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4/5/08

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

JUN 01 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 31021  
Name: Castelli Exploration, Inc.  
Address: 6908 N.W. 112th St.  
City/State/Zip: Oklahoma City, OK 73162  
Purchaser: Plains Marketing  
Operator Contact Person: Thomas P. Castelli  
Phone: ( 405 ) 722-5511  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Jason Alm

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2/22/07 03/02/07 03/17/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 051-25616-0000  
County: Ellis  
NW SE NE Sec. 28 Twp. 14 S. R. 17  East  West  
1650 feet from S / (N) (circle one) Line of Section  
990 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Dinkel Well #: 4  
Field Name: Herl

Producing Formation: Lansing Kansas City "C"  
Elevation: Ground: 1958 Kelly Bushing: 1963'  
Total Depth: 3580 Plug Back Total Depth: 3460  
Amount of Surface Pipe Set and Cemented at 261 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port collar @ 1125 Feet  
If Alternate II completion, cement circulated from 1125  
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan API II NH 671-08  
(Data must be collected from the Reserve Pit)  
Chloride content 57,000 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli  
Title: President Date: 5/30/07  
Subscribed and sworn to before me this 30 day of May  
20 07.  
Notary Public: Tisha L. Braun  
Date Commission Expires: 6/23/08

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY SEAL  
TISHA L. BRAUN  
Canadian County  
Notary Public in and for  
State of Oklahoma  
Commission # 04005632 Expires 6/23/08

Operator Name: Castelli Exploration, Inc. Lease Name: Dinkel Well #: 4  
 Sec. 28 Twp. 14 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3178 -1215
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto	3196 -1234
List All E. Logs Run:		Lansing	3225 -1262
		Arbuckle	3498 -1535

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CONSERVATION DIVISION

WICHITA, KS

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	261	common	160	3% cc 2% gel
Production	7 7/8"	5 1/2"	14#	3577	AA2	125	3% CF, 25% deloamer, 8% FLA-322, 1%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1125	A-con	150	3% cc, 1/4# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4	Perf Arbuckle 3514-26			Acidize 1500 gal 15% MCA	3514
	Set CIBP @ 3510'				3510
4	Perf Arbuckle 3466-74			Acidize 250 gal 20% MCA	3466
	Set CIBP 3460				3460
4	Perf LKC C zone 3248-54			Acidize 1000 gal 20% MCA	3248

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 7/8"	3457	NA		
Date of First, Resumerd Production, SWD or Enhr. Estimated March 28, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	70	0	5			

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval





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**TREATMENT REPORT**

CONSERVATION DIVISION  
WICHITA, KS

Customer <b>CARBELL EXPL.</b>	Lease No.	Date <b>3-2-07</b>
Lease <b>DINKEL</b>	Well # <b>4</b>	
Field Order # <b>10006</b>	Station <b>PRATT, KS.</b>	Casing <b>5 1/2</b>
Type Job <b>LOWCSTRONG - MUN</b>	Depth <b>3575</b>	County <b>ELLIS</b>
	Formation <b>TD-3576</b>	State <b>Ks</b>
		Legal Description <b>28-14-17</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<b>5 1/2</b>							
Depth <b>3575</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

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Customer Representative <b>Rock</b>	Station Manager <b>SCORBY</b>	Treater <b>COLEMAN</b>
Service Units <b>133 226 305 572</b>		
Driver Names <b>BS ROSE MARTIN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1830</b>					<b>ON LOCATION</b>
					<b>RUN 3576 5 1/2 CSG - 83 JTS</b>
					<b>FRONT SIDE LATCH BAFFLE</b>
					<b>CENT - 2-3-6-7-8-9-10-60</b>
					<b>BRACKET - 59 # 59 P.C. # 59 AT 1124</b>
					<b>TRAC BOTTOM - DROP BACK - CEMENT</b>
					<b>ROTATE CASING</b>
<b>2300</b>	<b>200</b>		<b>20</b>	<b>3</b>	<b>Pumped 20 bbl 2% CC-1 H<sub>2</sub>O</b>
	<b>200</b>		<b>12</b>	<b>3</b>	<b>Pumped 12 bbl MUDFOAM</b>
	<b>200</b>		<b>5</b>	<b>3</b>	<b>Pumped 5 bbl H<sub>2</sub>O</b>
	<b>200</b>		<b>30</b>	<b>3</b>	<b>MIX 125 SL AAZ .3% CFR, .25% DEFOAMER .8% FUA-322 10% SACT 1/4 #CF 5# GELSONOTE</b>
					<b>SDP - IN WASH CEMENT - DROP PUMP</b>
	<b>0</b>		<b>0</b>	<b>7</b>	<b>START DISP. W/ 2% CC-1 H<sub>2</sub>O</b>
	<b>300</b>			<b>7</b>	<b>LEFT CEMENT</b>
	<b>800</b>		<b>80</b>	<b>4</b>	<b>SLOW RATE</b>
<b>2330</b>	<b>1500</b>		<b>86 1/2</b>	<b>3</b>	<b>PLUG DOWN - HOLD</b>
					<b>PUMP RT &amp; W/H - 25 SL 50/50 FOR</b>
<b>2400</b>					<b>JOB COMPLETE - THANKS - NEVER</b>

