

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3-13-08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: SemCrude
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Tom Robinson
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>12/04/06</u> | <u>12/14/06</u> | <u>03/09/07</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 187-21088-0000
County: Stanton
_____ Sec. 34 Twp. 29 S. R. 41 East West
2050 feet from (S) N (circle one) Line of Section
2080 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Black Stone "B" Well #: 3
Field Name: Arroyo
Producing Formation: Morrow
Elevation: Ground: 3380 Kelly Bushing: 3391
Total Depth: 5610 Plug Back Total Depth: 5587
Amount of Surface Pipe Set and Cemented at 1651 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3535 Feet
If Alternate II completion, cement circulated from 3535
feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan AIT# NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content 400 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: President Date: 3/13/07
Subscribed and sworn to before me this 13th day of March, 2007.
Notary Public: Susan M. Way
Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-08

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
 Wireline Log Received RECEIVED
 Geologist Report Received MAR 14 2007
 UIC Distribution K KCC WICHITA

Operator Name: WHITE EXPLORATION, INC. Lease Name: Black Stone "B" Well #: 3
 Sec. 34 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|-------------|------|-------|--------------|------|-------|---------------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Micro Log, Sonic Log Dual Compensated Porosity | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4830</td> <td>-1439</td> </tr> <tr> <td>Morrow Shale</td> <td>4961</td> <td>-1570</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5297</td> <td>-1906</td> </tr> <tr> <td>Mississippi</td> <td>5425</td> <td>-2034</td> </tr> </table> | Name | Top | Datum | Atoka Shale | 4830 | -1439 | Morrow Shale | 4961 | -1570 | Lower Morrow Marker | 5297 | -1906 | Mississippi | 5425 | -2034 |
| Name | Top | Datum | | | | | | | | | | | | | | |
| Atoka Shale | 4830 | -1439 | | | | | | | | | | | | | | |
| Morrow Shale | 4961 | -1570 | | | | | | | | | | | | | | |
| Lower Morrow Marker | 5297 | -1906 | | | | | | | | | | | | | | |
| Mississippi | 5425 | -2034 | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 24 | 1651 | | | See Attachment |
| Production | | 5-1/2 | 15.5 | 5608 | | | See Attachment |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 5400 - 5414 | See Attachment | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|--------|--------|-----------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run |
| | 2-7/8" | 5483 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| | |
|--|---|
| Date of First, Resumed Production, SWD or Enhr. 3/10/07 | Producing Method |
| | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 30 | 0 | 80 | | |

| | | |
|---|---|---------------------|
| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

Attachment to ACO-1 Form for
WHITE EXPLORATION, INC.
#3 BLACK STONE "B"
2050' FSL and 2080' FEL Sec 34-29S-41W
Stanton County, Kansas
API# 15-187-21088-0000

KCC
MAR 13 2007
CONFIDENTIAL

Surface Casing Cement

470 sacks Lite Cement with 3% CC and 150 sacks Common Cement with 3% CC.

Production Casing Cement

Cement Bottom stage with 50 sacks Lite Cement as scavenger and 150 sacks ASC Cement with 2% gel, 10% salt and 1/2# Floseal/sack.

Cement Top stage with 500 sacks Lite Cement with 1/4# Floseal/sack.

Plugged Mouse Hole with 10 sacks, Rat Hole with 15 sacks.

Drill Stem Tests

None

Acid, Fracture Record

Acidize with 1500 gallons 7-1/2% NE/FE Acid

Frac with 14,500 gallons of 25# crosslinked gel with 19,000# 16/30 Sand and 4,000# 16/30 Resin Coated Sand

RECEIVED
MAR 14 2007
KCC WICHITA

ALLIED CEMENTING CO., INC. 25452

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Galley

well file
(P)

| | | | | | | | |
|----------------------------------|-------------------|---|------------------|-----------------------|-------------------------|--------------------------|---------------------------|
| DATE <u>12/5/06</u> | SEC. <u>34</u> | TWP. <u>29s</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>9:30</u> | JOB START <u>2:00 AM</u> | JOB FINISH <u>3:30 AM</u> |
| LEASE <u>Block Stone</u> | WELL.# <u>B 3</u> | LOCATION <u>Johnson 6s 1 1/2 W K25 E6</u> | | COUNTY <u>Stanton</u> | STATE <u>Ks</u> | | |
| OLD OR <u>(NEW)</u> (Circle one) | | | | | | | |

CONTRACTOR Murfin #22
 TYPE OF JOB Cmt 8 3/4 Csg
 HOLE SIZE 12 1/4 T.D. 1653
 CASING SIZE 8 3/4 24 # DEPTH 1653
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1000 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT 40
 CEMENT LEFT IN CSG. 40
 PERFS. _____
 DISPLACEMENT 102.74

