

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL
KCC

Form ACO-1
September 1999
Form Must Be Typed

MAY 23 2007

CONFIDENTIAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: none - dry hole
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Val Energy, Inc.
License: 5822
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-20-07	4-30-07	5-1-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

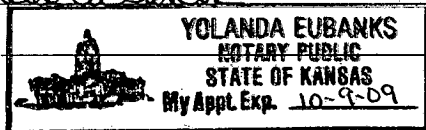
API No. 15 - 057-20583-00-00
County: Ford
NW SE NE SW Sec. 28 Twp. 27 S. R. 23 East West
1910 feet from S / N (circle one) Line of Section
2160 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steele Trust Well #: 1-28
Field Name: wildcat
Producing Formation: none
Elevation: Ground: 2469 Kelly Bushing: 2479
Total Depth: 5975 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 439 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA A1111111 6-11-08
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 1000 bbls
Dewatering method used remove free fluids and then allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of KS
Lease Name: Watson #2 SWD License No.: 8061
Quarter SW Sec. 8 Twp. 29S S. R. 15 East West
County: Pratt Docket No.: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Hiebsch
Title: President Date: May 23, 2007
Subscribed and sworn to before me this 23rd day of May,
2007
Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Steele Trust Well #: 1-28
 Sec. 28 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction, Micro, Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32 in.	20 in.		98 ft.	common	50	
Surface	12 1/4 in.	8 5/8 in.	23	439 ft.	60/40 poz	325	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. none - dry hole
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

**STEELE TRUST #1-28
DRILLING INFORMATION**

1940' FSL & 2190' FWL
Sec. 28-27S-23W
Ford County, KS

Vincent Oil Corporation
Wilroads East Prospect

KCC

OPERATOR: Vincent Oil Corporation

**MAY 23 2007
CONFIDENTIAL**

MUD PROPERTIES

CONTRACTOR: Val Energy, Inc. Rig 1

Vis. Wt. W.L. Cost
9.2 52 8.0 \$14,004

ELEVATION: 2469 ft. G.L.- 2479 K.B.

STRAIGHT HOLE SURVEY
Degree Depth

GEOLOGIST: Brad Rine

**RECEIVED
KANSAS CORPORATION COMMISSION**

REFERENCE WELL: Texas Company
No. 1 E. F. Thomas
SE NE NW
Sec. 33-27S-23W

**MAY 24 2007
CONSERVATION DIVISION
WICHITA, KS**

SAMPLE TOPS

REF. WELL ELECTRIC LOG REF. WELL

Herington	2648 (-169)	0	2643 (-164)	+5
Krider	2674 (-195)	-2	2674 (-195)	-2
Ft. Riley	2826 (-347)	-4	2826 (-347)	-4
Neva	3191 (-712)	-2	3186 (-707)	+3
Stotler	3556 (-1077)	-6	3550 (-1071)	0
Heebner	4220 (-1741)	+6	4216 (-1737)	+10
Brown Lime	4334 (-1855)	+16	4339 (-1860)	+11
L.K.C.	4350 (-1871)	+12	4350 (-1871)	+12
Stark Shale	4672 (-2193)	+10	4670 (-2191)	+12
BKC	4788 (-2309)	+12	4789 (-2310)	+12
Pawnee	4882 (-2403)	+13	4880 (-2401)	+15
Cherokee Shale	4930 (-2451)	+10	4929 (-2450)	+11
Mississippian	5068 (-2589)	-2	5064 (-2585)	+02
Miss. Warsaw	5311 (-2832)	NP	5322 (-2843)	+27
Miss. Osage	5427 (-2948)	+23	5425 (-2946)	+25
Viola	5700 (-3221)	+42	5706 (-3227)	+36
Simpson Shale	5828 (-3349)	+39	5843 (-3364)	+24
Arbuckle	5909 (-3430)	+29	5892 (-3413)	+46
RTD	5975 (-3496)		5975 (-3496)	

- 4-17-07 Koda Company set 98 feet of 20 in. conductor casing.
- 4-18-07 Koda had not finished setting conductor casing so Val rig was not able to move in.
- 4-19-07 Waiting on trucks to move rig.
- 4-20-07 Moved in drilling rig and rigged up. Spud at 7:00 PM. Drilled 12 ¼ in. surface hole to 438 ft.
- 4-21-07 Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 439 ft. KB. Cemented with 325 sacks of 60/40 Poz 3% cc, 2% gel. Cement did circulate. Plug down at 4:45 AM.

STEELE TRUST #1-28
DRILLING INFORMATION

Page 2 of 2

4-22-07 Drilling at 1750 ft.
4-23-07 Drilling at 2915 ft.
4-24-07 Drilling at 3479 ft. Pipe stuck 6 ½ hours. Added 60 bbls of lease crude to free pipe.
4-25-07 Drilling at 4230 ft.
4-26-07 Drilling at 4580 ft.
4-27-07 Drilling at 4960 ft.
4-28-07 Drilling at 5246 ft.
4-29-07 Drilling at 5603 ft.
4-30-07 Drilled to RTD of 5975 ft. Ran electric log. **Dry Hole.** Plugged well as follows: 50 sacks at 5959 ft., 50 sacks at 1470 ft., 80 sacks at 840 ft., 50 sacks at 510 ft., 20 sacks at 60 ft. 15 sscks in R.H. and 10 sacks in M.H. of 60/40 poz, 6% gel, ¼ # Floseal per sack. Plug down on 5-1-07. Released rig.

