

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5278

Name: EOG Resources, Inc.

Address 3817 NW Expressway, Suite 500

City/State/Zip Oklahoma City, Oklahoma 73112

Purchaser: N/A

Operator Contact Person: MINDY BLACK

Phone (405) 246-3130

Contractor: Name: ABERCROMBIE LTD, INC.

License: 30684

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/28/06 5/6/06 5/6/06

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 093-21779-00-00

County KEARNY

NE - NW - SW - SE Sec. 24 Twp. 25 S. R. 35 E W

1121' Feet from (N) (circle one) Line of Section

2207' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name PREMIER Well # 24 #1

Field Name _____

Producing Formation N/A - DRY

Elevation: Ground 2998' Kelley Bushing 3010'

Total Depth 5233' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1659' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA ALT # 671-08
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S. R. E W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mindy Black

Title REGULATORY OPERATIONS ASSISTANT Date 5-31-06

Subscribed and sworn to before me this 31ST day of MAY

2006

Notary Public Heather Nealon

Date Commission Expires 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name PREMIER

Well # 24 #1

Sec. 24 Twp. 25 S.R. 35 East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:
 HIGH RESOLUTION INDUCTION LOG, MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON MICROLOG, SPECTRAL DENSITY DUAL SPACED NEUTRON LOG, MUDLOG

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1659'	MIDCON PP	300	SEE CMT TIX
					PREM PLUS	180	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. N/A - DRY Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) WELL WAS P&A

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2493151	Quote #:	Sales Order #: 4355740
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Premier	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: Abercrombie		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: EVANS, JERRAKO	MBU ID Emp #: 212723

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
EVANS, JERRAKO	8.3	212723	LOPEZ, CARLOS	7.8	321975	OLDS, ROYCE E	7.8	306196
WILLE, DANIEL C	8.3	225409						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10243558	50 mile	10415642	50 mile	54219	50 mile
54225	50 mile	6611U	50 mile	6612	50 mile	D0563	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
			On Location	29 - Apr - 2006	11:00	CST
Form Type		BHST	Job Started	29 - Apr - 2006	14:45	CST
Job depth MD	1659. ft	Job Depth TVD	Job Started	29 - Apr - 2006	20:30	CST
Water Depth		Wk Ht Above Floor	Job Completed	29 - Apr - 2006	22:00	CST
Perforation Depth (MD) From		To	Departed Loc	29 - Apr - 2006	23:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1659.		
Surface Casing	New		8.625	8.097	24.				1659.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
CLR,FLT,TROPHY SEAL,8-5/8 8RD	1	EA		
AUTOFILL KIT,TROPHY SEAL	1	EA		
CENTRALIZER ASSY - 8-5/8 CSG	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG, TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	2	EA		

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Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%

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Cementing Job Summary

Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.16		18.16	
	3 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	0.125 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	FWCA (100003714)								
	18.162 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.35	6.35		6.35	
	0.125 lbm	POLY-E-FLAKE (101216940)								
	2 %	CALCIUM CHLORIDE - HI TEST PELLETT (100005053)								
	6.345 Gal	FRESH WATER								
3	Displacement		0.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures			Volumes					
Displacement		Shut In: Instant			Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min			Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min			Spacers		Load and Breakdown		Total Job	
Rates										
Circulating		Mixing			Displacement		Avg. Job			
Cement Left In Pipe		Amount	43.25 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein is Correct				Customer Representative Signature						

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HALLIBURTON**KCC**
MAY 30 2006
CONFIDENTIAL**Cementing Job Log***The Road to Excellence Starts with Safety*

Sold To #: 302122	Ship To #: 2493151	Quote #:	Sales Order #: 4355740
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: Premier	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Abercrombie		Rig/Platform Name/Num: 8	
Job Purpose: Cement Surface Casing			Ticket Amount: \$ 18,699.24
Well Type: Development Well		Job Type: Cementing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: EVANS, JERRAKO	MBU ID Emp #: 212723

