

MAY 17 2007

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL 5/17/08
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33237
Name: ANDERSON DRILLING
Address: PO BOX 100
City/State/Zip: HILL CITY KS 67642
Purchaser: _____
Operator Contact Person: ANDY ANDERSON
Phone: (785) 421-6266
Contractor: Name: ANDERSON DRILLING
License: 33237

Wellsite Geologist: MARK TORR
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-02-07 05-11-07 05-12-07
Spud Date or 05-11-07 05-12-07
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 065-23301-0000
County: GRAHAM
NE SW SW NW Sec. 14 Twp. 7 S. R. 22 East West
2150 feet from S / N (circle one) Line of Section
370 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DAVIS Well #: 1-14
Field Name: MOREL

Producing Formation: _____
Elevation: Ground: 2235.8 Kelly Bushing: _____
Total Depth: 3867 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATOR Date: 05-15-07
Subscribed and sworn to before me this 15th day of May,
2007
Notary Public: [Signature]

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 1-21-08
Date Commission Expires May 21, 2008

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Operator Name: ANDERSON DRILLING Lease Name: DAVIS Well #: 1-14
 Sec. 14 Twp. 7 S. R. 22 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	ANHYDRITE TOP	1822 + 419
	ANHYDRITE - BASE	1855 + 386
	HEEBNER	3422 -1181
	TORONTO	3444 -1203
	LANSING KANSAS CITY	3461 -1220
	BASE KANSAS CITY	3654 -1437
	MARMATION	3678 -1437
	ARBUCKLE	3776 -1535

DUAL INDUCTION LOG
DUAL COMPENSATED POROSITY LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	218	COM	150	3% CC; 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 108701

Invoice Date: 05/15/07

Sold Anderson Drilling Company
To: P. O. Box 100
Hill City, KS
67642-0100

Cust I.D.....: And
P.O. Number...: Davis 1-14
P.O. Date.....: 05/15/07

Due Date.: 06/14/07
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	114.00	SKS	12.6000	1436.40	T
Pozmix	76.00	SKS	6.4000	486.40	T
Sel	10.00	SKS	16.6500	166.50	T
FloSeal	48.00	LBS	2.0000	96.00	T
Handling	202.00	SKS	1.9000	383.80	T
Mileage	80.00	MILE	18.1800	1454.40	T
202 sks @.09 per sk per mi					
Plug	1.00	JOB	815.0000	815.00	T
Mileage pmp trk	80.00	MILE	6.0000	480.00	T
Plug	1.00	EACH	35.0000	35.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 535.35
ONLY if paid within 30 days from Invoice Date

Subtotal: 5353.50
Tax.....: 297.12
Payments: 0.00
Total....: 5650.62

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5115.27

05-16-07
K5439

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MAY 17 2007

Allied Cementing Co., LLC
24 S. Lincoln
P.O. Box 31
Russell, KS 67665

CONSERVATION DIVISION
WICHITA, KS

* INVOICE *

Invoice Number: 108558

Invoice Date: 05/04/07

Sold Anderson Drilling Company
To: P. O. Box 100
Hill City, KS
67642-0100

Cust I.D.....: And
P.O. Number...: Davis 1-14
P.O. Date.....: 05/04/07

Due Date.: 06/03/07
Terms.....: Net 30

Salesperson...:

Item I.D./Desc.	Ordered	Unit	Price	Net	TX
Common	150.00	SKS	12.6000	1890.00	T
Gel	3.00	SKS	16.6500	49.95	T
Chloride	5.00	SKS	46.6000	233.00	T
Handling	158.00	SKS	1.9000	300.20	E
Mileage	80.00	MILE	14.2200	1137.60	E
158 sks @>09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	80.00	MILE	6.0000	480.00	E
Head Renta	1.00	PER	100.0000	100.00	E
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 506.57
ONLY if paid within 30 days from Invoice Date

Subtotal: 5065.75
Tax.....: 123.93
Payments: 0.00
Total....: 5189.68

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*Pd 5-8-07
#11518*

4683.11

5/17/08

ANDERSON DRILLING LIC. 33237
P. O. BOX 100
HILL CITY KS 67642
785-421-6266
FAX: 785-421-2483

MAY 15, 2007

KS CORP COMMISSION
130 S MARKET ROOM 2078
WICHITA KS 67202

DEAR SIR:

REF: DAVIS 1-14 API # 15-065-23301-0000

We want to keep all records confidential for a period of 12 months.

Thank you,

ANDERSON DRILLING



Rita Anderson

cc: File

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