OWNER Sam
 CEMENT AMOUNT ORDERED
470 SKs Lite + 3900 K # Flo-scal
150 SKs Class # + 3900 cc

| | | | | |
|----------|----------------------------|---|--------------|-----------------|
| COMMON | <u>150 SKs</u> | @ | <u>12.20</u> | <u>1830.00</u> |
| POZMIX | | @ | | |
| GEL | | @ | | |
| CHLORIDE | <u>215 Ks</u> | @ | <u>4.60</u> | <u>978.60</u> |
| ASC | | @ | | |
| | <u>Lite weight 470 SKs</u> | @ | <u>11.30</u> | <u>5311.00</u> |
| | <u>Flo-scal 118 #</u> | @ | <u>2.00</u> | <u>236.00</u> |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <u>670 SKs</u> | @ | <u>1.90</u> | <u>1273.00</u> |
| MILEAGE | <u>98.15 K/MI</u> | | | <u>5125.50</u> |
| TOTAL | | | | <u>14754.10</u> |

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EQUIPMENT

| | |
|--------------|----------------------------|
| PUMP TRUCK | CEMENTER <u>Max</u> |
| # <u>102</u> | HELPER <u>Jarrod</u> |
| BULK TRUCK | |
| # <u>394</u> | DRIVER <u>Darrin Alvin</u> |
| BULK TRUCK | |
| # <u>315</u> | DRIVER <u>Lonnice</u> |

REMARKS:
Cmt 8 3/4 Csg with 470 SKs Lite
+ 150 SKs Class # Dry Plug
Displace 102.74 BBL Land Plug
Float Did Not Hold
Cement Did Circulate

SERVICE

| | | | | |
|-------------------|--------------------|---|----------------|----------------|
| DEPTH OF JOB | <u>1653 FT</u> | | | |
| PUMP TRUCK CHARGE | | | <u>1610.00</u> | |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>85 MI</u> | @ | <u>6.00</u> | |
| MANIFOLD | <u>Head Rental</u> | @ | <u>100.00</u> | |
| | | @ | | |
| | | @ | | |
| TOTAL | | | | <u>2220.00</u> |

CHARGE TO: White Exploration Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | | | |
|-----------------------------|---|---------------|----------------|
| <u>1-5/8 Rubber Plug</u> | @ | <u>100.00</u> | |
| <u>1-5/8 Guide Shoe</u> | @ | <u>235.00</u> | |
| <u>1-5/8 AFU Insert</u> | @ | <u>325.00</u> | |
| <u>3-8 Centralizers</u> | @ | <u>55.00</u> | |
| <u>1-9/16 Cement Basket</u> | @ | <u>180.00</u> | |
| TOTAL | | | <u>1005.00</u> |

To Allied Cementing Co., Inc. B
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN _____

SIGNATURE Kelly Wilson

RECEIVED
MAR 14 2007
PRINTED NAME _____

KCC WICHITA

ALLIEL CEMENTING CO., INC.

25175

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

well(C)

SERVICE POINT: OAKLEY

| | | | | | | | |
|--|-----------------|--------------------------------------|------------------|-----------------------|-----------------------------|---------------------------|----------------------------|
| DATE <u>12-15-06</u> | SEC <u>34</u> | TWP. <u>29S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>12:30 AM</u> | JOB START <u>11:00 AM</u> | JOB FINISH <u>12:00 PM</u> |
| LEASE <u>Blacksteel B</u> | WELL # <u>3</u> | LOCATION <u>Johnson 65-1/2W-5 SW</u> | | COUNTY <u>Stanton</u> | STATE <u>Ks</u> | | |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

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CONTRACTOR MURFEN DRUG REC #22
 TYPE OF JOB PRODUCTION STRING "Bottom STAGE"
 HOLE SIZE 7 7/8" T.D. 5610'
 CASING SIZE 5 1/2" DEPTH 5616'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL D-U Tool DEPTH 3535'
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20.90'
 CEMENT LEFT IN CSG. 20.90'
 PERFS.
 DISPLACEMENT 45 BBL WATER 88 1/4 BBL mud
 EQUIPMENT Total 133 1/4

OWNER SAME
 CEMENT
 AMOUNT ORDERED 50 SKS LITE 1/4" Flo-Seal
150 ASC 10% SALT 28 GEL 5" GELSONITE
500 GAL WFR-2
 COMMON @
 POZMIX @
 GEL 3 SKS @ 16.65 49.95
 CHLORIDE @
 ASC 150 SKS @ 14.20 2130.00
LITE 50 SKS @ 10.75 537.50
Flo-Seal 12" @ 2.00 24.00
 @
GELSONITE 750" @ 7.70 525.00
 @
SALT 8 SKS CWT @ 19.20 153.60
 @
WFR-2 500 GAL @ 1.00 500.00
 HANDLING 237 SKS @ 1.90 450.30
 MILEAGE 94 PER SK/MI 1706.40
 TOTAL 6076.75

PUMP TRUCK CEMENTER TERRY
 # 422 HELPER KELLY MAX
 BULK TRUCK
 # 347 DRIVER ALVIN
 BULK TRUCK
 # 394 DRIVER ALAN

REMARKS:

MIX 500 GAL WFR-2 50 SKS LITE
1/4" Flo-Seal 150 SKS ASC 10% SALT
2% GEL 5" GELSONITE + WASH PUMP
+ LINES. DISPLACE 45 BBL WATER
88 1/4 BBL mud.
Plug landed AT 16000 PSI.
FLOAT HELD. DROP BOMB OPEN
D-U Tool. CIRCULATE 2 HRS.

