

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-1-08

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: BETH A. ISERN
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
1/19/2007 1/26/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

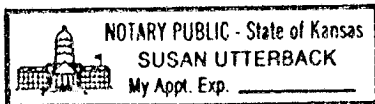
API No. 15 - 195-22,422-00-00
County: TREGO
APP NE NE NE Sec. 9 Twp. 15 S. R. 21 ☐ East ☒ West
70 feet from N (circle one) Line of Section
550 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SPLITTER 'GL' Well #: 1-9
Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2208 Kelly Bushing: 2213
Total Depth: 4181 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT II NH 6 70 08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 80 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 2/15/2007
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010



KCC Office Use ONLY	
<input checked="" type="checkbox"/> Letter of Confidentiality Received	RECEIVED MAR 07 2007
If Denied, Yes <input type="checkbox"/> Date: _____	
<input type="checkbox"/> Wireline Log Received	
<input type="checkbox"/> Geologist Report Received	
<input type="checkbox"/> UIC Distribution	

KCC WICHITA

KCC

Operator Name: PINTAIL PETROLEUM, LTD

Lease Name: SPLITTER 'GL'

Well #: 1-9

MAR 01 2007

Sec. 9 Twp. 15 S. R. 21 ☐ East ☒ West

County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION
DUAL COMPENSATED POROSITY LOG

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
ANHYDRITE	1564	+ 649
HEEBNER	3587	-1394
LANSING	3628	-1415
BKC	3868	-1655
LABETTE SHALE	4022	-1809
MISSISSIPPI OSAGE	4141	-1928

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	208	CDC	160SX	2%GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26347
Ness City

DATE 1-19-07	SEC 9	TWP 15	RANGE 21	CALLED OUT	ON LOCATION 6:00 PM	JOB START 7:30 PM	JOB FINISH 8:15 PM
LEASE Splitter "GL"	WELL # 1-9	LOCATION McCracken 4N to curve, 4N			COUNTY Trego	STATE KS	
OLD OR NEW (Circle one)		on Ell's Blk top 5 3/4 W, 4 1/4 N, E/S at tank Battery					

CONTRACTOR Mallard Drilling OWNER Pintail Petroleum
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 208'
 CASING SIZE 8 7/8 DEPTH 208
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2" DEPTH 208'
 TOOL DEPTH
 PRES. MAX 200 PSI MINIMUM —
 MEAS. LINE SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS.
 DISPLACEMENT 12 BBLs of freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.
 # 224 HELPER Jim W.
 BULK TRUCK
 # 341 DRIVER Kevin D.
 BULK TRUCK
 # DRIVER

REMARKS:

pipe on bottom broke circulation mixed
 160 st Common 3% CC, 2% Gel shut
 down Released plug displayed with
 12 BBLs of freshwater and shut in
 Cement did. Circulate

CHARGE TO: Pintail Petroleum
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

SIGNATURE X Edward Hughes

CEMENT
 AMOUNT ORDERED 160 st Common 3% CC, 2% Gel

COMMON	<u>160 st</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 st</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>3 st</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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HANDLING	<u>168 st</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 st</u>	@	<u>34</u>	<u>514.08</u>
TOTAL				<u>2820.23</u>

SERVICE

DEPTH OF JOB	<u>208'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>34</u>	@	<u>6.00</u> <u>204.00</u>
MANIFOLD		@	
<u>Head Rental</u>		@	<u>100.00</u> <u>100.00</u>
TOTAL <u>1119.00</u>			

PLUG & FLOAT EQUIPMENT

<u>wooden plug</u>	<u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X Kyle Juergensen PRINTED NAME

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KCC WICHITA

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

26568

DATE <u>1-26-07</u>	SEC <u>9</u>	TWP. <u>15s</u>	RANGE <u>21 w</u>	CALLED OUT <u>6 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Sprittler</u>	WELL # <u>Mhr 1-9</u>	LOCATION <u>N of McCracken on Ellis BT.</u>				COUNTY <u>Trigo</u>	STATE <u>K.S.</u>
OLD OR <u>NEW</u> (Circle one).			<u>To Co. line 5 3/4 W 4 1/2 N E side</u>				

CONTRACTOR	Mallard Rig
TYPE OF JOB	Rotary Plug
HOLE SIZE	T.D. 4190 ft
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 1580 ft
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

OWNER

CEMENT
AMOUNT ORDERED 200 $\frac{60}{40}$ 68 gal $\frac{1}{4}$ Flamingo

COMMON	120	@	10.65	1278.00
POZMIX	80	@	5.80	464.00
GEL	12	@	16.65	199.80
CHLORIDE		@		
ASC		@		
floseal	50	@	2.00	100.00

	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	214	
MILEAGE	34.9.214	
	1.90	406.60
		634.84
TOTAL		3103.24

REMARKS:

25 sk at 1580 ft
100 sk at 710 ft
40 sk at 260 ft
10 sk at 40 ft
15 sk at Rat Hole
10 sk at Moccasin Hd.

CHARGE TO: TIN/AIL Petrochem
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above work was
done to satisfaction and supervision of owner agent or
contractor. I have read & understand the "TERMS AND
CONDITIONS" listed on the reverse side.

SIGNATURE *W. D. Green*

SERVICE

DEPTH OF JOB 1580 #

PUMP TRUCK CHARGE 8/5.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 34 _____ @ 6.00 204.00

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1019.00

PLUG & FLOAT EQUIPMENT

1-8 1/2 old Hake Pkng	@	60.00
	@	
	@	
	@	
	@	
	@	
TOTAL		60.00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Mark D. Elser
PRINTED NAME

RECEIVED

MAR 07 2007

KCC WICHITA

3-1-08

PINTAIL PETROLEUM, LTD.
225 N. MARKET, STE. 300
WICHITA, KANSAS 67202
(316) 263-2243

March 1, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

KCC
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Re: Pintail Petroleum, Ltd.
Splitter 'GL' #1-9
Section 9-15S-21W
Trego County, Kansas

To Whom It May Concern:

Please keep the information confidential on the Splitter 'GL' #1-9 confidential for a period of one year.

Thank you,

Beth A. Isern

Beth A. Isern
Geologist

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MAR 07 2007
KCC WICHITA