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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3-1-08

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-16-06</u>	<u>11-28-06</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27011-00-00
County: Wilson
SE SE NE Sec. 23 Twp. 29 S. R. 15 East West
3080' FSL _____ feet from S / N (circle one) Line of Section
440' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Frankenberg Well #: B4-23

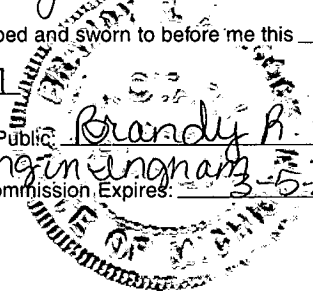
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 880' Kelly Bushing: _____
Total Depth: 1365' Plug Back Total Depth: 1359'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-11 NH 070-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 3-1-07
Subscribed and sworn to before me this _____ day of March,
20 07
Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
MAR 05 2007

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Frankenberg Well #: B4-23
 Sec. 23 Twp. 29 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1359'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not Yet Completed		Flowing		✓ Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

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Rig Number: 1	S. 23	T. 29	R. 15 E
API No. 15- 205-27011	County: WL		
Elev. 880	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: **B4-23** Lease Name: *Frankenberg*
~~Frankbery~~

Footage Location: 3080 ft. from the South Line
 490 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**
 Spud date: 11/16/2006 Geologist:
 Date Completed: 11/28/2006 Total Depth: 1365

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	40	McPherson		
Type Cement:	Portland		Driller:	Andy Coats
Sacks:	8	McPherson		

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil/Clay	0	7	Shale	935	975			
Shale	4	305	Coal	975	976			
Lime	305	311	Shale	976	991			
Shale	311	316	Coal	991	992			
Lime	316	332	Shale	992	1040			
Sandy Shale	332	501	Coal	1040	1042			
Oily Lime	501	535	Shale	1042	1120			
Black Shale	535	553	Coal	1120	1171			
Shale	553	582	Sandy Shale	1171	1210			
Lime	582	635	Coal	1210	1212			
Shale	635	652	Shale	1212	1218			
Sand	652	715	Miss. Lime	1218	1365			
Shale	715	749						
Pink Lime	749	791						
Shale	791	814						
Oswego	814	840						
Summit	840	846						
Oswego	846	857						
Mulky	857	861						
Oswego	861	865						
Shale	865	914						
Coal	914	915						
Shale	915	933						
Coal	933	935						

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 16596

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-29-06	2368	FRANKENBERRY 04-23				WILSON	
CUSTOMER <u>DART CHEROKEE BASIN</u>			Gus Jones Rig 1	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>211 W. MYRTLE</u>				445	Justin	MAR 01 2007	
CITY <u>Independence</u>				442	Jeff		
STATE <u>Ks</u>							
ZIP CODE <u>67301</u>							

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JOB TYPE <u>Longstring</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1365'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5" NEW</u>
CASING DEPTH <u>1359'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2 #</u>	SLURRY VOL <u>43 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>22 BBL</u>	DISPLACEMENT PSI <u>800</u>	MAX PSI <u>1400 Bump Plug</u>	PLUG RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 BBL fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FORMER, 10 BBL FRESH WATER SPACER. MIXED 140 SKS THICK SET CEMENT w/ 8" KOL-SEAL PUL/SK @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22 BBL Fresh water. FINAL Pumping Pressure 800 PSI. Bump Plug to 1400 PSI. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	140 SKS	THICK SET CEMENT	14.65	2051.00
1110 A	1120 #	KOL-SEAL 8" PUL/SK	.36 #	403.20
1118 A	200 #	Gel Flush	.14 #	28.00
1105	50 #	HULLS	.34 #	17.00
5407	2.7 TONS	Ton Mileage BULK TRUCK	M/C	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	SOAP	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
			Sub Total	3824.65
			6.3% SALES TAX	159.96
			ESTIMATED	3984.61

THANK YOU
2/10/06

AUTHORIZATION AK

TITLE _____

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DATE

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3-1-08

DART OIL & GAS CORPORATION
a division of Dart Energy Corporation

P. O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177

TELEPHONE (517) 676-2900
FAX (517) 676-5887

March 1, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

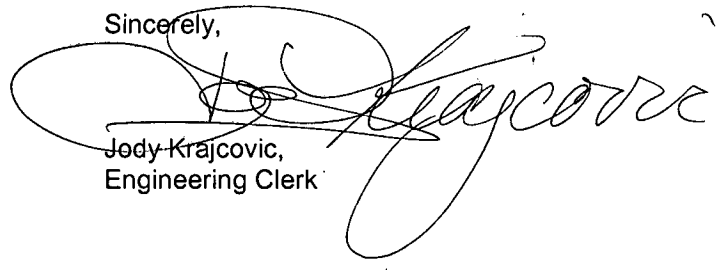
Re: Frankenberg B4-23
15-205-27011-00-00
SE SE NE Sec 23 T29S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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