VICTORIA- 3W on 40 HWY TO 310 RD - 3/4S - W/4N S/40



**FIELD ORDER** 16006

Subject to Correction

Date <b>3-2-07</b>	Customer ID	Lease <b>DINKEL</b>	Well # <b>4</b>	Legal <b>28-14-17</b>
<b>CASTLE EXPL.</b>		County <b>ELLIS</b>	State <b>KS</b>	Station <b>PRATT, KS</b>
CHARGE	Depth <b>1124'</b>	Formation <b>1090 LAM</b>	Shoe Joint <b>33"</b>	
	Casing <b>5/2</b>	Casing Depth <b>3575</b>	TD <b>3576</b>	Job Type <b>LOWESTRONG-NU</b>
	Customer Representative <b>ROCK</b>		Treater <b>GORDLEY</b>	

AFE Number	PO Number	Materials Received by <b>X Ruby Papp</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 sk	AMZ CEMENT		
P	D204	25 sk	50/50 P02		
P	C195	95 lb	FUA-322		
P	C244	36 lb	CFR		
P	C221	589 lb	STRT		
P	C243	30 lb	DEFORMER		
P	C321	1026 lb	GILSONITE		
P	C194	32 lb	CEULFANE		
P	C141	8 gal	JCC-1		
P	C302	50 gal	MUD FLUSH		
P	F211	1 EA.	5/2 FLOW SHOES		
P	F171	1 EA.	5/2 LATCH DOWN PUG		
P	F101	8 EA.	5/2 TURBOLIZER		
P	F121	2 EA.	5/2 BASKET		
P	F261	1 EA.	5/2 ROLL COUNTER		
P	E100	220 mile	TRUCK MILEAGE		
P	E101	110 mile	PICKUP MILEAGE		
P	E104	770 TM	BULL DELIVERY		
P	E107	150 sk	CEMENT SERVICE CHARGE		
P	R208	1 EA.	PUMP CHARGE		
P	R201	1 EA.	CEMENT HEAD		
P	R202	1 EA.	CASING SWIVEL		

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WICHITA, KS

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Customer: CASTELLI EXP. Lease No. \_\_\_\_\_ Date: 3-17-07  
 Lease: DINKEL Well # 4  
 Field Order # 13106 Station PRATT, KS Casing 5 1/2 Depth \_\_\_\_\_ County ELLIS State KS  
 Type Job CCSPW - NW Formation \_\_\_\_\_ Legal Description 28-14-17

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<u>5 1/2</u>	<u>2 7/8</u>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: R. BPP Station Manager: SCOTT Treater: GORDLEY  
 Service Units: 19907 19841 19826 19863  
 Driver Names: KG ROSE MCCRAW

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>0900</u>					<u>ON LOCATION</u>
					<u>RECEIVED</u> <u>KANSAS CORPORATION COMMISSION</u>
					<u>JUN 01 2007</u>
<u>1030</u>	<u>1000</u>				<u>CONSERVATION DIVISION</u> <u>WICHITA, KS</u>
					<u>HUNT FOR PORT COLLAR - 1124'</u> <u>36 IN + 3 SUBS</u> <u>PSI TEST CASING - HOLD</u>
					<u>OPEN PORT COLLAR</u>
		<u>200</u>	<u>3</u>	<u>2</u>	<u>INS. RATE - 2 BPM - 200'</u>
		<u>200</u>	<u>0</u>	<u>2</u>	<u>STARTS MIX CEMENT</u>
		<u>300</u>	<u>66</u>	<u>3</u>	<u>CIRC. CEMENT OUT OF 8 3/8 B.M</u> <u>150' H-CON 3% CC, 1/4" CELLFLO</u>
		<u>400</u>	<u>6</u>	<u>2</u>	<u>Kump 6 bbl H<sub>2</sub>O</u>
		<u>200</u>			<u>CLOSE PORT COLLAR</u>
					<u>PSI TEST CASING - HOLD</u>
<u>1130</u>	<u>200</u>		<u>40</u>	<u>2</u>	<u>RUN 5 JTS. &amp; CIRC. CLEAN UP 2 1/2" H<sub>2</sub>O</u>
<u>1230</u>					<u>TDB COMPLETE - THRU - KERN</u>



4/5/08

**CASTELLI EXPLORATION, INC.**

6908 N.W. 112th Street  
Oklahoma City, Oklahoma 73162  
(405) 722-5511  
FACSIMILE (405) 722-9871

April 5, 2007

Kansas Corporation Commission  
130 S. Market-Room 2078  
Wichita, KS 67202  
Attn: Oil & Gas Conservation District

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To Whom It May Concern:

Please hold page 2 of form ACO-1, logs and drillstem tests for the Dinkle #4 well located in Sec. 28-14S-17W Ellis County, KS confidential for an additional period of twelve months.

Sincerely,

Thomas P. Castelli  
President

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