

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 5/18/08 JTB

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 Flatiron Parkway
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP (Oil) - One OK (Gas)
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881 x 1145
Contractor: Name: Trinidad Drilling Limited Partnership
License: 33784
Wellsite Geologist: Boulder Office - Karen Tomanek

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/09/2007</u>	<u>1/182007</u>	<u>2/08/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21695-0000
County: Haskell
NW NE NW Sec. 16 Twp. 30 S. R. 32 East West
578 feet from S / (N) (circle one) Line of Section
1653 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Hall Well #: 9-C16-30-32
Field Name: Unnamed

Producing Formation: Morrow
Elevation: Ground: 2891 Kelly Bushing: 2903
Total Depth: 5741 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1676 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALCI NH 6 11-08
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume 1800 bbls
Dewatering method used Air Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

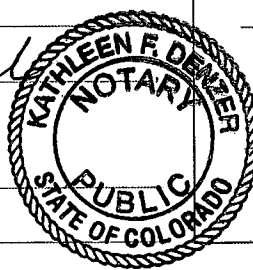
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Regulatory Specialist Date: 4/26/2007

Subscribed and sworn to before me this 26th day of April

20 07
Notary Public: Kathleen F. Decker

Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
Geologist Report Received
UIC Distribution

My Commission Expires 02/12/2011

Operator Name: Presco Western, LLC Lease Name: Hall Well #: 9-C16-30-32
 Sec. 16 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic w/ITT, Dual Induction Log, Compensated Neutron/SSD Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4144	-1241
Lansing	4242	-1339
Kansas City	4679	-1776
Marmaton	4840	-1937
Pawnee	4945	-2042
Ft Scott	4977	-2074
Morrow	5263	-2360
St Louis	5523	-2620

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5	1676	Comm	150	3% CC
					Lite	575	3%CC 1/4 Flo
Production	7-7/8"	5-1/2"	15.5	5728	ASC	250	2% Gel 10% Salt 5# Gls 1/2% Flo 160

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5302-5310 (Morrow)	RECEIVED KANSAS CORPORATION COMMISSION MAY 10 2007 CONSERVATION DIVISION WICHITA, KS	
4	4949-49551 (Pawnee)		
4	4732-4738 (Kansas City)		
4			
4			

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>5708</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>2/11/2007</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>322</u>	Water Bbls. <u>115</u>	Gas-Oil Ratio <u>322000</u>	Gravity <u>37.5</u>
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 25460

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>VIII/07</u>	SEC <u>16</u>	TWP <u>30S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>8:30 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Hall</u>	WELL # <u>9C</u>	LOCATION <u>Sublette 2E 2S 4E S1S</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne #16

TYPE OF JOB Cmt 8 3/4 Surface Csg

HOLE SIZE 12 3/4 T.D. 1707

CASING SIZE 8 3/4 24# DEPTH 1707

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 600 MINIMUM 150

MEAS. LINE _____ SHOE JOINT 42

CEMENT LEFT IN CSG. 47

PERFS. _____

DISPLACEMENT 106.1 Bbl

OWNER Samr

CEMENT

AMOUNT ORDERED

575 sks Lite + 3% cc 4# Flt Seal

150 sks Class A + 3% cc

COMMON <u>150 sks</u>	@ <u>12.20</u>	<u>1830.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>24 sks</u>	@ <u>46.60</u>	<u>1118.40</u>
ASC _____	@ _____	_____
<u>Flt Seal - 144#</u>	@ <u>2.00</u>	<u>288.00</u>
<u>Lite weight 575 sks</u>	@ <u>11.30</u>	<u>6497.50</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>795 sks</u>	@ <u>1.90</u>	<u>1496.50</u>
MILEAGE <u>9 1/2 sk/mi</u>		<u>2472.75</u>
TOTAL _____		_____

EQUIPMENT

PUMP TRUCK CEMENTER Max

423-281 HELPER Andrew

BULK TRUCK

347 DRIVER Darrin

BULK TRUCK

399 DRIVER Alan

REMARKS:

Cmt 8 3/4 Surface Csg with 575 sks Lite + 19 sks Com Drop Plug Displace 107 Bbl Plug did not Land Close in Csg Cement did Circulate

SERVICE

DEPTH OF JOB <u>1703</u>		
PUMP TRUCK CHARGE _____		<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>35 mi</u>	@ <u>6.00</u>	<u>210.00</u>
MANIFOLD Head Rental _____	@ _____	<u>100.00</u>
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		_____

