START <i>2:35PM</i>	JOB FINISH <i>4:00PM</i>
LEASE <i>Schaeppel</i> WELL # <i>1</i>		LOCATION <i>Ransom 1 east, 1 3/4 N.</i>			COUNTY <i>Ness</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one)		<i>West into</i>					

CONTRACTOR *American Eagle*
 TYPE OF JOB *Arbuckle Plug*
 HOLE SIZE *7 7/8* T.D. *4645'*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2 XH* DEPTH *1900'*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER *Ritchie*
 CEMENT AMOUNT ORDERED *245 dx 60/40 po2*
6% GEL 1/4" floreal per dx.

COMMON	<i>147 net.</i>	@	<i>8.70</i>	<i>1278.90</i>
POZMIX	<i>98 net.</i>	@	<i>4.70</i>	<i>460.60</i>
GEL	<i>13 net.</i>	@	<i>14.00</i>	<i>182.00</i>
CHLORIDE		@		
ASC		@		
FLO-SEAL	<i>61 #</i>	@	<i>1.70</i>	<i>103.70</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>260 net</i>	@	<i>1.60</i>	<i>416.00</i>
MILEAGE	<i>260 net 06</i>		<i>15</i>	<i>234.00</i>
				TOTAL <i>2675.20</i>

EQUIPMENT

UB
 PUMP TRUCK CEMENTER *[Signature]*
 # *120* HELPER *Burhenn*
 BULK TRUCK
 # *341* DRIVER *Steve Turley*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st - 40 dx
2nd - 90 dx
3rd - 50 dx
4th - 40 dx
10 dx - 40'
15 dx in rat hole

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KCC WICHITA

SERVICE

DEPTH OF JOB	<i>1900'</i>			
PUMP TRUCK CHARGE				<i>665.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>15</i>	@	<i>5.00</i>	<i>75.00</i>
MANIFOLD		@		
		@		
		@		
				TOTAL <i>740.00</i>

CHARGE TO: *Ritchie Exploration*
 STREET *P.O. Box 783188*
 CITY *Wichita* STATE *Kansas* ZIP *67278-3188*

PLUG & FLOAT EQUIPMENT

<i>1- 8 3/8 dry hole plug</i>	@	<i>35.00</i>	<i>35.00</i>	
	@			
	@			
	@			
				TOTAL <i>35.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

[Signature]
 PRINTED NAME _____
Thank you!

ALLIED CEMENTING CO., INC.

22448

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Wass City

DATE <u>12-13-05</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>12:15am</u>	ON LOCATION <u>2:30AM</u>	JOB START <u>4:30am</u>	JOB FINISH <u>5:00am</u>
LEASE <u>Schoepfle</u> WELL # <u>1</u>			LOCATION <u>4+283 det NW 1/4 NE S</u>		COUNTY <u>Wass</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 218

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13

OWNER

CEMENT

AMOUNT ORDERED 160 Com 3%cc 2 1/2 gal

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. W. Johnson

BULK TRUCK

260 DRIVER Steve

BULK TRUCK

DRIVER

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>169</u>	@	<u>1.60</u>	<u>270.40</u>
MILEAGE	<u>15.6</u>	@	<u>169 min</u>	<u>180.00</u>
				TOTAL <u>2088.40</u>

REMARKS:
used 23#
care 8 5/8 cas w/ reg pump
mix cement, deep plug w/ 13 gal
cement dead care

SERVICE

DEPTH OF JOB	<u>218</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>15</u>	@	<u>5.00</u>	<u>75.00</u>
MANIFOLD		@		

TOTAL 745.00

CHARGE TO: Ritchie Explor

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Tapwood</u>	@	<u>55.00</u>
	@	
	@	
	@	
TOTAL <u>55.00</u>		

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Don Anderson

Don Anderson
PRINTED NAME