KCC
MAY 23 2007
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RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC. 30747

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>4-21-07</u>	SEC <u>28</u>	TWP. <u>27S</u>	RANGE <u>23W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>12:45 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>steals trust</u>	WELL # <u>1-28</u>	LOCATION <u>Hwy 400 + Wills road BLK top</u>			COUNTY <u>Ford</u>	STATE <u>KCC</u>	
OLD OR <u>NEW</u> (Circle one)		<u>5S, 4E, 3/4 N, E1/2</u>					

CONTRACTOR Val Energy #1

TYPE OF JOB Surface job

HOLE SIZE 12 1/4" T.D. 443'

CASING SIZE 8 7/8" DEPTH 443'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 274# BBLs of fresh water

OWNER Vincent Oil Corp. MAY 23 2007
CONFIDENTIAL

CEMENT AMOUNT ORDERED 325 sx 60/40 3% CC, 2% Gel

COMMON	<u>195 mb.</u>	@	<u>10.65</u>	<u>2076.75</u>
POZMIX	<u>130 mb.</u>	@	<u>5.80</u>	<u>754.00</u>
GEL	<u>6 mb.</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 mb.</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		

RECEIVED	@		
KANSAS CORPORATION COMMISSION	@		
MAY 24 2007	@		
CONSERVATION DIVISION WICHITA, KS	@		
HANDLING	<u>342 mb.</u>	@	<u>1.90</u> <u>649.80</u>
MILEAGE	<u>342 mb. 09 SS</u>		<u>1692.90</u>
			TOTAL <u>5785.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER Kevin D.

BULK TRUCK DRIVER David J.

357

BULK TRUCK DRIVER _____

REMARKS:
pipe o/d bottom broke Circulation mixed
325 sx 60/40 3% CC, 2% Gel, shut down
Released plug displaced with 274 BBLs
of fresh water and shut in. Rig down
Cement did Circulate.
in cellar!

CHARGE TO: Vincent oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>443'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>143'</u>	@	<u>.65</u> <u>92.95</u>
MILEAGE	<u>SS</u>	@	<u>6.00</u> <u>330.00</u>
MANIFOLD		@	
<u>HEAD Rental</u>		@	<u>100.00</u> <u>100.00</u>
			TOTAL <u>1337.95</u>

PLUG & FLOAT EQUIPMENT

<u>1 Rubber plug</u>	<u>100.00</u>	<u>100.00</u>
	@	
	@	
	@	
	@	
		TOTAL <u>100.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE A Rick Smith

Y Rick Smith
 PRINTED NAME

ALLIED CEMENTING CO., INC.

32332

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *Med Lodge*

DATE <i>5-1-07</i>	SEC <i>28</i>	TWP <i>27s</i>	RANGE <i>23w</i>	CALLED OUT <i>10:45pm</i>	ON LOCATION <i>2:00am</i>	JOB START <i>3:00am</i>	JOB FINISH <i>1:30pm</i>
LEASE <i>Steele</i>	WELL # <i>1-28</i>		LOCATION <i>Hwy 2/00 + Willeaack</i>		COUNTY <i>Ford</i>	STATE <i>Ks</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			B/T <i>Ss 4E 3/4h Winters</i>				

CONTRACTOR *Val*

TYPE OF JOB *Pty Plug*

HOLE SIZE *7 7/8* T.D. *5959*

CASING SIZE *8 5/8* DEPTH *443*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *600* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *78 bbls mud*

EQUIPMENT

PUMP TRUCK # *372* CEMENTER *Mark B* HELPER *Darin*

BULK TRUCK # *368* DRIVER *Robert*

BULK TRUCK # DRIVER

OWNER *Vincent Oil Corp*

CEMENT AMOUNT ORDERED *275x 60/40 6 + 1/4 # flo seal*

COMMON	<i>165 A</i>	@	<i>11.10</i>	<i>1831.50</i>
POZMIX	<i>110</i>	@	<i>6.20</i>	<i>682.00</i>
GEL	<i>14</i>	@	<i>16.65</i>	<i>233.10</i>
CHLORIDE		@		
ASC		@		
	<i>F10 Seal 69 *</i>	@	<i>2.00</i>	<i>138.00</i>
RECEIVED				
KANSAS CORPORATION COMMISSION				
MAY 24 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<i>292</i>	@	<i>1.90</i>	<i>554.80</i>
MILEAGE	<i>55 x 292</i>	@	<i>0.09</i>	<i>1445.40</i>
				TOTAL <i>4884.80</i>

REMARKS:

*1st plug 50.0 at 5959 mix 9 bbls +
Displace 78 bbls mud 2nd plug 50.0
at 1470 mix 9 bbls + displace
15 bbls 3rd plug 80.0 at 840 mix
15 bbls + displace 5 bbls 4th plug
50.0 at 510 mix 9 bbls + disp
20.0 at 60 ft 15.0 Rthole
10.0 mouse hole*

CHARGE TO: *Vincent Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *5959'*

PUMP TRUCK CHARGE *1965.00*

EXTRA FOOTAGE @ _____

MILEAGE *55* @ *6.00* *330.00*

MANIFOLD @ _____

@ _____

@ _____

TOTAL *2295.00*

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

SIGNATURE *Bob H.*

PRINTED NAME



5/23/08

Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

May 23, 2007

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 2007

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential,**
Form CDP-5, and Form CP-4
Steele Trust #1-28
Ford County, Kansas
API #15-057-20583-00-00

KCC
MAY 23 2007
CONFIDENTIAL

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets and Geological Report, Compensated Density/Neutron, Dual Induction, Micro and Sonic Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed are Form CDP-5 Exploration & Production Waste Transfer and Form CP-4 Well Plugging Record.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures