

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

3-1-08

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-13-06</u>	<u>11-15-06</u>	<u>12-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26977-00-00
County: Wilson
SE SE SW Sec. 30 Twp. 30 S. R. 15 East West
600' FSL _____ feet from S / N (circle one) Line of Section
3120' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: B Neill et al Well #: D2-30
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 951' Kelly Bushing: _____
Total Depth: 1515' Plug Back Total Depth: 1507'
Amount of Surface Pipe Set and Cemented at 41 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT INH 0-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 3-1-07
Subscribed and sworn to before me this 1 day of March
20 07
Notary Public: Brandy R. Allcock
acting in person
Date Commission Expires: 03/05/2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 05 2007

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: B Neill et al Well #: D2-30
 Sec. 30 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	41'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1509'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1316.5' - 1319'		200 gal 15% HCl, 4095# sd, 225 BBL fl		
4	1091' - 1092.5'		200 gal 15% HCl, 2515# sd, 185 BBL fl		
4	1053' - 1055'		150 gal 15% HCl, 3525# sd, 190 BBL fl		
4	986.5' - 991' / 970.5' - 973'		150 gal 15% HCl, 14525# sd, 42 ball sealers, 465 BBL fl		
4	871' - 872.5'		150 gal 15% HCl, 3025# sd, 180 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1479'	Packer At NA	Liner Run Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 12-15-06	Producing Method
	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 1	Water Bbls. 39	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER : 16559
 LOCATION ELGXA
 FOREMAN RICK LEORON

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-15-06	2368	B Neill 02-30				Wilson
CUSTOMER		DART Checaras Basin				
MAILING ADDRESS		211 W. Myrtle				
CITY	STATE	ZIP CODE				
Independence	KS	67301				

Gus
Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	JEFF		

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1515' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1509' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT 13.2# SLURRY VOL 49 BW WATER gal/sk 8.0 OTHER _____
 DISPLACEMENT 24 1/2 BW DISPLACEMENT PSI 700 ~~800~~ PSI 1200 CEMENT LEFT in CASING 0'
 REMARKS: Rate _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl fresh water. Pump 4 sks gel-flush w/ hulls, 5 Bbl water spacer, 10 Bbl soap water, 14 Bbl dye water. Mixed 160 sks thickset cement w/ 8# Kol-seal #1/2 @ 13.2# gal. Washout pump + lines, shut down, release plug. Displace w/ 24 1/2 Bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 5 minutes. release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	1	MILEAGE 2nd well of 2	800.00	800.00
1126A	160 sks	thickset cement	14.65	2344.00
1118A	1280#	Kol-seal #1/2	.36	460.80
1118A	200#	Gel-flush	.14	28.00
1105	50#	hulls	.34	17.00
5407	8.8	ten-mileage bulk tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-cude	25.35	50.70
		subtotal		4049.25
		SALES TAX 6.3%		182.05
		ESTIMATED TOTAL		4231.30

AUTHORIZATION [Signature]

TITLE 210560

DATE RECEIVED

MAR 05 2007
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3-1-08

DART OIL & GAS CORPORATION
a division of Dart Energy Corporation

P. O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177

TELEPHONE (517) 676-2900
FAX (517) 676-5887

March 1, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

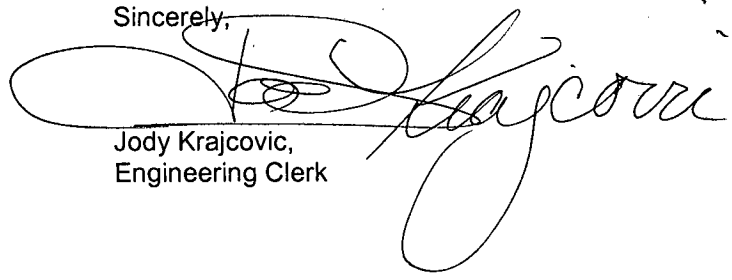
Re: B Neill et al D2-30
15-205-26977-00-00
SE SE SW Sec 30 T30S-R15E, Wilson

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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