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/29/2006 11:00							
Crew Leave Yard	04/29/2006 12:00							
Arrive At Loc	04/29/2006 14:45							
Assessment Of Location Safety Meeting	04/29/2006 14:50							
Rig-Up Equipment	04/29/2006 15:00							
Other	04/29/2006 15:00							RIG LAYING DOWN DP
Other	04/29/2006 17:30							RIG UP CASING CREW/ START RUNNING CASING & FE 8 5/8
Casing on Bottom	04/29/2006 20:00							HOOK UP PC & CIRC IRON/ CIRC WITH RIG PUMP
Test Lines	04/29/2006 20:33						3000. 0	
Pump Lead Cement	04/29/2006 20:40		6.5	158			130.0	300 SX MIDCON 2 PP @11.4#
Pump Tail Cement	04/29/2006 21:05		6	43			160.0	180 SX PP @14.8#
Drop Top Plug	04/29/2006 21:14							
Pump Displacement	04/29/2006 21:15		6	0			400.0	FRESH WATER
Other	04/29/2006 21:34		2	83			450.0	START STAGING DISP 20 BBLS LEFT/ PUMP 5 BBLS WAIT 5 MIN
Bump Plug	04/29/2006 21:56		2	103			950.0	CIRC CMT TO PIT

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Sold To #: 302122

Ship To #: 2493151

Quote #:

Sales Order #:

4355740

SUMMIT Version: 7.10.386

Saturday, April 29, 2006 10:11:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Check Floats	04/29/2006 21:57							FLOAT HELD

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Sold To #: 302122

Ship To #: 2493151

Quote #:

Sales Order #:

4355740

SUMMIT Version: 7.10.386

Saturday, April 29, 2006 10:11:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2493151	Quote #:	Sales Order #: 4377007
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PREMIER		Well #: 24#1	API/UWI #:
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	9.0	371263	CLEMENS, ANTHONY Jason	11.0	198516	COCHRAN, MICKEY R	11.0	217398

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	50 mile	10240245	50 mile	10251403C	50 mile	10547690	50 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								

Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	06 - May - 2006	00:00	CST
Job depth MD	1680. ft	Job Depth TVD	Job Started	06 - May - 2006	09:28	CST
Water Depth		Wk Ht Above Floor	Job Completed	06 - May - 2006	00:00	CST
Perforation Depth (MD) From		To	Departed Loc			

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used							496.	710.		
Cement Plug	Used								60.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		
Surface Casing	New		8.625	8.097	24.				1688.		
Production Hole				7.875				1688.	5700.		
Cement Plug	Used							2761.	3200.		
Cement Plug	Used							1454.	1710.		
DRILL PIPE	Used		4.5	3.828	16.6		X		1680.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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CONFIDENTIAL Cementing Job Summary

Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1 4	Plug @ 62	POZ. PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1	Plug @ 1680	POZ. PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1 2	Plug @ 900	POZ. PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
1 3	Plug @ 500	POZ. PREMIUM 40/60 - SBM (15075)	40.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
2	Mouse Hole	POZ. PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							

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Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
2	Rat Hole	POZ PREMIUM 40/60 - SBM (15075)	10.0	sacks	13.5	1.53	7.3		7.3
	6 %	BENTONITE, BULK (100003682)	15						
	7.302 Gal	FRESH WATER							
	6 %	BENTONITE, BULK (100003682)							
	7.302 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	44.57 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2493151	Quote #:	Sales Order #: 4377007
Customer: EOG RESOURCES INC		Customer Rep: Passig, Dale	
Well Name: PREMIER	Well #: 24#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Kearny	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service		Ticket Amount:	
Well Type: Development Well	Job Type: Plug to Abandon Service		
Sales Person: BLAKEY, JOSEPH	Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/06/2006 00:00							
Arrive At Loc	05/06/2006 03:00							
Pre-Job Safety Meeting	05/06/2006 03:15							
Rig-Up Completed	05/06/2006 04:00							
Pressure Test	05/06/2006 09:29							
Pump Spacer 1	05/06/2006 09:30		6		107			load hole
Pump Cement	05/06/2006 09:49		6.5		13	250.0		set 1st plug @ 1686 ft /// 50 sks 40/60 poz mixed @ 13.5#
Pump Displacement	05/06/2006 09:51		6.5		18.5	200.0		
Pump Cement	05/06/2006 10:11		5		11	75.0		3rd plug set @ 500 ft /// 40 sks 40/60 poz mixed @ 13.5#
Pump Displacement	05/06/2006 10:11		5		4	50.0		
Pump Cement	05/06/2006 10:31		6		11	200.0		set 2nd plug @ 900 ft /// 40 sks 40/60 poz mixed @ 13.5#
Pump Displacement	05/06/2006 10:33		6		9	100.0		
Pump Cement	05/06/2006 13:05		3		5	25.0		4th plug set @ 60 ft /// 20 sks 40/60 poz mixed @ 13.5#
Other	05/06/2006 13:24		3		7	25.0		plug rat and mouse holes
End Job	05/06/2006 13:41							

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Sold To #: 7.10.386

Ship To #:

Quote #:

Sales Order #:

SUMMIT Version:

Saturday, May 06, 2006 02:02:00