

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

3-1-08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE DRILLING
License: 33493
Wellsite Geologist: FLIP PHILLIPS

KCC
MAR 01 2007
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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/7/2006 12/15/2006
Spud Date or Date Reached TD. Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22,411 - 00-60
County: TREGO
APP NE SW NW Sec. 10 Twp. 15 S. R. 21 East West
1790 feet from S (N) (circle one) Line of Section
930 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WITTHUHN 'VM' Well #: 2-10

Field Name: WILDCAT
Producing Formation: NONE
Elevation: Ground: 2186 Kelly Bushing: 2192
Total Depth: 4050 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AHHJNH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 80 bbls
Dewatering method used EVAPORATE AND BACKFILL
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isen
Title: GEOLOGIST Date: 2/15/2007
Subscribed and sworn to before me this 15th day of February,
2007.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. _____

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
MAR 07 2007

KCC WICHITA

Operator Name: PINTAIL PETROLEUM, LTD

Lease Name: WITTHUHN 'VM'

Well #: 2-10

MAR 01 2007

Sec. 10 Twp. 15 S. R. 21 East West

County: TREGO

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1542</td> <td>+ 650</td> </tr> <tr> <td>HEEBNER</td> <td>3576</td> <td>-1384</td> </tr> <tr> <td>LANSING</td> <td>3619</td> <td>-1427</td> </tr> <tr> <td>BKC</td> <td>3868</td> <td>-1676</td> </tr> <tr> <td>LABETTE SHALE</td> <td>4014</td> <td>-1822</td> </tr> <tr> <td>FORT SCOTT</td> <td>4027</td> <td>-1835</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4035</td> <td>-1843</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>4041</td> <td>-1849</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1542	+ 650	HEEBNER	3576	-1384	LANSING	3619	-1427	BKC	3868	-1676	LABETTE SHALE	4014	-1822	FORT SCOTT	4027	-1835	CHEROKEE SHALE	4035	-1843	CHEROKEE SAND	4041	-1849
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8-5/8"	23#	208	CDC	160SX	2%GEL 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED

MAR 07 2007

KCC WICHITA

ALLIED CEMENTING CO., INC.

26555

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>12-8-06</u>	SEC <u>10</u>	TWP. <u>15s</u>	RANGE <u>21w</u>	CALLED OUT <u>8 AM</u>	ON LOCATION <u>11 AM</u>	JOB START <u>12 PM</u>	JOB FINISH <u>1 PM</u>
LEASE <u>W. Huhn</u>	WELL # <u>"V" m"</u>	<u>2-10</u>	LOCATION <u>McCrack on N. To Ell. Rd</u>	COUNTY <u>Trago</u>	STATE <u>K.S.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>9N 3w 5/2 into</u>		KCC		

MAR 01 2007

CONTRACTOR American Eagle Rig 1 OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 209 ft

CASING SIZE 8 5/8 DEPTH 208 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 ft

PERFS. _____

DISPLACEMENT 12.662

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CEMENT AMOUNT ORDERED 1600 lb Common

3200 lb GEL

COMMON	<u>1600 lb</u>	@	<u>10.15</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3200 lb</u>	@	<u>16.65</u>	<u>4995.00</u>
CHLORIDE	<u>500 lb</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>1680 lb</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>1680 lb</u>	@	<u>0.937</u>	<u>159.44</u>
TOTAL				<u>2865.59</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mike M

120 HELPER Braeden R

BULK TRUCK DRIVER Donal D.

_____ DRIVER _____

REMARKS:

Circulate hole with Rig Mud Pump mix cement & Release Plug Displace plug Down with water

Cement did Circulate to Surface

SERVICE

DEPTH OF JOB	<u>208 ft</u>			
PUMP TRUCK CHARGE			<u>815.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>6.00</u> <u>222.00</u>	
MANIFOLD		@		
	<u>HEAD BOLT</u>	@	<u>100.00</u> <u>100.00</u>	
TOTAL				<u>1137.00</u>

CHARGE TO: Pintail Petr.

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2 wooden Plug</u>	<u>60.00</u>	<u>60.00</u>
	@	RECEIVED
	@	
	@	MAR 07 2007
	@	KCC WICHITA
TOTAL		<u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]
LARRY HINDERLITER
PRINTED NAME

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **1308**

Date	10:1506	Sec.	10	Twp.	15	Range	21	Called Out		On Location	40:45 AM	Job Start	11:30 AM	Finish	2:00 PM										
Lease	Within	Well No.	2-10			Location			Elev 12.5 R. River			County	Elev												
Contractor	Doug's Eagle							Owner								4 1/2 in									
Type Job	plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.																	
Hole Size								T.D.																	
Csg.								Depth								Charge To		Pintoil petroleum LTD							
Tbg. Size								Depth								Street									
Drill Pipe								Depth								City				State					
Tool								Depth								The above was done to satisfaction and supervision of owner, agent or contractor.									
Cement Left in Csg.								Shoe Joint								MAR 01 2007									
Press Max.								Minimum								CONFIDENTIAL									
Meas Line								Displace								CEMENT									
Perf.																									
EQUIPMENT										Amount Ordered						190 ⁶⁰ gal 6 1/2 gal 4 1/2 Flowseal									
Pumptrk										Consisting of															
No. Cementer Helper										Common						114 @ 10 ⁶⁰				1208.40					
No. Driver										Poz. Mix						76 @ 5 ⁷⁰				456.00					
No. Driver										Gel.						10 @ 16 ⁰⁰				165.00					
No. Driver										Chloride															
No. Driver										Hulls															
Pumptrk Charge										750 ⁰⁰						Flowseal 47 1/2 @				94.00					
Mileage										36 @ 5 ⁰⁰						180.00									
Footage																									
										Total						930.00									
Remarks:																Sales Tax									
25 @										1575						Handling				200 @ 1 ⁹⁰		380.00			
100 @										700						Mileage				84 persk per mile				576.00	
40 @										245										Sub Total				930.00	
10 @ 4 plug										40										Total					
15 Rat hole																Floating Equipment & Plugs				Dry hole plug				45 ⁰⁰	
																Squeeze Manifold									
																Rotating Head									
																RECEIVED									
																MAR 07 2007									
																KCC WICHITA									
																Tax				204.28					
																Discount				(385.00)					
X Signature																Total Charge				3673.68					

3-1-08

PINTAIL PETROLEUM, LTD.
225 N. MARKET, STE. 300
WICHITA, KANSAS 67202
(316) 263-2243

March 1, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market Room 2078
Wichita, KS 67202

KCC
MAR 01 2007
CONFIDENTIAL

Re: Pintail Petroleum, Ltd.
Witthuhn 'VM' #2-10
Section 10-15S-21W
Trego County, Kansas

To Whom It May Concern:

Please keep the information confidential on the Witthuhn 'VM' #1-10
confidential for a period of one year.

Thank you,



Beth A. Isern
Geologist

RECEIVED
MAR 07 2007
KCC WICHITA