CHARGE TO: WHITE EXPLORATION, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 5616'
 PUMP TRUCK CHARGE 1965.00
 EXTRA FOOTAGE @
 MILEAGE 80 MI @ 6.00 480.00
 MANIFOLD @
HEAD Rental @ 100.00
Rotating Head @ 100.00
 TOTAL 2645.00

5 1/2" PLUG & FLOAT EQUIPMENT

1-Latchdown-plug ASSY FLEX 375.00
1-AFU FLOAT SHOE @ 263.00
10-Turbo Centralizers @ 60.00 600.00
2-Baskets @ 150.00 300.00
1-D-U Tool @ 350.00
 TOTAL 5038.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
 PRINTED NAME

RECEIVED
 MAR 14 2007

KCC WICHITA

ALLIEL CEMENTING CO., INC. 25226

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

well (C)

SERVICE POINT:
CRALLEY

| | | | | | | | |
|--|------------------|-------------------|---------------------|--|--------------------------------|-----------------------------|------------------------------|
| DATE <u>12-15-06</u> | SEC <u>34</u> | TWP <u>29S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>12:30 AM</u> | JOB START <u>2:30 PM</u> | JOB FINISH <u>4:00 PM</u> |
| LEASE <u>Blackstone "A"</u> | | | WELL # <u>3</u> | LOCATION <u>Johnson 65-1/2W-S Int</u> | | COUNTY <u>STANTON</u> | STATE <u>KAN</u> |
| OLD OR <input checked="" type="radio"/> NEW (Circle one) | | | | | | | |

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CONTRACTOR MURFIN DRILL RIG #22 OWNER SAME

TYPE OF JOB Production STRING "TOP STAGE"

HOLE SIZE 7 7/8" T.D. 5610'

CASING SIZE 5 1/2" DEPTH 5616'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV-Tool DEPTH 3535'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 20.90'

CEMENT LEFT IN CSG. 20.90'

PERFS. _____

DISPLACEMENT 8 1/4 BBL.

AMOUNT ORDERED
525 SKS LITE 1/4" Flo-SEAL

| | | |
|---------------------------------|---|----------------------|
| COMMON | @ | _____ |
| POZMIX | @ | _____ |
| GEL | @ | _____ |
| CHLORIDE | @ | _____ |
| ASC | @ | _____ |
| <u>LITE 525 SKS</u> | @ | <u>10.75 5643.75</u> |
| <u>Flo-SEAL 131#</u> | @ | <u>2.00 262.00</u> |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| HANDLING <u>565 SKS</u> | @ | <u>1.90 1073.50</u> |
| MILEAGE <u>94 PER SK / MILE</u> | @ | <u>40.800</u> |
| TOTAL | | <u>11047.25</u> |

EQUIPMENT

| | |
|-------------------------|-------------------------|
| PUMP TRUCK # <u>A22</u> | CEMENTER <u>TERRY</u> |
| BULK TRUCK # <u>347</u> | HELPER <u>KELLY MAX</u> |
| BULK TRUCK # <u>394</u> | DRIVER <u>ALAN</u> |

REMARKS:

MAX 10 SKS MOUSE HOLE

MAX 15 SKS RAT HOLE

MAX 500 SKS LITE 1/4" Flo-SEAL

WASH TRUCK + RENE. DISPLACE.

8 1/4 BBL.

PLUG LABELED AT 1700 PSE.

D-V Tool closed & held.

THANK YOU

CHARGE TO: White Exploration, INC

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|----------------------|--------------|---------------|
| DEPTH OF JOB | <u>3535'</u> | _____ |
| PUMP TRUCK CHARGE | _____ | <u>955.00</u> |
| EXTRA FOOTAGE | @ | _____ |
| MILEAGE <u>80 ME</u> | @ | <u>N/C</u> |
| MANIFOLD | @ | _____ |
| _____ | @ | _____ |
| TOTAL | | <u>955.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|-------|---|-------|
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| _____ | @ | _____ |
| TOTAL | | _____ |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Duant

Herb Duant
PRINTED NAME

RECEIVED
MAR 14 2007
KCC WICHITA

WHITE EXPLORATION, INC.

3-13-08



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

March 13, 2007

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
MAR 13 2007
CONFIDENTIAL

RE: #3 Black Stone "B"
Sec. 34-29S-41W
Stanton County, Kansas

Gentlemen:

Enclosed please find the ACO-1 for the #3 Black Stone "B" well in Stanton County, Kansas. Also enclosed is the Geologist's Report and the following logs:

Compensated Neutron/Density
Dual Induction
Sonic Log
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held **CONFIDENTIAL** for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

KSW/sw
Enclosure

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MAR 14 2007
KCC WICHITA