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-9 3/4 Rubber Plug</u>	@ _____	<u>100.00</u>
<u>1-9 3/4 AFH Insert</u>	@ _____	<u>325.00</u>
<u>1-9 3/4 Guide Shoe</u>	@ _____	<u>235.00</u>
<u>4-8 3/4 Centralizers</u>	@ <u>55.00</u>	<u>220.00</u>
<u>1-9 3/4 Cement Basket</u>	@ _____	<u>190.00</u>
TOTAL _____		_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME

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KANSAS CORPORATION COMMISSION
MAY 10 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIEL CEMENTING CO., INC. 25241

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
DAXLEY

DATE <u>1-19-07</u>	SEC. <u>16</u>	TWP. <u>30S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>2:00 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>HALL</u>	WELL # <u>#9</u>	LOCATION <u>SUB E 1/4 & 1/4 #83 2E-2S-1/4E</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>5 INTO</u>					

CONTRACTOR CHEYENNE DRILL RIG #16 OWNER SAME

TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT
HOLE SIZE <u>7 7/8" T.D.</u> <u>5741'</u>	AMOUNT ORDERED <u>250 SKS ASC 10% SALT</u>
CASING SIZE <u>5 1/2" DEPTH</u> <u>5730'</u>	<u>5# GILSONITE 28 GEL 1/2 OF 1% FI-160</u>
TUBING SIZE _____ DEPTH _____	<u>500 GAL WFR-2</u>
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>42'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42'</u>	GEL <u>5 SKS</u> @ <u>16 65</u> <u>83 25</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT <u>135 1/2 BBLs</u>	ASC <u>250 SKS</u> @ <u>14 20</u> <u>3550</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>422</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>377</u> DRIVER <u>REX</u>
BULK TRUCK
_____ DRIVER _____

<u>GILSONITE 1250#</u>	@	<u>9.70</u>	<u>875</u>
<u>FI-160 118#</u>	@	<u>10 65</u>	<u>1256 70</u>
<u>WFR-2 500 GAL</u>	@	<u>1 00</u>	<u>500</u>
HANDLING <u>319 SKS</u>	@	<u>1 90</u>	<u>606 10</u>
MILEAGE <u>94 PER SK/MILE</u>			<u>1004 85</u>
TOTAL			<u>8317 50</u>

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MIX 500 GAL WFR-2 REMARKS:

MIX 250 SKS ASC 10% SALT
5# GILSONITE 28 GEL 1/2 OF 1%
FI-160 118# WASH TRUCK
LINES, DISPLACE 135 1/2 BBLs WATER
PLUG LAND EGY AT 2000 PSI
FLOAT HELD.

THANK YOU

CHARGE TO: PRESCO - WESTERN

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5730'</u>		
PUMP TRUCK CHARGE <u>1965</u>		
EXTRA FOOTAGE @ _____		
MILEAGE <u>35 MI</u> @ <u>6 00</u>		<u>210</u>
MANIFOLD @ _____		
HEAD RENTAL @ _____		<u>100</u>
TOTAL <u>2275</u>		

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>		<u>160</u>
<u>1- AFU INSERT</u>	@	<u>250</u>
<u>7- CENTRALIZERS</u>	@ <u>50 00</u>	<u>350</u>
<u>1- BASKET</u>	@	<u>150</u>
<u>1- PORT COLLAR</u>	@	<u>1750</u>
<u>1- RUBBER PLUG</u>	@	<u>65</u>
TOTAL <u>2725</u>		

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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MAY 10 2007

SIGNATURE Rodney Gonzales

Rodney Gonzales
PRINTED NAME

CONSERVATION DIVISION
WICHITA, KS

5/18/08

ELLORA ENERGY

VIA FACSIMILE

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May 18, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

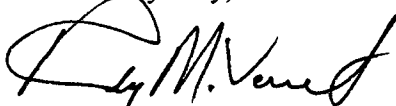
**SUBJECT: LOG CONFIDENTIALITY
PRESCO WESTERN LLC
HASKELL, SEWARD & STANTON COUNTIES, KANSAS**

Pursuant to your conversation yesterday with Mr. Len Witkowski of our staff, please consider this as our formal request for a year of log confidentiality for the following Presco Western LLC wells:

Hall #8-M16-30-32	API #15-081-21670-0000
Hall #9-C16-30-32	API #15-081-21695-0000
KU #6-I20-29-39	API #15-187-21079-0000
Printz Farms #5H-26-31-33	API #15-175-22073-0000
Watkins #2-N17-30-32	API #15-081-21666-0000
Winter #14-N8-30-33	API #15-081-21678-0000
Winter #15-M8-30-33	API #15-081-21682-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1163. Thank you.

Yours very truly,



Randy M. Verret
Manager- Business & Regulatory Affairs

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MAY 23 2007

**CONSERVATION DIVISION
WICHITA, KS**

E-MAIL: ellora@elloraenergy.com